

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS ♦ GREAT BEND, KS ♦ HAYS, KS ♦
 (620) 463-5161 (620) 793-3366 (785) 628-3220

INVOICE NUMBER:
L8032-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: O'HARA #5

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---|-------|---|------------|---|----------------------|-----------|
| 08/31/2024 | 8032 | | 08/23/2024 | O'HARA #5 | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| | | RIG UP OVER HOLE, SET CIBP AT 3223' WITH 2 SACKS CEMENT ON TOP WITH DUMP BAILER, PERFORATE WITH 3 1/2" STRIP JETS FROM 460' TO 461', WITH 4 SHOTS. TEAR DOWN. | | | | |
| 1.00 | EACH | SET UP WIRELINE | | 0.00 | 1,000.00 | 1,000.00 |
| 1.00 | EACH | PERFORATE - 1ST 4 SHOTS | | 0.00 | 1,200.00 | 1,200.00 |
| 1.00 | EACH | CAST IRON BRIDGE PLUG | | 0.00 | 850.00 | 850.00 |
| 3,223.00 | EACH | SET CIBP | | 0.00 | 0.22 | 709.06 |
| 1.00 | EACH | DUMP BAILER | | 0.00 | 300.00 | 300.00 |
| 1.00- | EA | DISCOUNT | | 0.00 | 1,709.06 | 1,709.06- |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | LOG | | Net Invoice: 2,350.00 SUMCO Sales Tax: 86.25 Invoice Total: 2,436.25 | | |
| RECEIVED BY _____ | | NET 30 DAYS | | | | |

ENTERED
9-11-24

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

RECEIVED

OFFICE OF THE
DIRECTOR
STATE OF TEXAS

STATE OF TEXAS

STATE OF TEXAS



P.O. Box 438
 Haysville, KS 67060
 Ph (316) 524-1225
 Fax (316) 524-1027

Field Work Order
 Invoice & Contract

8032

| | | |
|-------------------------|-------------------------------|------------------------------|
| Date: 8/23/2024 | Charge To: BUFFALO OIL | Lease and Well No. O'HARA #5 |
| Operator: DEZECK NELSON | Address | Field |
| | City & State | Legal Description |
| Customer's T.D. | Fluid Level 280' | Casing Size 5 1/2" |
| T.D. | Type Fluid in Hole PRODUCTION | Casing Wt. |
| Zero G.L. | Elevation | Casing Depth |
| | | Sec. 18 Twp. 32S Ring. 1W |
| | | County SUMNER COUNTY |
| | | State KS |

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services will not be held responsible for personal property damage in the performance of its services.
 - Should any Gressel Oil Field Service, Inc. Instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - The customer certifies that he has the full right and authority to order such work on such well and the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - No employee is authorized to alter the terms and conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and controls. And that all zones perforated were designed by me and all depth and measurements were checked and approved.
 - It is further stipulated and agreed to between the hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and the venue of any action, either in law or equity to enforce the terms of the same is agreed by both parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 23rd day of AUGUST, 2024

 CUSTOMER

WJAK
 AUTHORIZED AND REPRESENTATIVE
 GRESSEL OIL FIELD SERVICE INC.

 OFFICER

| WORK PERFORMED | PRICING |
|---|--|
| Perforated With <u>3 1/2" STRIP JETS</u> as Follows: | SET UP: \$ 1000.00 |
| From <u>400</u> ft. to <u>401</u> ft., <u>4</u> Shots | PERFORATING: \$ 1200.00 |
| | 1st <u>4</u> Shots |
| From ft. to ft., Shots | Next Shots @ \$ Ea. \$ |
| From ft. to ft., Shots | Next Shots @ \$ Ea. \$ |
| From ft. to ft., Shots | Next Shots @ \$ Ea. \$ |
| From ft. to ft., Shots | LODGING: Lodging Chg. <u>3223</u> ft. @ \$.22 ft. 709.06 |
| From ft. to ft., Shots | |
| <u>RIG UP OVER HOLE, SET CUBIC 3223' w/ 25X</u> | BRIDGE PLUG: <u>52</u> Type <u>ALPHA MZ</u> Depth <u>3223'</u> \$ 850.00 |
| <u>CEMENT ON TOP w/ DUMP BAILER 1-TRIP, PERFORATE</u> | CEMENT LOCATOR SURVEY: <u>DUMP BAILER 1-TRIP 25X CEMENT</u> \$ 300.00 |
| <u>w/ 3 1/2" STRIP JETS FROM 400'-401', 1' GUN</u> | Discount -1709.06 |
| <u>4SPF, TEAR DOWN, L.L.</u> | SUB TOTAL \$ 2350.00 |
| | TAX \$ |
| | TOTAL \$ |

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C48442-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: O'HARA #5

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---|-------|---|------------|-----------------------|----------------------|-----------------|
| 08/31/2024 | 48442 | | 08/23/2024 | O'HARA #5 | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| 65.00 | MI | MILEAGE CEMENT PUMP TRUCK | | 0.00 | 6.00 | 390.00 |
| 1.00 | EA | PUMP CHARGE FOR PLUG JOB | | 0.00 | 700.00 | 700.00 |
| 100.00 | SK | COMMON CEMENT | | 0.00 | 17.50 | 1,750.00 |
| 1.00 | EACH | POLY TRAILER RENTAL | | 0.00 | 250.00 | 250.00 |
| 1.00 | EA | BULK CHARGE - MIN CHARGE | | 0.00 | 150.00 | 150.00 |
| 305.50 | MI | BULK TRUCK - TON MILES | | 0.00 | 1.10 | 336.05 |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | COB | | Net Invoice: | | 3,576.05 |
| | | FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. | | SUMCO Sales Tax: | | 268.20 |
| RECEIVED BY | | NET 30 DAYS | | Invoice Total: | | 3,844.25 |

ENTERED
 9-11-24

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

13 SEPTEMBER 1954
14 SEPTEMBER 1954
15 SEPTEMBER 1954

16 SEPTEMBER 1954
17 SEPTEMBER 1954
18 SEPTEMBER 1954

19 SEPTEMBER 1954

20 SEPTEMBER 1954
21 SEPTEMBER 1954
22 SEPTEMBER 1954

| DATE | TIME | LOCATION | TYPE | REMARKS |
|-------------|------|----------|------|---------|
| 13 SEP 1954 | 0800 | SEA | W | ... |
| 14 SEP 1954 | 0900 | SEA | W | ... |
| 15 SEP 1954 | 1000 | SEA | W | ... |
| 16 SEP 1954 | 1100 | SEA | W | ... |
| 17 SEP 1954 | 1200 | SEA | W | ... |
| 18 SEP 1954 | 1300 | SEA | W | ... |
| 19 SEP 1954 | 1400 | SEA | W | ... |
| 20 SEP 1954 | 1500 | SEA | W | ... |
| 21 SEP 1954 | 1600 | SEA | W | ... |
| 22 SEP 1954 | 1700 | SEA | W | ... |

ENTERED



FIELD ORDER N° C 48442

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE 9/23 20 24

IS AUTHORIZED BY: BUFFALO OIL (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease O'HARA Well No. #5 Customer Order No. _____

Sec. Twp. Range 18-32S-1W County SUMNER COUNTY State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED Well Owner or Operator By Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Rows include: 1 Pump charge for plug job (700.00), 100 sacks common cement (1750.00), 65 miles fuel charge pump truck (390.00), 1 poly trailer rental (250.00), 100 sq Bulk Charge @ 1.25 (150.00), 65 miles Bulk Truck Miles @ 1.10 (336.05), and a row for Process License Fee on Gallons.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature] DERRICK

Station BURTON, KS

Well Owner, Operator or Agent

Remarks Plug Job w/ 100sq Common Cement

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 9/23/2024 District..... F. O. No.....
 Company BUFFALO OIL
 Well Name & No. O'HARA #5
 Location..... Field.....
 County SUMNER COUNTY State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown..... Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from.....ft. to.....ft. No. ft.....
 from.....ft. to.....ft. No. ft.....
 from.....ft. to.....ft. No. ft.....
 Actual Volume of Oil /Water to Load Hole: 1 (Bbl. /Gal.)
 Pump Trucks No. Used: Std. #323 Sp. Twin.....
 Auxiliary Equipment BULK CEMENT #322
 Packer:..... Set at.....ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type 100% Common Cement
 (In. lb.

Casing: Size 5 1/2" Type & Wt..... Set at.....ft.
 Formation:..... Perf..... to.....
 Formation:..... Perf..... to.....
 Formation:..... Perf..... to.....
 Liner: Size..... Type & Wt..... Top at.....ft. Bottom at.....ft.
 Cemented: Yes/No. Perforated from.....ft. to.....ft.
 Tubing: Size & Wt. 1" POLY Swung at.....ft.
 Perforated from.....ft. to.....ft.
 (then Hole Size..... T. D.ft. P. D. to.....ft.)

Company Representative..... Treater Derrick

| TIME a.m / p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|--------------------|-----------|--------|-----------------------|--|
| | Tubing | Casing | | |
| 1:40 | | | | AOI, ISA, RIG UP, RUN 1" POLY DOWN 5 1/2" CASING TO 400' & TIE ONTO IT |
| 2:25 | | | 1 BBL | BREAK CIRCULATION, 1 BBL TO BREAK |
| 2:27 | 100# | | 26 3/4 BBL | START Common CEMENT SLURRY UNTIL GOOD CEMENT @ SURFACE |
| | | | | FIRST 7 BBL 142 BPM @ 10# |
| | | | | NEXT 3 1/2 BBL 142 BPM @ 50# |
| | | | | LAST 1/2 BBL 142 BPM @ 100# |
| | | | | ISIP-0, PULL POLY + TOP OFF |
| 3:42 | | | | WASH UP, TEAR DOWN, L-L. CEMENT ABOUT 20' DOWN WHEN LEAVING |
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puller out @ 2:42 PM

THANKS