KOLAR Document ID: 1796642

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15	5										
Name:			If pre 1967, supply original completion date:										
			Spot Description: Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section										
								Phone: ( )		Footages	Calculated from No	earest Outside Sector	
								Thore. ( )		Country			vv
													I #:
Check One: Oil Well Gas Well OG	D&A Catho	odic Water	Supply Well	Other:									
SWD Permit #:	ENHR Permit #:		Gas Stora	age Permit #:									
Conductor Casing Size:	Set at:		Demented with:		Sack								
Surface Casing Size:	Set at:		Demented with:		Sack								
Production Casing Size:	Set at:	(	Cemented with:		Sack								
List (ALL) Perforations and Bridge Plug Sets:													
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition	Casing Leak at:onal space is needed):	(Interval)	-	(Stone Corral Forma	ation)								
Is Well Log attached to this application?	Is ACO-1 filed? Ye	s No											
If ACO-1 not filed, explain why:													
Plugging of this Well will be done in accordance with K.S	S.A. 55-101 <u>et. seq</u> . and the R	ules and Regula	tions of the State	Corporation Com	mission								
Company Representative authorized to supervise plugging o	perations:												
Address:	Cit	y:	State:	Zip:	++								
Phone: ( )													
Plugging Contractor License #:	Na	nme:											
Address 1:	Add	dress 2:											
City:			State:	Zip:	++								
Phone: ( )				•									
Proposed Date of Plugging (if known):													

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1796642

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my one of the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.  acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing		
this task, I acknowledge that I must provide the name and add and that I am being charged a \$30.00 handling fee, payable to	ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application
Operator	Downing-Nelson Oil Co Inc
Well Name	DEUTSCHER-SCHOENTHALER UNIT 1-3
Doc ID	1796642

### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3851	3862	Arbuckle	3840
3807	3812	Marmaton	
3669	3672	LKC "J"	
3646	3650	LKC "I"	
3489	3492	LKC "A"	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

September 27, 2024

Alan Downing Downing-Nelson Oil Co Inc PO BOX 1019 HAYS, KS 67601-1019

Re: Plugging Application
API 15-195-23006-00-00
DEUTSCHER-SCHOENTHALER UNIT 1-3
NE/4 Sec.03-13S-21W
Trego County, Kansas

Dear Alan Downing:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 26, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 26, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4