KOLAR Document ID: 1794190

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					escription:			
Address 1:				Sec Twp S. R East Wes				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:		
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 (	•			
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #:								
Address 1:			Address 2:					
City:				State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	·				Employee of Operator or	Operator on above described		
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice

LEASE: O'HARA #12

Page: 1

# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

BURRTON, KS (620) 463-5161

♦ GREAT BEND, KS (620) 793-3366

HAYS, KS (785) 628-3220 INVOICE NUMBER:

L8031-IN

BILL TO:

**BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119** 

DATE	ORDER	SALESMAN ORDER DATE PURCHASE O 08/22/2024 O'HARA #12		ORDER	SPECIAL INS	NSTRUCTIONS	
08/31/2024	8031					NET 30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
		CEMENT ON TOP	SE, SET CIBP AT 3100' WITH DUMP BAILER, F P JETS FROM 475' TO 4 WN.	PERFORATE			
1.00	EACH	SET UP WIREL	INE		0.00	1,000.00	1,000.00
1.00	EACH	PERFORATE -	1ST 4 SHOTS		0.00	1,200.00	1,200.00
1.00	EACH	CAST IRON BR	IDGE PLUG		0.00	850.00	850.00
3,100.00	EACH	SET CIBP			0.00	0.22	682.00
1.00	EACH	DUMP BAILER			0.00	300.00	300.00
1.00- EA		DISCOUNT			0.00	1,682.00	1,682.00
REMIT TO: P.O. BOX	( 438 LE, KS 67060		LOG	TEREC	SUMC	Net Invoice:	2,350.00 86.25
RECEIVED BY		NET 30 DAYS			Invoice Total: 2,		

HOWERS C. H. L. HOLDER & BREEKE

Maria I

GENERAD

P.O. Box 438 Haysville, KS 67060 Ph (316) 524-1225 Fax (316) 524-1027

### Field Work Order Invoice & Contract

8031

Date: 8/22/2024	Charge To: BUFFALO	016	Lease and Well No.		
Operator:  How Deposit NEUSON	Address		Field		
10	City & State		Legal Description		
Customer's T.D.	Fluid Level	Casing Size 5 1 4	Sec. 18 Twp. 325 Ring. 1 W		
T.D.	Type Fluid in Hole PRODUCTION	Casing Wt.	County Summer County		
G.L.	Elevation	Casing Depth	State N.S		

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- 1. All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, in., and should these terms no be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by
  the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services will not be held responsible forfor personal property
  damage in the performance of its services.
- Should any Gressel Oil Field Service, Inc. Instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to
  make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the
  cost of repairing damage to items recovered.
- 4. The customer certifies that he has the full right and authority to order such work on such well and the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- 5. The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- 6. No employee is authorized to alter the terms and conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and controls. And that all zones perforated were designed by
  me and all depth and measurements were checked and approved.
- 8. It is further stipulated and agreed to between the hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., In Harvey County, Kansas, and the venue of any action, either in law or equity to enforce the terms of the same is agreed by both parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 22 day of -	AUGUST , 2024	
	JAM	
CUSTOMER	AUTHORIZED AND REPRESENTATIVE GRESSEL OIL FIELD SERVICE INC.	OFFICER

	WORK PERFOR	RMED		PRICING				
Perforated With	32" STEIP J	et s	as Follows:	SET UP:			\$ 1000.00	
From 475			- ✓ Shots	PERFORAT	ING: Shots		\$ 1200.00	
From	ft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$	
From	ft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$	
From	ft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$	
From	ft. to	ft.,	Shots	LODGING: Lodging C	Chg. 3100 ft. @	\$ , <b>2</b> 7 ft.	682.00	
From	ft. to	ft.,	Shots					
RIGUPOVER	HOLE, SET CIBI	@ 3100'w/	zsx 5	BRIDGE PL	HA M2 Depth	31001	\$ 850.00	
EMENT ON	TOP WI DUMP BO	11.512 1. TILL	P		OCATOR SURVEY: AILEZ   TKIP 2	SX CEMENT	\$ 300.00	
	W 32 STRIP J				<u> </u>	scourt	- 1682.00	
	OF TEAR DOWN				• • •	SUB TOTAL	\$ 2350.00	
	· · · · · · · · · · · · · · · · · · ·	•				TAX	\$	
						TOTAL	\$	

### **COPELAND**

Acid & Cement

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE: O'HARA #12

Page: 1

BURRTON, KS | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C48440-IN

BILL TO:

**BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119** 

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL IN	STRUCTIONS
08/31/2024	48440	08/22/2024 O'HARA #12			NET 30		
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
65.00	МІ	MILEAGE CEME	ENT PUMP TRUCK		0.00	6.00	390.00
1.00	EA	PUMP CHARGE	FOR PLUG JOB		0.00	700.00	700.00
140.00	sĸ	COMMON CEME	ENT		0.00	17.50	2,450.00
1.00	EACH	POLY TRAILER	RENTAL		0.00	250.00	250.00
140.00	EA	BULK CHARGE			0.00	1.25	175.00
427.70	МІ	BULK TRUCK -	TON MILES		0.00	1.10	470.47
			EN-	TEMED			
P.O. BOX 438 HAYSVILLE, KS 67060  RECEIVED BY		COB  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.  NET 30 DAYS			SUMCO		4,435.47 332.66 <b>4,768.1</b> 3
					Invoice Total: 4,76		



## FIELD ORDER Nº C 48440

### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-	-1225	DATE	81:	22	20 24
IS AUTHORIZ	ZED BY:	BUSTAL	O O I L	WETOVED)				
Address							State	
		O'HARA						
		325-IW						
not to be held li implied, and no treatment is pay our invoicing de	able for any dan representations able. There will partment in acc	consideration hereof it is agreed that Co nage that may accrue in connection with have been relied on, as to what may be be no discount allowed subsequent to s ordance with latest published price sche himself to be duly authorized to sign thi	n said service the results o such date. 69 edules.	e or treatment. or effect of the s % interest will b	Copeland Aci- servicing or tre e charged afte	d Service has m ating said well.	ade no repr The consid	esentation, expressed o eration of said service o
THIS ORDER MU BEFORE WORK					Ву			
		Well Owner o	or Operator				Agent	T
CODE	QUANTITY		DESCRI	PTION			UNIT COST	AMOUNT
	L	Pump CHARGE FOR PLUG	Ja <b>B</b>				700.00	700,00
	140	SACKS COMMON CEMENT					17.50	2450.00
	65	MILEAGE FUEL CHARGE A	omp TRU	ck			6.00	390.00
	J	POLY TRAVER RENTAL					250.º°	250.00
				<del>-</del>				
			·					
						_		
			*****					
				<del></del>			·	
	140 sx	Bulk Charge @1.25						175.00
	05 MILES	Bulk Truck Miles @(.10						470.47
		Process License Fee o	n		_Gallons			
					TOTAL E	BILLING		
manner u		e material has been accepted are ection, supervision and control of the last o	f the owne					
Station	BURRED	n, ls		· · · · · ·	Mail	Owner, Operator	or Agent	
Remarks_	Purs 701	B W 1404+ Common CE	NET 30	DAYS	AAGII	Owner, Operator	or vitalii	



### TREATMENT REPORT

ACIA &	Cemer	11 🕮		Acid Stage No
ala	2/2024			O. No
Date Die	2.5500 DI	strict	<b>F.</b> (	O. No
Company	io Quarting	k		
Location	and Co Mus	······································	Field	Piush Bbi./Gal.
County	mneit cody	19.7	State	Treated from ft. to ft. No. ft.
	2 1/2 M			Set atft. fromft. toft. No. ft
				Actual Volume of Oil/Water to Load Hole:Bbll/Gal
-				It. Bottom at
				·
	• •	•		
Peri	forated from			1 Plugging or Sealing Materials: Type 140->> COMMAN CEMENT
Ab \$7-1- Glms		<b></b>	<i>(</i> , v	B. to
				Treater WHILL SERRICK
	Representativ	e BURES	T = =	
TIME a.m /p.m.	Tubing	Casing	Total Fluid Pumped	REMARKS
11:08				AOLITIA, RIG UP, RUN POLY I" TO 175' INSIDE OF 5 5 CASING + TIE
			<u> </u>	ONTO IT
11:27	8		0	BREAK LIBCULATION, BROKE IMMEDIATELY
11:30	1001		344 RBL	STAIRT COMMON CEMENT SWIRKY
:				FIRST 74 92 14 BPM & #
:				NEHT 3 BBL 14 BYM @ 50#
:				LAST 24 BBL 14 BPM @ 100#
:				BROWN CIPLULATION OUT OF SHEERE PIPE Q 14 BB) SHEET OUT, FOOD
:				CEMENT OUT OF SUFFACE PIPE & 2734 BBL SLURRY OUT, SHUT VALLE +
:				CONTINUE SLUERY HATTLE GOOD CEMENT OUT OF 5 1 CASING
12:30				WASH UP TEAR DOWN, L.L. CEMENT ABOUT 15'-20' DOWN WHEN
:				LEAVING
:				
:		<u> </u>		
:			<u> </u>	1 ANM
				- 17:00 Pivi
<u>:</u>				000
				+ Duth Vai
				- PMC'
			<del> </del>	
		<del></del>		
			<del> </del>	
		<u> </u>	<del> </del>	
<del></del>				
<u> </u>	<del></del>	<del> </del>	<del></del>	
	<u> </u>	+		
		<del>                                     </del>	<del>                                     </del>	<del>                                     </del>
		<del>                                     </del>	1	<del> </del>
•	<del></del>		<del>                                     </del>	
		+		
<u>.</u>		<del>                                     </del>	1	
	<del> </del>	<del>                                     </del>	1	