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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 31627 Name: Whitetail Crude, Inc

Address 1: 14216 N US HWY 283

Address 2: PO BOX 544

City: NESS CITY State: KS Zip: 67560 + 0544

Contact Person: GINGER FRITZLER Phone: (785) 798-3641

API No.: 15-083-21061-00-00 Permit No.: D22239.0

NE - NE - SE - NW Sec. 16 Twp. 24 S. R. 23 ☐ East ☑ West

3950 Feet from ☐ North / ☑ South Line of Section

2985 Feet from ☑ East / ☐ West Line of Section

Lease: FAGEN Well No.: 2

County: Hodgeman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	N/A	2.375
Set at:		500		1550		995
Sacks of Cement:		275		300		Type: PLASTIC LINED
Cement Top:		0		0		
Cement Bottom:		500		1550		

Packer Type: N/A Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 4730 (1070) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1070 Bottom Feet: 1170 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.96769 Long: -99.85509 Date Acquired: 06/25/2014

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	4	4	4			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/11/2024 Using: Fritzler Trucking Inc Company's Equipment

The zone tested for this well is between 1070 feet and 0 feet.

The test results were verified by operator's representative:

Name: Mike J Fritzler Title: President Phone: (785) 798-5101

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/22/2024

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] [Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.]

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

09/11/2024

LICENSE 31627
Whitetail Crude, Inc
14216 N US HWY 283
PO BOX 544NESS CITY, KS 67560-0544

Re: API No. 15-083-21061-00-00
Permit No. D22239.0
FAGEN 2
16-24S-23W
Hodgeman County, KS

Operator:

On 09/11/2024, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/22/2024
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1