

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

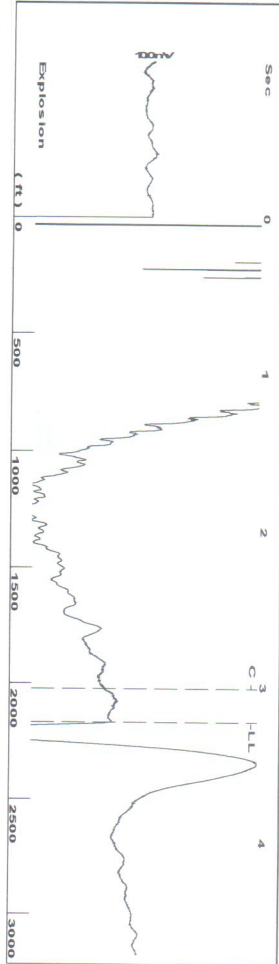
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

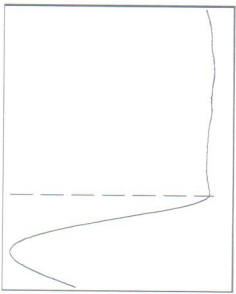
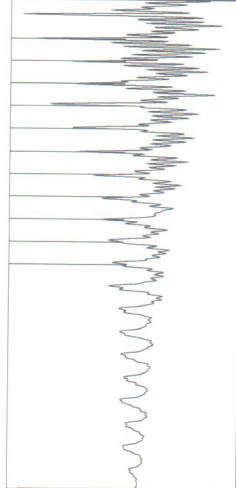
| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Group: Wildcat Well: Schrag (acquired on: 08/15/24 11:18:30)



Filter Type High Pass Automatic Collar Count Yes Time 3.227 sec
Manual Acoustic Velo 1360.52 ft/s Manual JTS/sec 21.4592 Joints 68.3088 Jts
Depth 2165.39 ft

| 0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: Wildcat Well: Schrag (acquired on: 08/15/24 11:18:30)

| Production | Potential | Casing Pressure | Static |
|-----------------------|--------------|-------------------------------|---------------------|
| Current | - * - | 3.9 psi (g) | |
| Oil | - * - | BBL/D | |
| Water | - * - | BBL/D | |
| Gas | - * - | Msc/D | |
| IPR Method | Vogel | - * - min | Oil Column Height |
| PBHP/SBHP | - * - | Gas/Liquid Interface Pressure | MD 0 ft |
| Production Efficiency | 0.0 | 4.9 psi (g) | |
| Oil 40 deg API | | Liquid Level Depth | Water Column Height |
| Water 1.05 Sp.Gr.H2O | | 2165.39 ft | MD 1965 ft |
| Gas 0.66 Sp.Gr.AIR | | Pump Intake Depth | |
| | | 4200.00 ft | |
| | | Formation Depth | |
| | | 4140.00 ft | |
| Acoustic Velocity | 1342.04 ft/s | | |



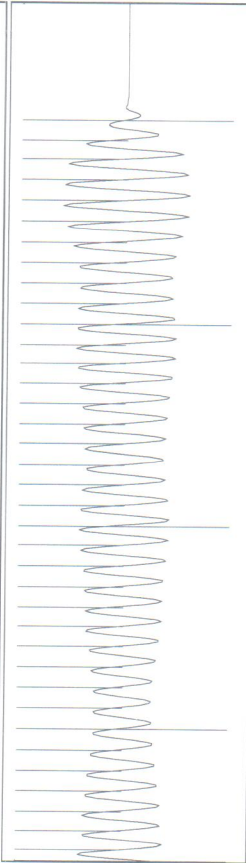
Static BHP 898.1 psi (g)

Group: Wildcat Well: Schrag (acquired on: 08/15/24 11:18:30)

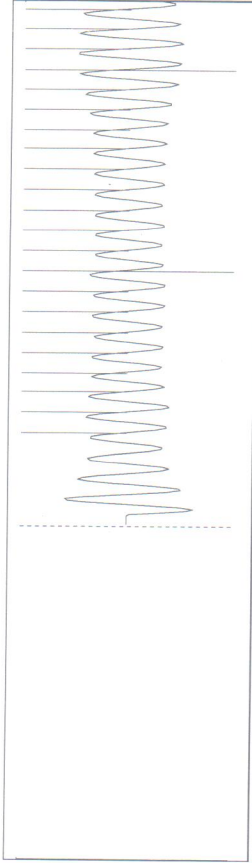
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT4212 Range 0 - ? psi
Change in Time 0.00 min

Group: Wildcat Well: Schrag (acquired on: 08/15/24 11:18:30)



21.18



21.15

Acoustic Velocity 1342.04 ft/s Joints counted 58
Joints Per Second 21.1679 Jts/sec Joints to liquid level 68.3088
Depth to liquid level 2165.39 ft Filter Width 19.4592
Automatic Collar Count Yes Time to 1st Collar 0.272 23.4592 3.012

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/11/2024

Joan Adelhardt
Wildcat Oil & Gas LLC
PO BOX 67
SENECA, KS 66538-0067

Re: Temporary Abandonment
API 15-095-22228-00-00
SCHRAG 1
NW/4 Sec.19-29S-06W
Kingman County, Kansas

Dear Joan Adelhardt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/11/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/11/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"