

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

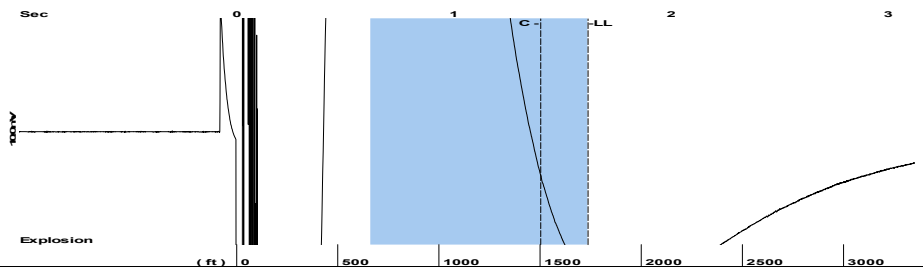
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

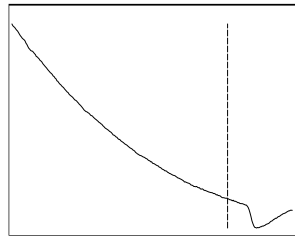
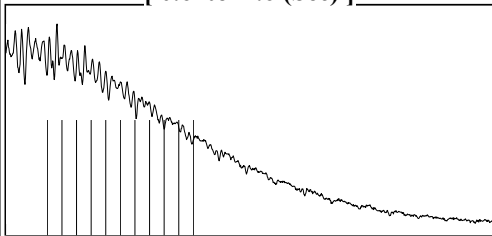
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 1.618 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 54.776 Jts
 Depth 1736.40 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.05 psi PT 8615
 Range 0 - ? psi
 Change in Time 0.50 min

Production
 Current Potential
 Oil - * - 0.0 BBL/D
 Water - * - 0.0 BBL/D
 Gas - * - 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.41
 Production Efficiency 78.5

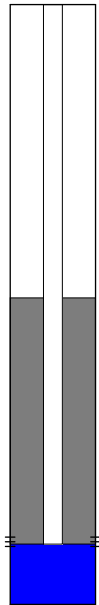
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.55 Sp.Gr.AIR

Acoustic Velocity 2146.35 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1834 ft
 Equivalent Gas Free Liquid HT (TVD) 1834 ft

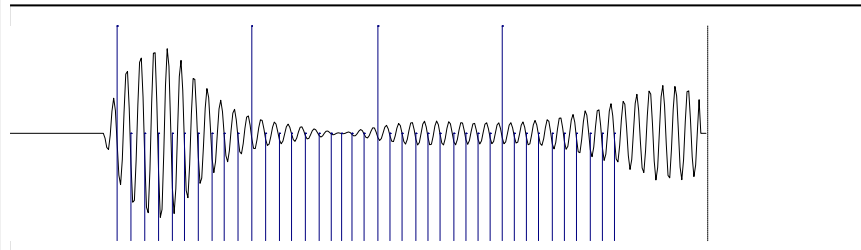
Acoustic Test

Casing Pressure 0.3 psi (g)
 Casing Pressure Buildup -0.046 psi
 0.50 min
 Gas/Liquid Interface Pressure 0.8 psi (g)
 Liquid Level Depth 1736.40 ft
 Pump Intake Depth 3570.00 ft
 Formation Depth 3550.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 610.6 psi (g)
 Producing BHP 604.2 psi (g)
 Static BHP 1500.0 psi (g)



33.85

Acoustic Velocity 2146.35 ft/s Joints counted 39
 Joints Per Second 33.8542 jts/sec Joints to liquid level 54.776
 Depth to liquid level 1736.4 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 0.248 1.4

09/27/2024

Josh Scott
Scott Services LLC
2901 310TH AVE
PLAINVILLE, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26212-00-00
SCOTT 1
SE/4 Sec.20-11S-18W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/27/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/27/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"