KOLAR Document ID: 1796691

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1796691

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate		Type of Cement		# Sacks Osed		d Type and Percent Additives				
Plug Off Z										
2. Does the volume	1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) No (If No, skip questions 3) No (If No, fill out Page Three of the ACO-1)								,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Plowing Pumping Gas Lift Guier (Explain)						Gravity				
Estimated Production Per 24 Hours		Oil Bb	15.	Gas	Mcf	Wate	ı Di	JIS.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
✓ Vented Sold Used on Lease ✓ Open Hole Perf. ✓ Dually Comp. Commingled					Bottom					
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (SUDI	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type					Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Bennett Oil Company, LLC
Well Name	KATHY JO 1
Doc ID	1796691

Casing

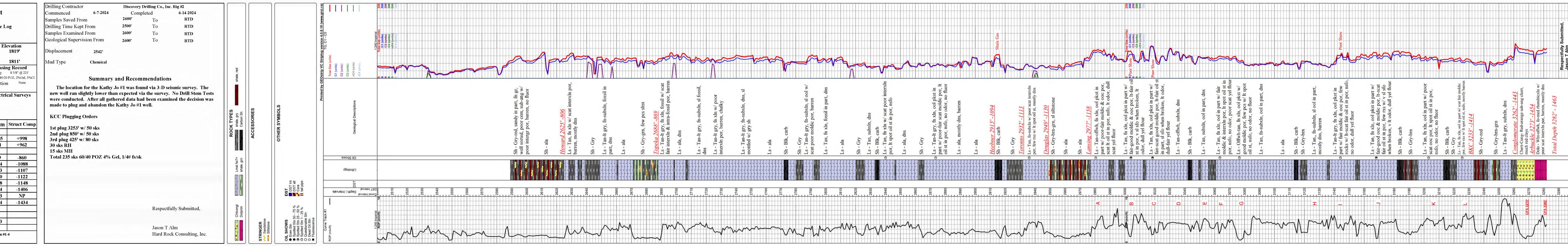
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	223	388	80/20Poz	2%Gel&3 %CC

Consulting, Inc.

Geologic Report

Drilling Time and Sample Lo

Operator Benn	ett Oil Compa	any, LLC.	KB	evation 1819'
Lease Kathy J	DF GL	1811'		
API # 15-167- 2	24142-0000		Casin Surface	1g Record 8 5/8" @ 221
Field None			180 sks 80/20 Production	POZ, 2%Gel, 3 n None
Location 1885'	FSL & 424' F	WL	Electri	cal Survey
Sec. 36	Twp. 13s	Rge. 14w		
County Rus	sell State	Kansas		
Formation	Sample tops	Log Tops	Datum	Struct Co
Anhydrite	814'		+1005	+998
Base	848'		+971	+962
Topeka	2688'		-869	-860
Heebner	2913'		-1094	-1088
Toronto	2932'		-1113	-1107
Douglas	2949'		-1130	-1122
Lansing	2977'		-1158	-1148
BKC	3233'		-1414	-1406
Conglomerate	3262'		-1443	NP
Arbuckle	3273'		-1454	-1434
Total Depth	3282'		-1463	



QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6029

	1 +	Dance		Daventii (Cinto	On Location	Finish			
Date 6/14/24 36	Twp. 13	Range 14	R.	County	State	On Location	7:15am			
		100000000000000000000000000000000000000	Location	on Russell east ambildine 1/2 south east into						
Lease Kathy Joe		Well No.	2 1 1 4	Owner						
Contractor Discouers			- NA	To Quality Q	ilwell Cementing, Inc.	rementing equipmen	t and furnish			
Type Job P7A				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	T.D.			To Bennett Oil Company						
Csg.	Depth		11 12	Street						
Tbg. Size	Depth			City						
Tool	Depth		100	The above wa	s done to satisfaction an	d supervision of owner	agent or contractor.			
Cement Left in Csg.	Shoe J	oint	i leville	Cement Amo	unt Ordered 250	6%10 49/ogel	4110			
Meas Line	Displac	e		1 wood	Plug					
EQUIP				Common		to an inches to the same				
T CHIPCHIA	in			Poz. Mix						
Bulktrk 9 No. Driver Con	ey		1.0	Gel.						
Bulktrk Pu No. Driver / Driver	12			Calcium						
JOB SERVICES	& REMA	RKS		Hulls			2-1-4 17 1-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Remarks:	ence y			Salt						
Rat Hole				Flowseal						
Mouse Hole	Van de la	A TRANSPORTER BOT	TO THE	Kol-Seal						
Centralizers		**************************************		Mud CLR 48						
Baskets				CFL-117 or C	D110 CAF 38					
D/V or Port Collar	-			Sand						
199 3253 505V4	Alpha Ap		14.8	Handling						
The state of the s	1 10000		1 /60	Mileage						
Z'0 850 505KS		Salah Ye			FLOAT EQUIPME	NT	100			
	Name of Street, or other Persons and Street,	Manager of the Association		Guide Shoe						
30 425 80545			100 m	Centralizer						
				Baskets						
45 105115	operator.	No religion to	100	AFU Inserts						
10+ 305115	Partie M.			Float Shoe						
MOUSE 15585	The second	7 700	,	Latch Down						
And the second second		Sept. 1. 1. 1. 1.	6-11							
	1	A STATE OF THE STA	R.	A BUTTON THE R. W. T. A. T. T. S. C.						
	1		No.	Pumptrk Charge						
	,			Mileage						
	1		1000	Tax						
	1		DR -	Discount						
X Signature				Total Charge						