

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

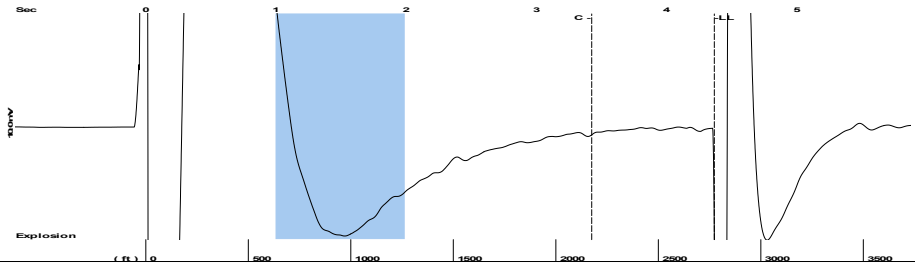
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

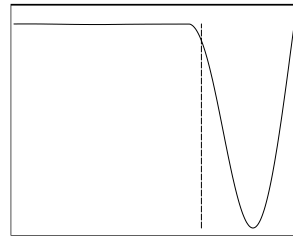
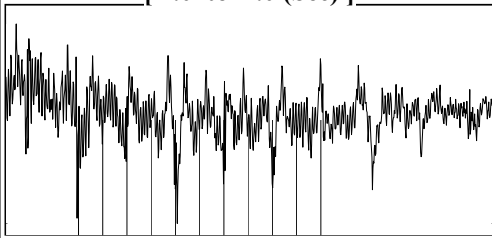
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: SPALSBURY 3-2 #1 (acquired on: 09/26/24 11:22:08)



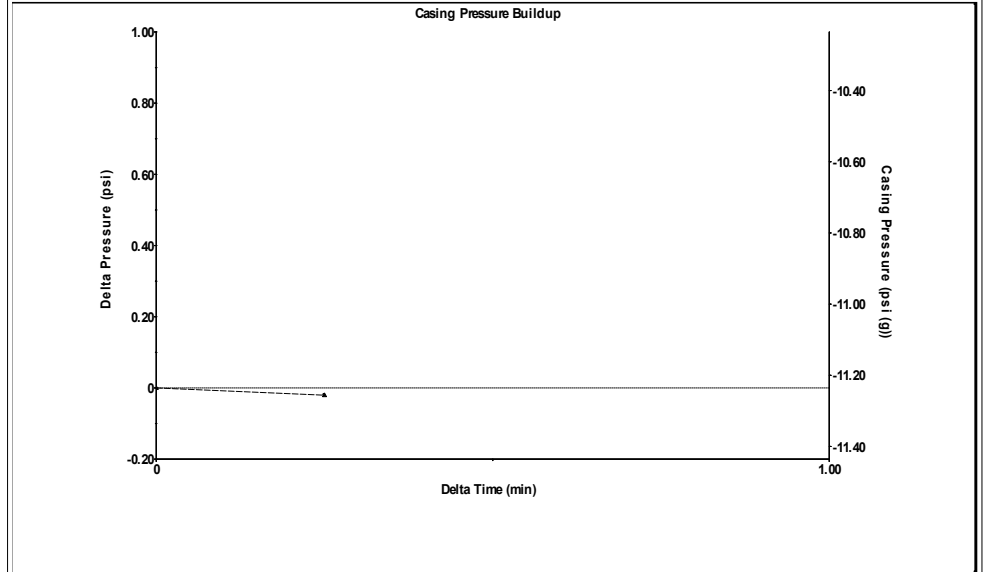
Filter Type High Pass Automatic Collar Count Yes Time 4.366 sec
 Manual Acoustic Veloc 1273.09 ft/s Manual JTS/sec 20.0803 Joints 87.4721 Jts
 Depth 2772.87 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: SPALSBURY 3-2 #1 (acquired on: 09/26/24 11:22:08)



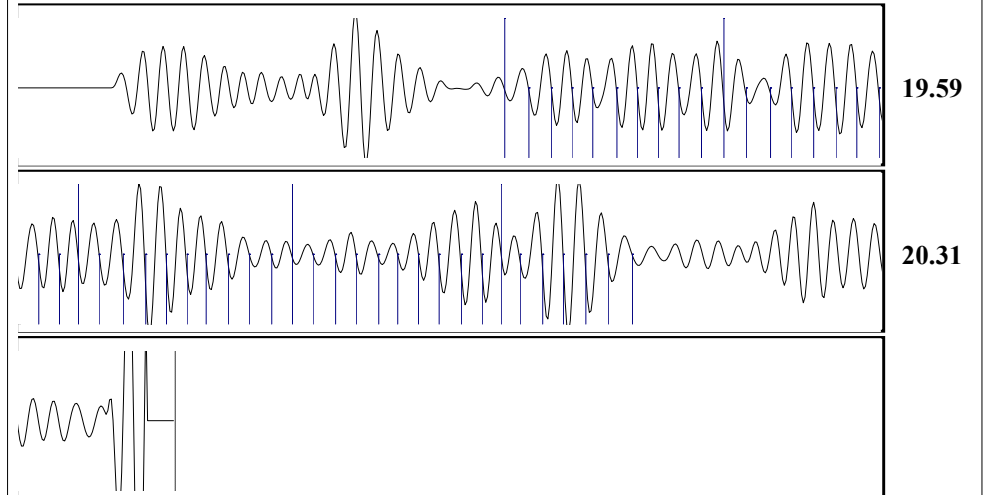
Change in Pressure -0.02 psi PT13682
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: SPALSBURY 3-2 #1 (acquired on: 09/26/24 11:22:08)

| | | | | | | | |
|--------------------------------------|----------------|-------------------------------|--------|-------------------------|---------|------------------|--------------|
| Production | | Potential | | Casing Pressure | | Producing | |
| Oil | - * - | - * - | BBL/D | -11.2 | psi (g) | Annular | |
| Water | - * - | - * - | BBL/D | Casing Pressure Buildup | | Gas Flow | - * - Mscf/D |
| Gas | - * - | - * - | Mscf/D | -0.021 | psi | % Liquid | 100 % |
| | | | | 0.25 | min | | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | - * - | psi (g) | | |
| PBHP/SBHP | - * - | | | | | | |
| Production Efficiency | 0.0 | | | | | | |
| Oil | 40 deg.API | Liquid Level Depth | | | | | |
| Water | 1.05 Sp.Gr.H2O | 2772.87 | ft | | | | |
| Gas | 0.73 Sp.Gr.AIR | Pump Intake Depth | | | | | |
| | | - * - | ft | | | | |
| Acoustic Velocity | 1270.21 ft/s | Formation Depth | | | | | |
| | | 4058.00 | ft | | | | |
| Formation Submergence | | | | | | | |
| Total Gaseous Liquid Column HT (TVD) | | - * - | ft | | | | |
| Equivalent Gas Free Liquid HT (TVD) | | - * - | ft | | | | |
| Acoustic Test | | | | | | | |



Group: MyWells Well: SPALSBURY 3-2 #1 (acquired on: 09/26/24 11:22:08)



Acoustic Velocity 1270.21 ft/s Joints counted 46
 Joints Per Second 20.0348 jts/sec Joints to liquid level 87.4721
 Depth to liquid level 2772.87 ft Filter Width 18.0803 22.0803
 Automatic Collar Count Yes Time to 1st Collar 1.128 3.424

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/27/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-195-22982-00-00
SPALSBURY 3-2 #1
NE/4 Sec.03-12S-21W
Trego County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"