

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
6/28/2022	6468

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	6/13/2022
Lease Information	
J.O. Brown #3-2	
County	Cowley
Foreman	DG

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C203	Pozmix Cement 60/40	135	15.75	2,126.25T
C206	Gel Bentonite	695	0.30	208.50T
C208	Pheno Seal	270	1.55	418.50T
C201	Thick Set Cement	100	24.25	2,425.00T
C207	KolSeal	500	0.56	280.00T
C208	Pheno Seal	200	1.55	310.00T
C108B	Ton Mileage-per mile (one way)	678.6	1.50	1,017.90
C661	5 1/2" AFU Float Shoe	1	364.00	364.00T
C421	5 1/2" Latch Down Plug	1	285.00	285.00T
C504	5 1/2" Centralizer	5	59.00	295.00T
C604	5 1/2" Cement Basket	1	278.00	278.00T
C222	KCL	2.5	32.00	80.00T
D101	Discount on Services		-124.90	-124.90
D102	Discount on Materials		-353.51	-353.51T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$9,089.74
<b>Sales Tax (6.5%)</b>	\$436.59
<b>Total</b>	\$9,526.33
Payments/Credits	\$0.00
<b>Balance Due</b>	\$9,526.33

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6468**  
 Foreman David Gardner  
 Camp Eureka

API # 15-035-24757

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
6-13-22	1217	J.O. Brown #3-2	2	34S.	5E.	Cowley	KS	
Customer <u>Val Energy, INC.</u>			Safety Meeting Unit # 105		Driver Jason		Unit #	Driver
Mailing Address <u>125 N. Market St. Ste 1110</u>			112		Shannon			
City <u>Wichita</u>			113		Broker			
State <u>KS</u>		Zip Code <u>67202</u>						

Job Type <u>Longstring</u>	Hole Depth <u>3420' K.B.</u>	Slurry Vol. <u>28 Bbl Lead 34 Bbl Tail</u>	Tubing _____
Casing Depth <u>3412' = 2' Above K.B.</u>	Hole Size <u>7 7/8"</u>	Slurry Wt. <u>13.3# - 13.8#</u>	Drill Pipe _____
Casing Size & Wt. <u>5 1/2" 15.50#</u>	Cement Left in Casing <u>0'</u>	Water Gal/SK _____	Other _____
Displacement <u>84 Bbl</u>	Displacement PSI <u>1200</u>	Bump Plug to <u>1600 PSI</u>	BPM _____

Remarks: Safety Meeting: 5 1/2" 15.50# used casing set @ 3412' = 2' Above K.B. Rig up to 5 1/2" Casing. Break circulation w/ 10 Bbl fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 6% Gel, 2# Phenoseal/sk @ 13.3#/gal, yield 1.50 = 28 Bbl slurry. Tail in w/ 100 SKS Thick Set Cement w/ 5# Kolseal/sk, 2# Phenoseal/sk @ 13.8#/gal, yield 1.90 = 34 Bbl slurry. Wash out pump & lines. Shut down. Release latch down plug. Displace plug to seat w/ 84 Bbl fresh water. (KCL in 1st 40 Bbl). Final pumping pressure of 1200 PSI. Bump plug to 1600 PSI. Wait 2 mins. Release pressure. Float & plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Plug R.H. w/ 20 SKS, M.H. w/ 15 SKS  
Centralizers on #2, 4, 6, 8, 10 Basket on Top of #4

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1180.00	1180.00
C107	60	Mileage	5.00	300.00
C203	135 SKS	60/40 Pozmix Cement	15.75	2126.25
C206	695#	Gel 6%	.30	208.50
C208	270#	Phenoseal 2#/sk	1.55	418.50
C210	100 SKS	Thick Set Cement	24.25	2425.00
C207	500#	Kolseal 5#/sk	.56	280.00
C206	200#	Phenoseal 2#/sk	1.55	310.00
C108B	11.31 Tons	Tan Mileage - 60 miles	1.50	1017.90
C661	1	5 1/2" AFU Float Shoe w/ Latch Down Insert	364.00	364.00
C421	1	5 1/2" Latch Down Plug	285.00	285.00
C504	5	5 1/2" x 7 7/8" Centralizers	59.00	295.00
C604	1	5 1/2" Cement Basket	278.00	278.00
C222	2 1/2 Gals	KCL (In 1st 40 Bbl Displacement water)	32.00	80.00
<u>Thank You</u>			Sub Total	9,568.15
			Less 5%	501.39
			Sales Tax 6.5%	459.57

Authorization Rick Smith Title \_\_\_\_\_ Total 9,526.33

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
6/14/2022	6467

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	6/9/2022
Lease Information	
J.O. Brown #3-2	
County	Cowley
Foreman	DG

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	950.00	950.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C200	Class A Cement-94# sack	130	18.55	2,411.50T
C205	Calcium Chloride	365	0.75	273.75T
C206	Gel Bentonite	245	0.30	73.50T
C209	Flo-Seal	30	2.80	84.00T
C108B	Ton Mileage-per mile (one way)	366.6	1.50	549.90
D101	Discount on Services		-90.00	-90.00
D102	Discount on Materials		-142.13	-142.13T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$4,410.52
<b>Sales Tax (6.5%)</b>	\$175.54
<b>Total</b>	\$4,586.06
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,586.06

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6467**  
 Foreman David Gardner  
 Camp Eureka

HPI<sup>4</sup>

C46 Drlg.  
 R.5 #2

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-9-22	1217	J.O. Brown # 3-2				Cowley	KS
Customer <u>Val Energy INC.</u>			Safety Meeting DG SH RW	Unit #	Driver	Unit #	Driver
Mailing Address <u>125 N. Market St. Ste. 1110</u>				<u>105</u>	<u>Jason</u>		
City <u>Wichita</u>							
State <u>KS</u>		Zip Code <u>67202</u>					

Job Type Surface Hole Depth 213' K.B. Slurry Vol. 32 Bbl Tubing \_\_\_\_\_  
 Casing Depth 201' B.L. Hole Size 12 1/4" Slurry Wt. 15<sup>0</sup> Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' +/- Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 12 1/2 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 130 sks Class A Cement w/ 3% Cactz, 2% Gel, 1/4" Floccal/sk @ 15<sup>0</sup>/gal, yield 1.38 = 32 Bbl slurry. Displace w/ 12 1/2 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	950.00
C107	60	Mileage	5.00	300.00
C200	130 SKS	Class A Cement	18.55	2411.50
C205	365 <sup>H</sup>	Cactz 3%	.75	273.75
C206	245 <sup>H</sup>	Gel 2%	.30	73.50
C209	30 <sup>H</sup>	Floccal 1/4 <sup>H</sup> /sk	2.80	84.00
C108B	6.11 Tons	Ton Mileage - 60 Miles	1.50	549.90
<u>Thank You</u>			Sub Total	4,642.65
			Less 5%	241.37
			Sales Tax 6.5%	184.78

Authorization by Judd Gulick Title C46 Drlg. - Tool Pusher Total 4,586.06

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

# LOCATION AND LEGALS DATA

## WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: J.O. Brown 3-2

API: 15-035-24757

Location: NE SW SW NE S2-T34S-R5E

License Number: 5822

Spud Date: 6/8/2022

Surface Coordinates: 2115' FNL 2140' FEL

Region: Cowley County, KS

Drilling Completed:

Bottom Hole

Coordinates:

Ground Elevation (ft): 1255'

K.B. Elevation (ft): 1264'

Logged Interval (ft): Surface To: 3415'

Total Depth (ft): 3420'

Formation: Mississippi

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Val Energy, Inc.

Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe

Company:

Address: 1016 N Biddle St  
Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100


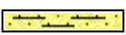

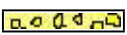






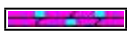



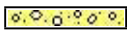



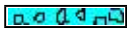





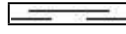




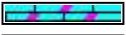
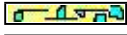





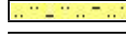






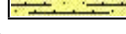
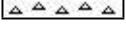

Drilling FLuids: Mud Co

Open Hole Loge: Osage Wireline

### COMMENTS

5 1/2" Casing was ran to bottom and cemented in place to futher evaluate the Mississippi Formation

### ROCK TYPES

	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_v		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_v		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		



### ACCESSORIES

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

#### STRINGER

- Arkosic inclusion
- Chert inclusion
- Anhydrite
- Arkosic qtz str
- Arkosic qtz str ii
- Arkosic str
- Arkosic str ii
- Carb wash str
- Sandy carb wash str
- Coal/carb sh
- Dolomite
- Granite str
- Limestone
- Limy ss str
- Qtz wash str
- Limy qtz wash str

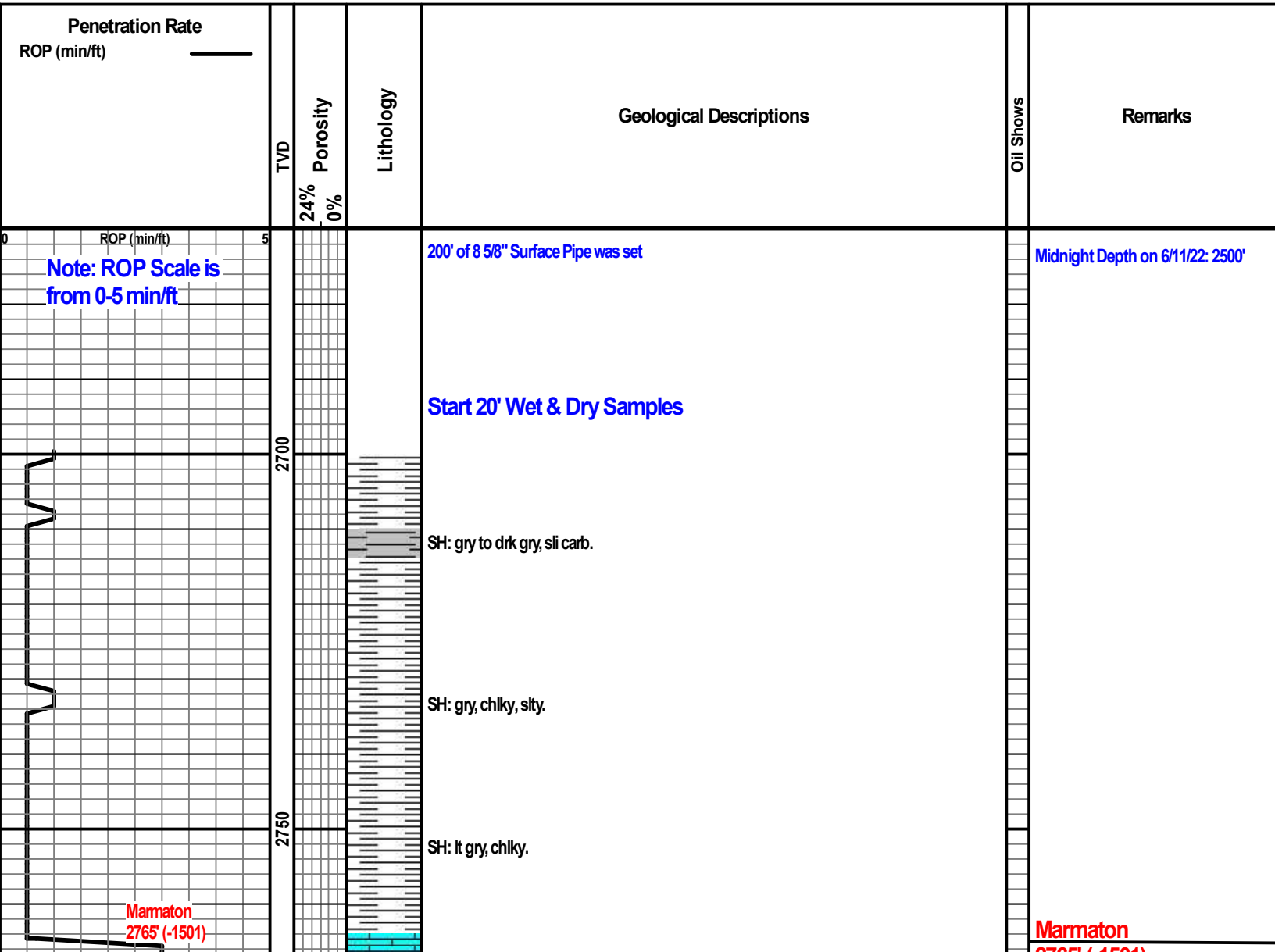
- Sandy ls str
- Shale
- Siltstone
- Sandstone

#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

#### OIL SHOW

- Even
- Spotted
- Ques
- Gas show
- Dead



2765' (-1501)

LS: lt bm to bm, fn xln, dns, trc foss, pr vis por, NS.

SH: gry to drk gry, sli carb.

LS: gry to bm mott, fn xln, dns, trc foss, sil xln incl, pr vis por, NS.

LS: AA.

SH: gry.

LS: buff to bm to occ lt gry mott, fn xln, dns, hrd, occ oolc, mstly pr vis por, NS.

LS: AA.

SH: gry to drk gry, sli carb.

LS: gry to lt bm, fn xln, dns, mstly hrd, occ wthrd w/ fr interxln por, very scat flor, no odor.

LS: gry to lt bm, med xln, dns, occ wthtd, xln incl, fr interxln por, 5-10% dull flor, ft odor.

○ Ft Odor

SH: blk, carb, pyr.

SH: blk, carb, pyr.

**Cherokee**  
2894' (-1630)

**Cherokee**  
2894' (-1630)

SH: gry to lt gry, vry slty, mica, carb incl pyr.

SH: gry, occ slty, LS stmgrs.

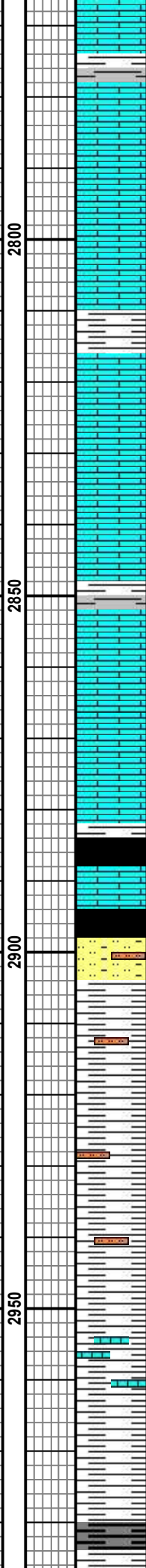
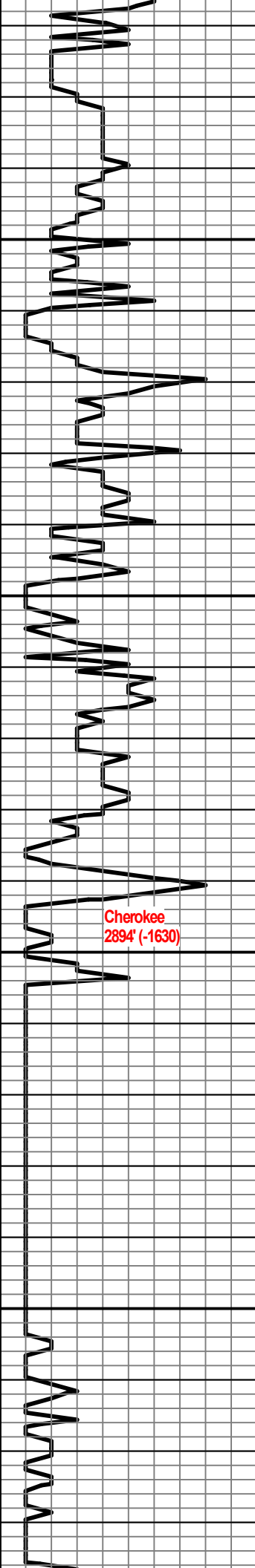
SH: blk, carb, pyr.

2800

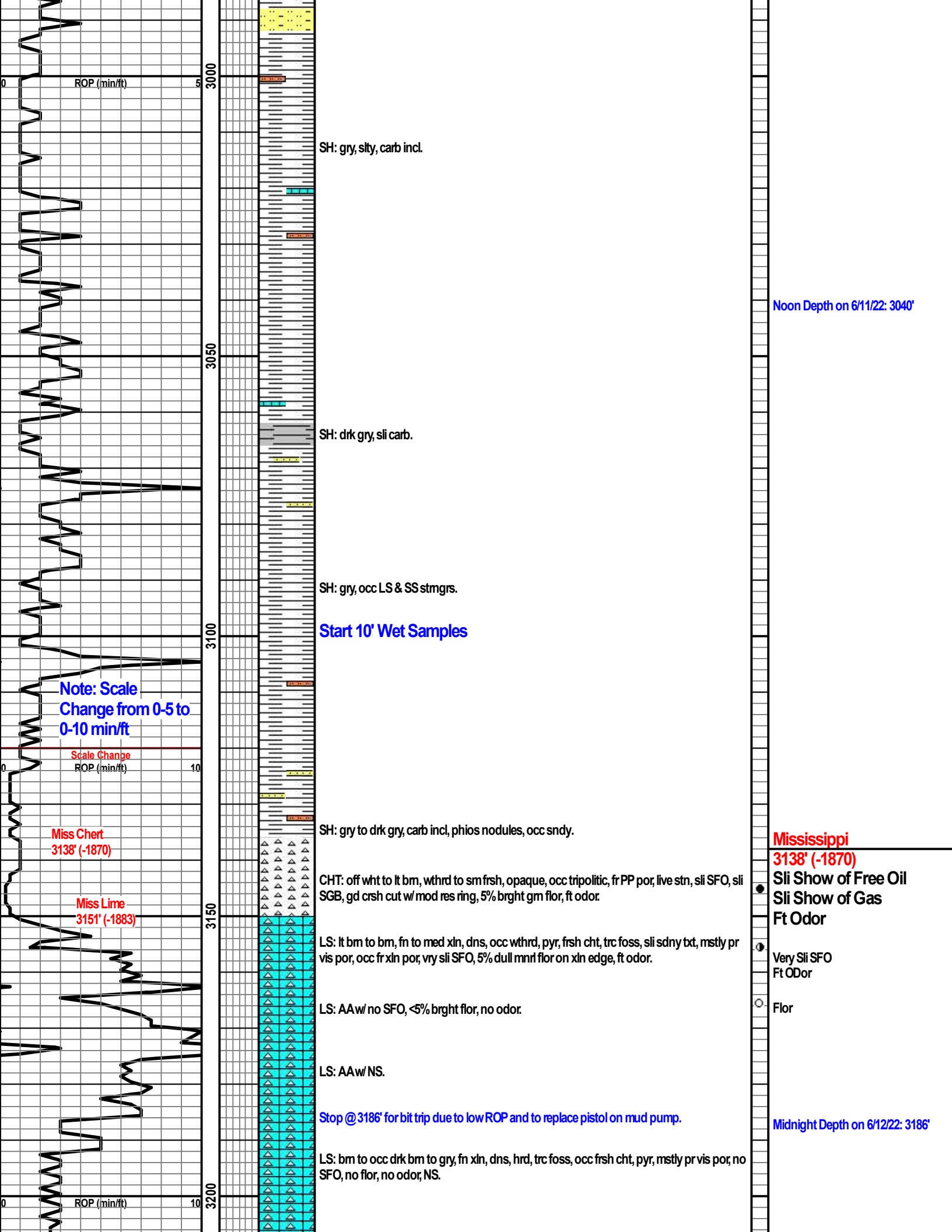
2850

2900

2950



LS: lt bm to bm, fn xln, dns, trc foss, pr vis por, NS.  
SH: gry to drk gry, sli carb.  
LS: gry to bm mott, fn xln, dns, trc foss, sil xln incl, pr vis por, NS.  
LS: AA.  
SH: gry.  
LS: buff to bm to occ lt gry mott, fn xln, dns, hrd, occ oolc, mstly pr vis por, NS.  
LS: AA.  
SH: gry to drk gry, sli carb.  
LS: gry to lt bm, fn xln, dns, mstly hrd, occ wthrd w/ fr interxln por, very scat flor, no odor.  
LS: gry to lt bm, med xln, dns, occ wthtd, xln incl, fr interxln por, 5-10% dull flor, ft odor.  
SH: blk, carb, pyr.  
SH: blk, carb, pyr.  
SH: gry to lt gry, vry slty, mica, carb incl pyr.  
SH: gry, occ slty, LS stmgrs.  
SH: blk, carb, pyr.



3000

SH: gry, slty, carb incl.

Noon Depth on 6/11/22: 3040'

3050

SH: drk gry, sli carb.

SH: gry, occ LS & SS stmgrs.

Start 10' Wet Samples

Note: Scale Change from 0-5 to 0-10 min/ft

Scale Change ROP (min/ft)

3100

Miss Chert 3138' (-1870)

SH: gry to drk gry, carb incl, phios nodules, occ sndy.

Mississippi 3138' (-1870)

CHT: off wht to lt bm, wthrd to sm frsh, opaque, occ tripolitic, fr PP por, live stn, sli SFO, sli SGB, gd crsh cut w/ mod res ring, 5% brght gm flor, ft odor.

Sli Show of Free Oil Sli Show of Gas Ft Odor

Miss Lime 3151' (-1883)

3150

LS: lt bm to bm, fn to med xln, dns, occ wthrd, pyr, frsh cht, trc foss, sli sdny txt, mstly pr vis por, occ fr xln por, vry sli SFO, 5% dull mnrl flor on xln edge, ft odor.

Very Sli SFO Ft Odor

LS: AAw/ no SFO, <5% brght flor, no odor.

Flor

LS: AAw/NS.

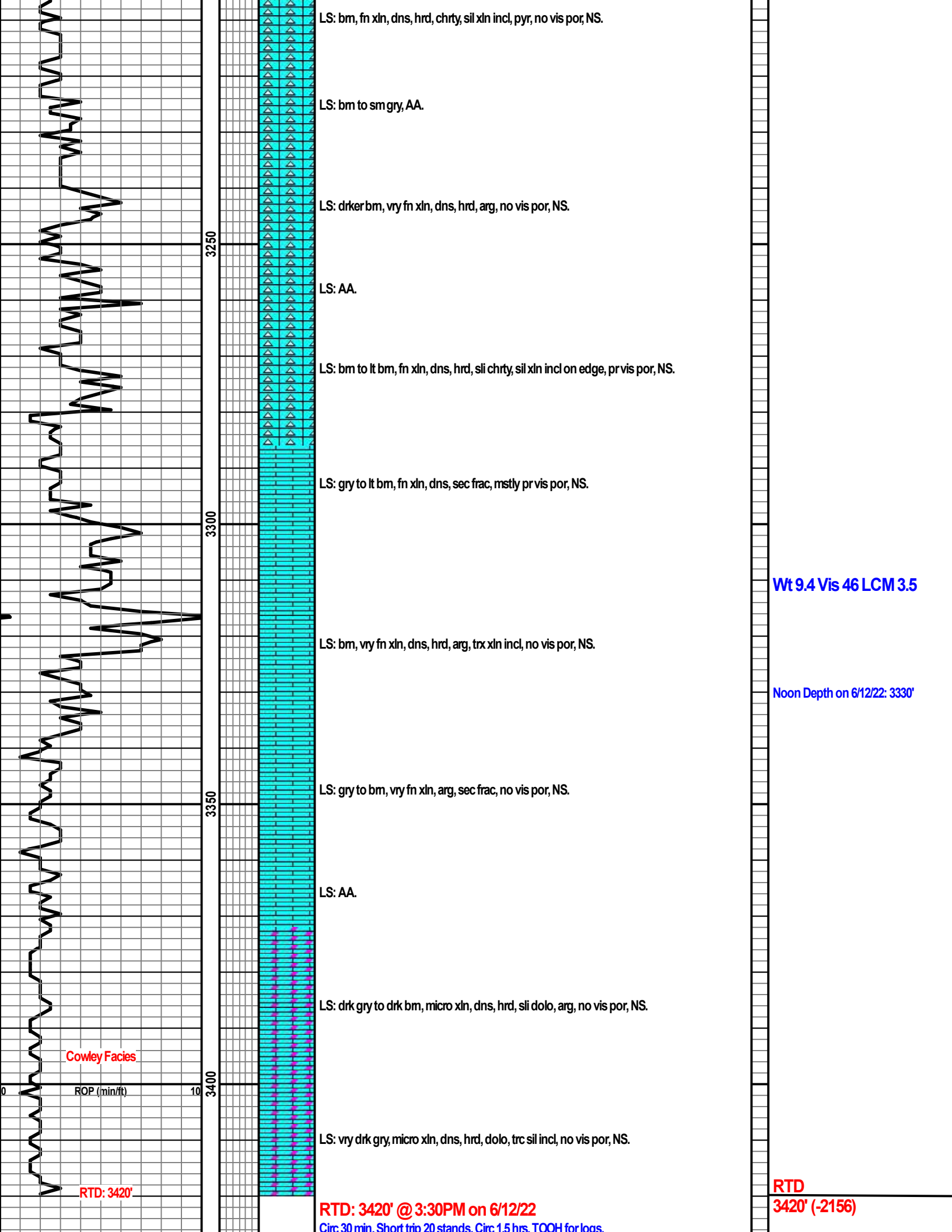
Stop @ 3186' for bit trip due to low ROP and to replace pistol on mud pump.

Midnight Depth on 6/12/22: 3186'

ROP (min/ft)

3200

LS: bm to occ drk bm to gry, fn xln, dns, hrd, trc foss, occ frsh cht, pyr, mstly pr vis por, no SFO, no flor, no odor, NS.



LS: bm, fn xln, dns, hrd, chrty, sil xln incl, pyr, no vis por, NS.

LS: bm to sm gry, AA.

LS: drker bm, vry fn xln, dns, hrd, arg, no vis por, NS.

LS: AA.

LS: bm to lt bm, fn xln, dns, hrd, sli chrty, sil xln incl on edge, pr vis por, NS.

LS: gry to lt bm, fn xln, dns, sec frac, mstly pr vis por, NS.

LS: bm, vry fn xln, dns, hrd, arg, trx xln incl, no vis por, NS.

LS: gry to bm, vry fn xln, arg, sec frac, no vis por, NS.

LS: AA.

LS: drk gry to drk bm, micro xln, dns, hrd, sli dolo, arg, no vis por, NS.

LS: vry drk gry, micro xln, dns, hrd, dolo, trc sil incl, no vis por, NS.

Wt 9.4 Vis 46 LCM 3.5

Noon Depth on 6/12/22: 3330'

Cowley Facies

ROP (min/ft)

RTD: 3420'

RTD: 3420' @ 3:30PM on 6/12/22  
 Circ: 30 min. Short trio 20 stands. Circ: 1.5 hrs. TOOH for logs.

RTD  
 3420' (-2156)

Site contains 20 standard size homes for rent.

LTD: 3415' @ 9:00PM on 6/12/22

50