KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 5004 Name: Vincent Oil Corporation

Address 1: 200 W DOUGLAS AVE #725

Address 2:

City: WICHITA State: KS Zip: 67202 + 3023

Contact Person: Bryan Hills Phone: (316) 262-3573

API No.: 15-057-20923-00-01 Permit No.: D32836.0

__ - NE - SE - NE Sec. 10 Twp. 28 S. R. 23 ☐ East ☑ West

3653 Feet from ☐ North / ☑ South Line of Section

460 Feet from ☑ East / ☐ West Line of Section

Lease: DROSTE Well No.: 1-10

County: Ford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner
Size:	n/a	8.625	n/a	5.5	n/a
Set at:		618		5647	
Sacks of Cement:		265		175	
Cement Top:		0		3740	
Cement Bottom:		618		5629	

Tubing
Size: 2.875
Set at: 3871
Type: Seal Tite

Packer Type: AD-1 Set at: 3871

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 5648 (4340) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.62621 Long: -99.81589 Date Acquired: 05/08/2014

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: 0

Test Date: 09/09/2024 Using: Tiger Chemical LLC Company's Equipment

The zone tested for this well is between 0 feet and 3871 feet.

The test results were verified by operator's representative:

Name: Erik Hagans Title: Production Supervisdor Phone: (620) 388-5858

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The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/08/2029

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Replaced 4 joints of tubing & set packer in the same spot.
Retest in 5 years.

Form	U7 - Casing Mechanical Integrity Test
Operator	Vincent Oil Corporation
Well Name	DROSTE 1-10
Doc ID	1793612

Injection Zones

FormationName	Top	Bottom
SHAWNEE	3883	4009
SHAWNEE	4108	4240