KOLAR Document ID: 1794898

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: (817) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Ryan Webb
Field Contact Person Phone: (405) 541-0322

API No. 15- 15-077-21965-01-00
Spot Description:
SE - SE - SW - SW Sec. 4 Twp. 34 S. R. 6 ☐ E ☑ W
290 feet from ☐ N / ☑ S Line of Section
1000 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1251 ☑ GL ☐ KB
Lease Name: GEORGE 3406 Well #: 1-9H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/28/2014 Date Shut-In: 03/28/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	na	7	na	3.5
Setting Depth	60	612		5297		5183
Amount of Cement	10	320		350		na
Top of Cement	0	0		3210		na
Bottom of Cement	60	612		5297		na

Casing Fluid Level from Surface: 5005 How Determined? Echometer Date: 09/06/2024
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 9500 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4954 to 9394 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Neil Lake, ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/30/2024

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	George 3406 1-9H FL
Well	George 3406 1-9H FL
Company	SD
Operator	Kelly Snow
Lease Name	George 3406 1-9H FL
Elevation	0.00 ft
Production Method	Electrical Submersible Pump

Comment

Tubulars

Tubing OD	3.500	in
Average Joint Length	31.700	ft
Sliding Sleeve	- * -	ft
Casing OD	7.000	in
Liner OD	- * -	in
Top of Liner	- * -	ft
PBTD	- * -	ft
Kelly Bushing	16.00	ft

Pump Assembly

Installation Date	- * -	
Pump Intake Depth	5157.00	ft
PIP Gage	- * -	ft

Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Dexcription/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - * - ft
Shroud is Not Used

Electric Equipment

Control Panel	- * -
Variable Frequency is Not Used	
Overload Set Point	- * -
Underload Set Point	- * -
Overvoltage Set Point	- * -
Undervoltage Set Point	- * -
Frequency	- * -
Pump Up Time	- * -

Cable Data

Round Cable Type	- * -	
Round Cable Length	- * -	ft
Flat Cable Type	- * -	
Flat Cable Length	- * -	ft

Electrical Cost

Cost Per kW-Hour	- * -
Cost Per kW	- * -

Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -

Total Length of Motor Assembly - * - ft Installation Date - * -

Electrical Parameters

AMPS				VOLTS	
A Input	- * -	BA Input	- * -	A-gnd	- * -
B Input	- * -	CB Input	- * -	B-gnd	- * -
C Input	- * -	AC Input	- * -	C-gnd	- * -

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

Conditions

Pressure

Static BHP	- * -	psi (g)
Static BHP Method	- * -	
Static BHP Date	- * -	
Producing BHP	307.9	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	09/06/2024	
Formation Depth	5157.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	270.5	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.135	psi
Over Change in Time	1.00	min

Production

Oil Production	- * -	BBL/D
Water Production	- * -	BBL/D
Gas Production	- * -	Mscf/D
Production Date	- * -	

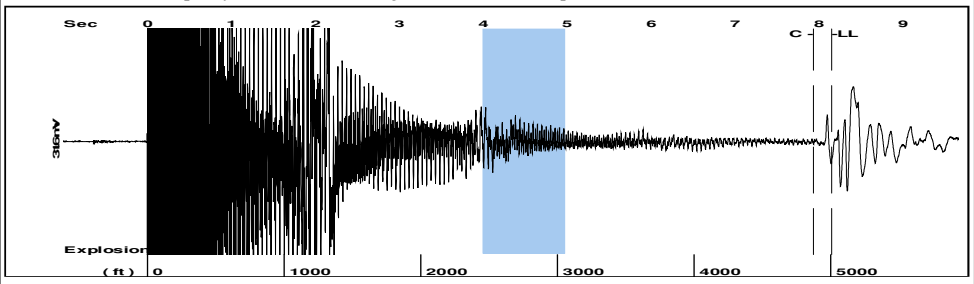
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

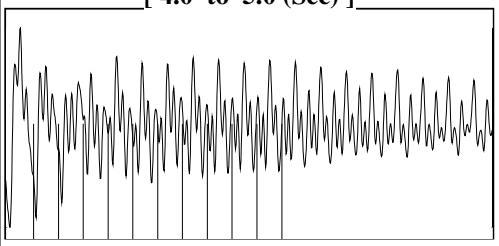
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

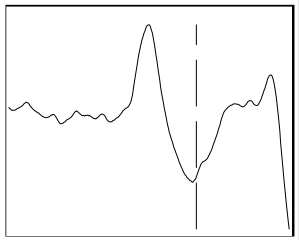
Group: MyWells Well: George 3406 1-9H FL (acquired on: 09/06/24 05:22:45)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	8.151	sec
Manual Acoustic Veloc	1243.14	ft/s	Manual JTS/sec	19.6078	Joints	157.899	Jts
					Depth	5005.40	ft

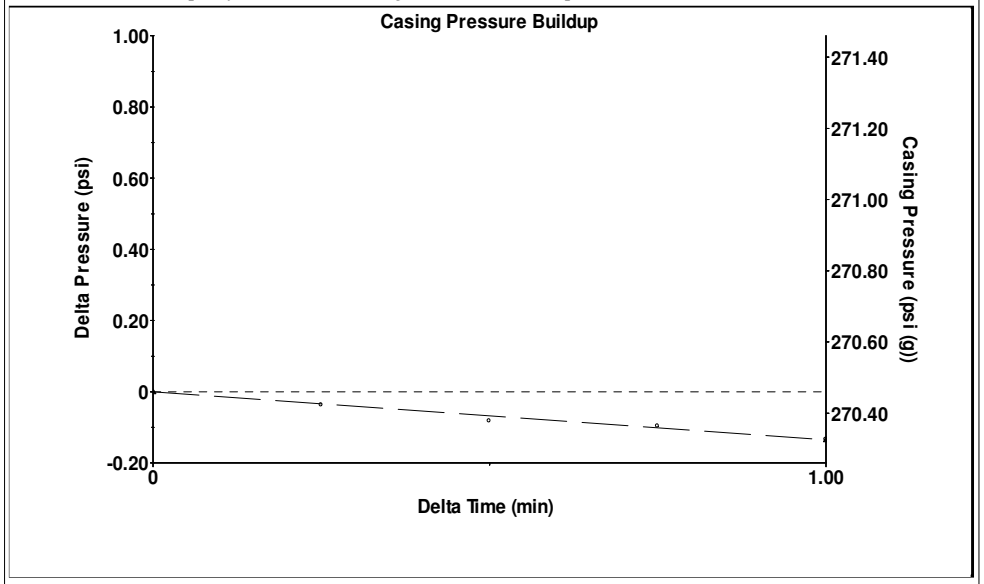
[4.0 to 5.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: George 3406 1-9H FL (acquired on: 09/06/24 05:22:45)



Change in Pressure	-0.13	psi	PT17591		
			Range	0 - ?	psi
Change in Time	1.00	min			

Group: MyWells Well: George 3406 1-9H FL (acquired on: 09/06/24 05:22:45)

Production

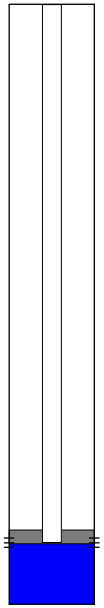
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.74	Sp.Gr.AIR
Acoustic Velocity	1228.17	ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 6 ft
Equivalent Gas Free Liquid HT (TVD) 6 ft

Acoustic Test

Casing Pressure
270.5 psi (g)
Casing Pressure Buildup
-0.135 psi
1.00 min
Gas/Liquid Interface Pressure
305.9 psi (g)
Liquid Level Depth
5005.40 ft
Main Depth to Liq Level TVD
4528.02 ft
Pump Intake Depth
5157.00 ft
Formation Depth
5157.00 ft
Formation Depth TVD
4534.08 ft

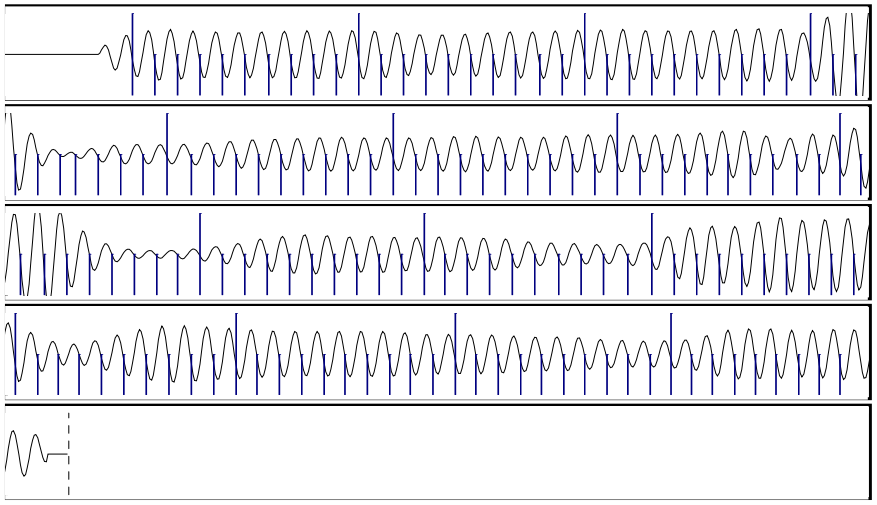


Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
307.9 psi (g)
Producing BHP
307.9 psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: George 3406 1-9H FL (acquired on: 09/06/24 05:22:45)



19.09

19.38

19.15

19.82

Acoustic Velocity	1228.17	ft/s	Joints counted	148	
Joints Per Second	19.3717	jts/sec	Joints to liquid level	157.899	
Depth to liquid level	5005.4	ft	Filter Width	17.6078	21.6078
Automatic Collar Count	Yes		Time to 1st Collar	0.296	7.936

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

09/30/2024

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21965-01-00
GEORGE 3406 1-9H
SW/4 Sec.04-34S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/30/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"