

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

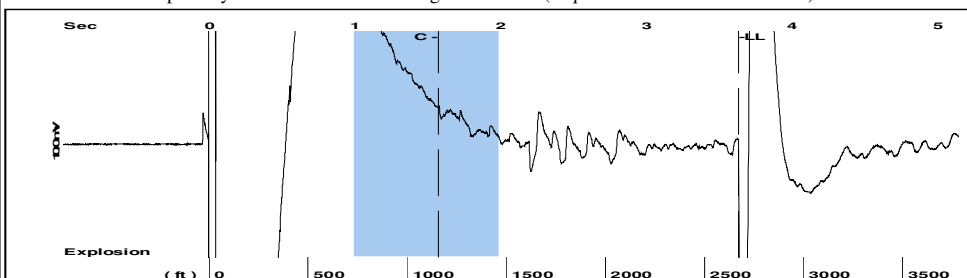
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

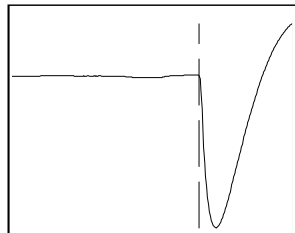
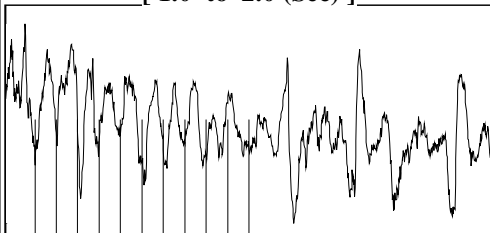
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

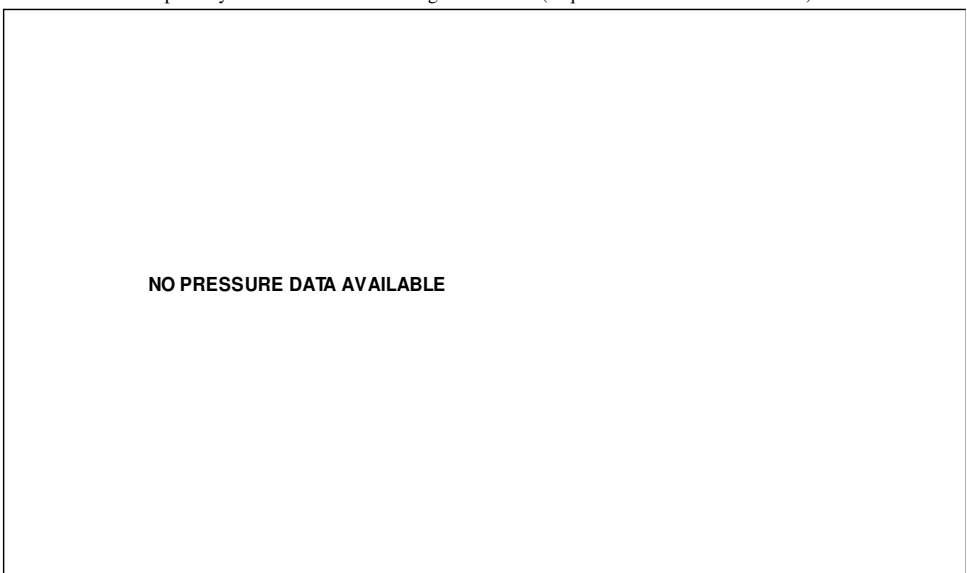


Filter Type High Pass Automatic Collar Count Yes Time 3.635 sec
 Manual Acoustic Velo 1440.91 ft/s Manual JTS/sec 22.7273 Joints 84.317 Jts
 Depth 2672.85 ft

[1.0 to 2.0 (Sec)]

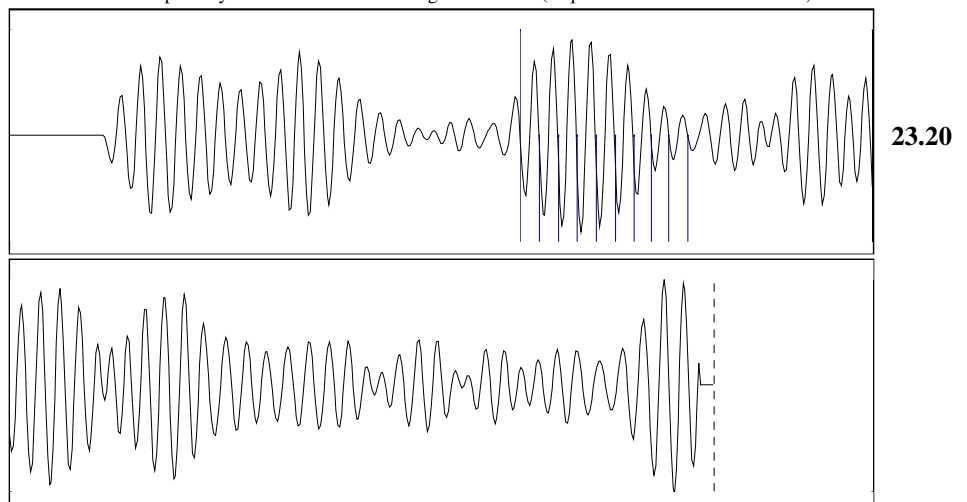


Analysis Method: Automatic



Change in Pressure 0.44 psi PT15262
 Range 0 - ? psi
 Change in Time 0.50 min

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil - * -</td> <td>0.0 BBL/D</td> </tr> <tr> <td>Water - * -</td> <td>0.0 BBL/D</td> </tr> <tr> <td>Gas - * -</td> <td>0.0 Mscf/D</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP 0.25 Production Efficiency 90.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td></td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> </tr> <tr> <td>Gas 0.55 Sp.Gr.AIR</td> <td></td> </tr> </table> <p>Acoustic Velocity 1470.62 ft/s</p> <p>Formation Submergence</p> <table border="0"> <tr> <td>Total Gaseous Liquid Column HT (TVD)</td> <td>1162 ft</td> </tr> <tr> <td>Equivalent Gas Free Liquid HT (TVD)</td> <td>417 ft</td> </tr> </table> <p>Acoustic Test</p>	Current	Potential	Oil - * -	0.0 BBL/D	Water - * -	0.0 BBL/D	Gas - * -	0.0 Mscf/D	Oil 40 deg.API		Water 1.05 Sp.Gr.H2O		Gas 0.55 Sp.Gr.AIR		Total Gaseous Liquid Column HT (TVD)	1162 ft	Equivalent Gas Free Liquid HT (TVD)	417 ft	<p>Casing Pressure -0.3 psi (g)</p> <p>Casing Pressure Buildup 0.4 psi</p> <p>Gas/Liquid Interface Pressure 0.50 min</p> <p>0.4 psi (g)</p> <p>Liquid Level Depth 2672.85 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 3835.00 ft</p> <p>Producing</p> <p>Annular Gas Flow 37 Mscf/D</p> <p>% Liquid 36 %</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 191.0 psi (g)</p> <p>Static BHP 810.4 psi (g)</p>
Current	Potential																		
Oil - * -	0.0 BBL/D																		
Water - * -	0.0 BBL/D																		
Gas - * -	0.0 Mscf/D																		
Oil 40 deg.API																			
Water 1.05 Sp.Gr.H2O																			
Gas 0.55 Sp.Gr.AIR																			
Total Gaseous Liquid Column HT (TVD)	1162 ft																		
Equivalent Gas Free Liquid HT (TVD)	417 ft																		



Acoustic Velocity	1470.62 ft/s	Joints counted	9
Joints Per Second	23.1959 jts/sec	Joints to liquid level	84.317
Depth to liquid level	2672.85 ft	Filter Width	20.7273 24.7273
Automatic Collar Count	Yes	Time to 1st Collar	1.184 1.572

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/26/2024

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21393-00-00
STRAIGHTMAN 1
NW/4 Sec.30-23S-10W
Reno County, Kansas

Dear Michael E. Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/26/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jeff Klock, District Supervisor
KCC DISTRICT 2