

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# LOCATION AND LEGALS DATA

## WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: J.O. 1-3  
API: 15-035-24759  
Location: SW NE SE NE S3-T34S-R5E  
License Number: 5822  
Spud Date: 6/21/2022  
Surface Coordinates: 1725' FNL 550' FEL  
Region: Cowley County, KS  
Drilling Completed: 6/26/22

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1136' K.B. Elevation (ft): 1145'  
Logged Interval (ft): Surface To: 3436' Total Depth (ft): 3440'  
Formation: Mississippi  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Val Energy, Inc.  
Address: 125 N Market St STE 1110  
Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe  
Company:  
Address: 1016 N Biddle St  
Moline, KS 67353




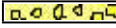





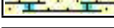



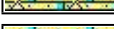


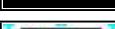
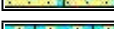
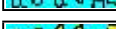

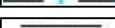
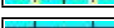
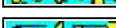



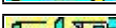


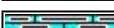


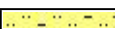









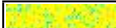



### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100  
Drilling FLuids: Mud Co  
Open Hole Loge: Osage Wireline

### COMMENTS

5 1/2" Casing was ran to bottom and cemented in place to futher evaluate the Mississippi Formation

### ROCK TYPES

	Anhydrite		Shaly_ss_ii		Cherty_dolo		Qtz_wash
	Arkose		Sandstone		Dolomite		Qtz_wash_ii
	Ark_shale		Shaly_limy_ss		Limy_dolo		Argil_qtz_wash
	Granite		Washy_limy_ss		Conglomerate		Ark_qtz_wash
	Coal		Limy_ss		Carb_wash		Sdy_gw
	Limy_sh		Sdy_ls		Sdy_carb_wash		Shaly_gw
	Shale		Limestone		Shaly_sdy_carb		Gw_a
	Hot_shale		Dolo_ls		Shaly_limy_qtz_v		Gw_b
	Hot_shale_ii		Shaly_ls		Shaly_limy_qtz_v		Gw_c
	Siltstone		Carb_shaly_ls		Limy_qtz_wash		Gw_d
	Siltstone_ii		Cherty_ls		Limy_qtz_wash_ii		
	Shaly_ss		Chert		Limy_qtz_wash_iii		

### ACCESSORIES

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- Sandy ls str
- Shale
- Siltstone
- Sandstone

#### STRINGER

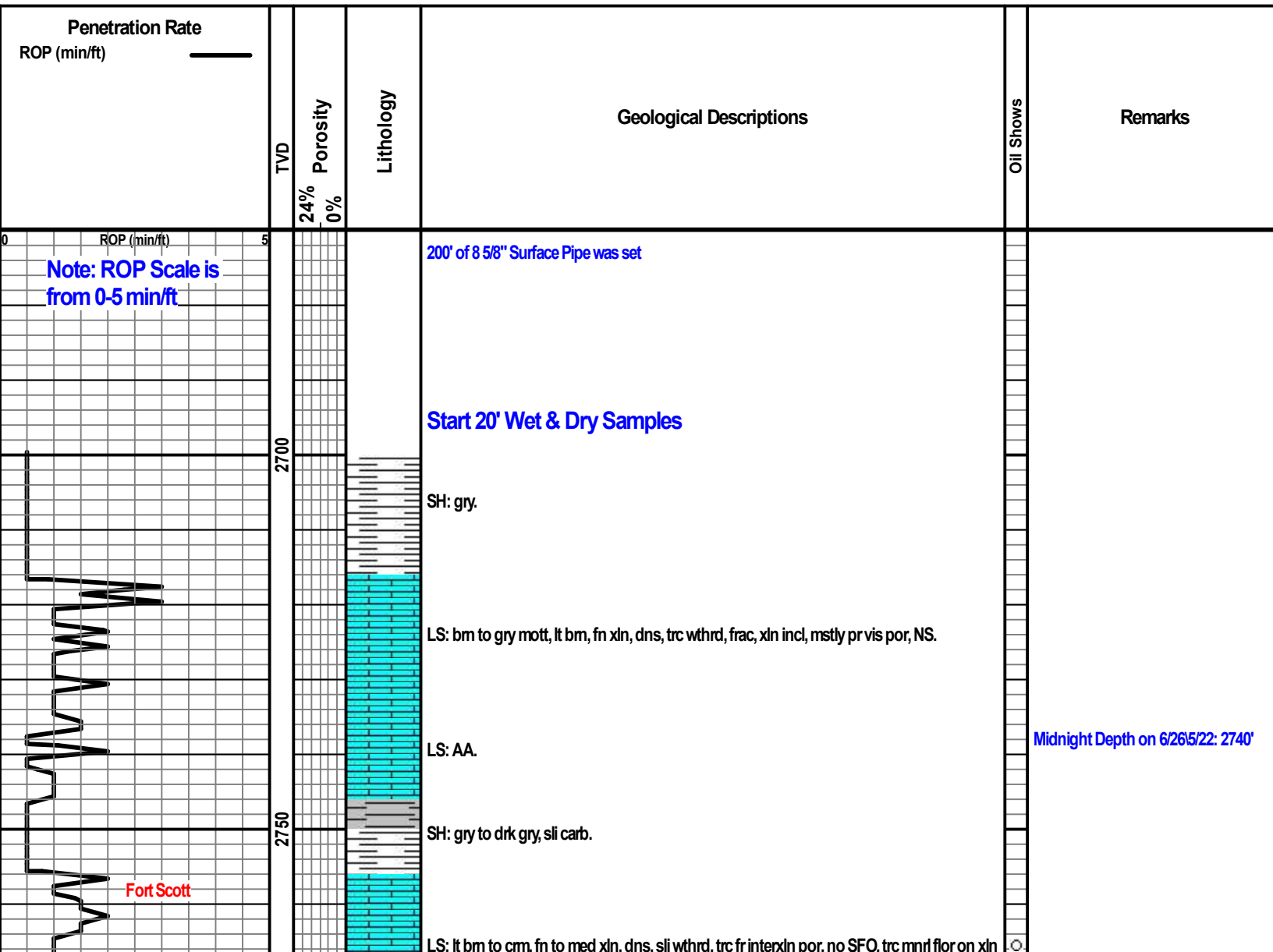
- Arkosic inclusion
- Chert inclusion
- Anhydrite
- Arkosic qtz str
- Arkosic qtz str ii
- Arkosic str
- Arkosic str ii
- Carb wash str
- Sandy carb wash str
- Coal/carb sh
- Dolomite
- Granite str
- Limestone
- Limy ss str
- Qtz wash str
- Limy qtz wash str

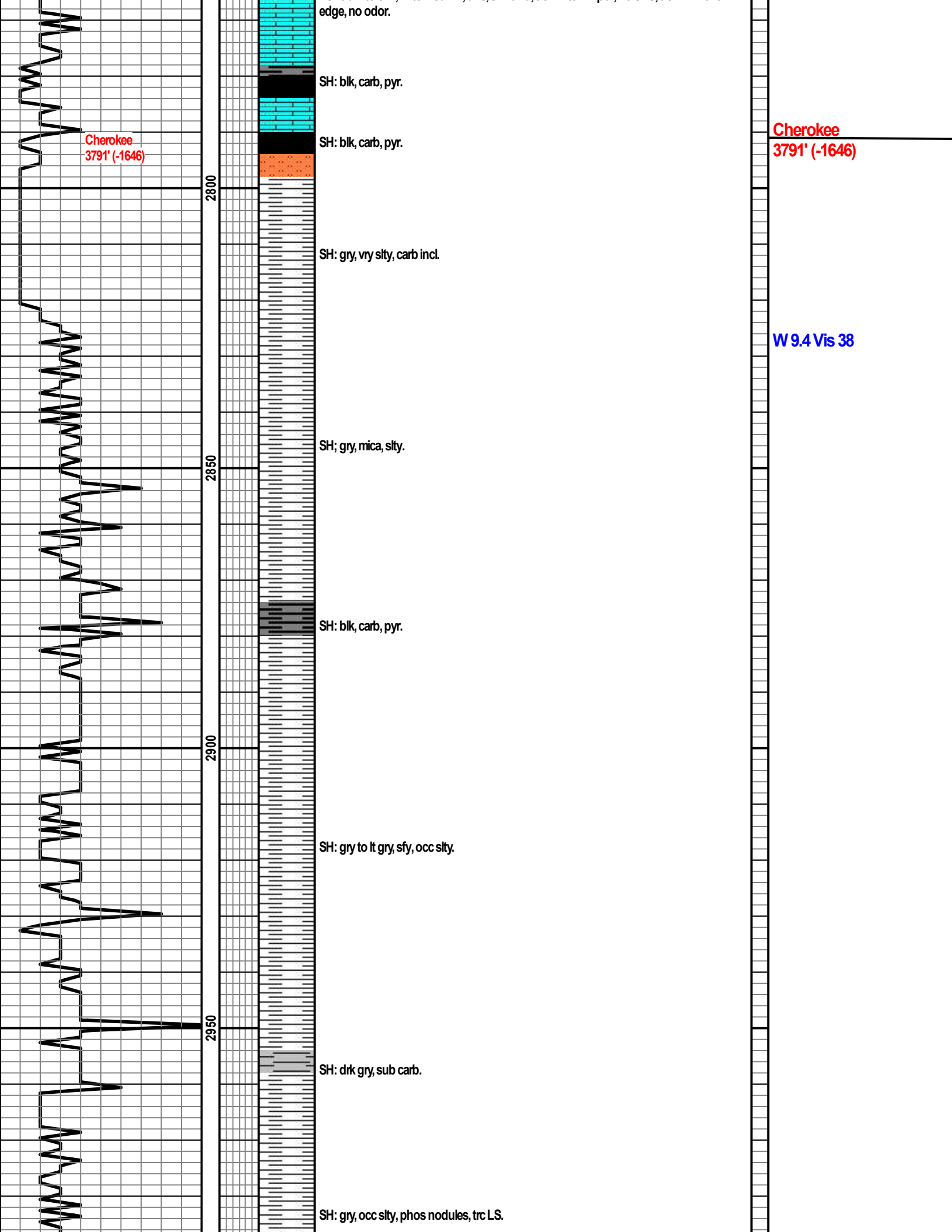
#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

#### OIL SHOW

- Even
- Spotted
- Ques
- Gas show
- Dead





Cherokee  
3791' (-1646)

W 9.4 Vis 38

Cherokee  
3791' (-1646)

2800

2850

2900

2950

edge, no odor.

SH: blk, carb, pyr.

SH: blk, carb, pyr.

SH: gry, vry slty, carb incl.

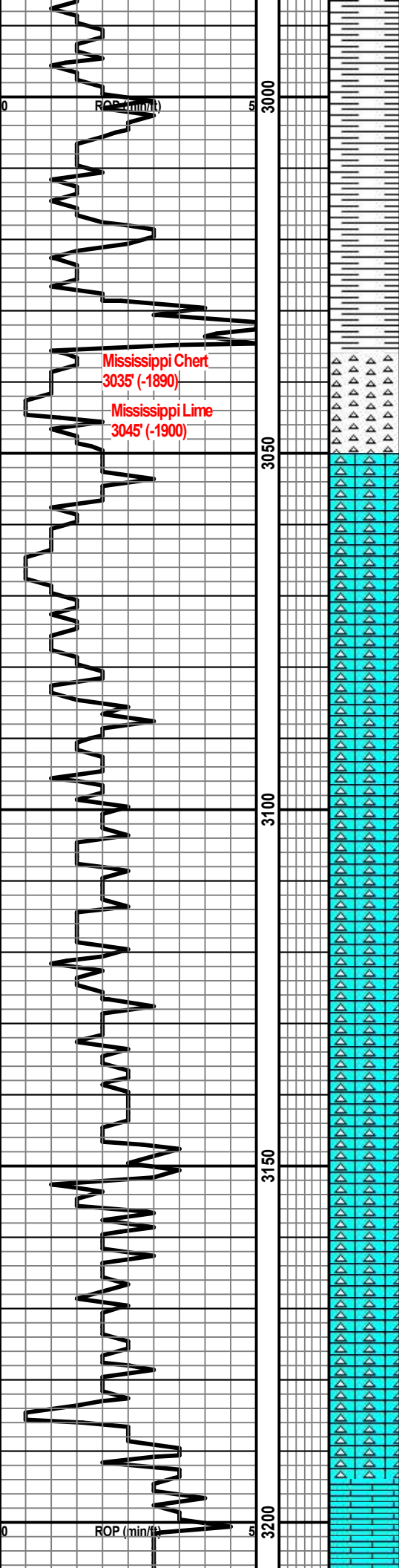
SH: gry, mica, slty.

SH: blk, carb, pyr.

SH: gry to lt gry, sfy, occ slty.

SH: drk gry, sub carb.

SH: gry, occ slty, phos nodules, trc LS.



Start 10' Wet & Dry Samples

SH: drk gry to gry, sndy, mica, carb incl, phos nodules, occ calc and slty.

Mississippi Chert  
3035' (-1890)

Mississippi Lime  
3045' (-1900)

CHT: off wht to crm, wthrd to sm frsh, opaque, sm tripolitic, gd PP & vug por; live strn, sli SFO, fr crsh cut w/ mod res ring, >5% brght gm/ylw flor, ft odor.

Mississippi  
3035' (-1890)

Sli Show of Free Oil  
Ft Odor

LS: lt bm to bm to occ gry, med xln, dns, sli wthrd, alot of frsh cht, trc pyr, xln incl, pr vis por w/ occ fr interxn por, vry sli SFO, >5% dull mnrl flor on xln edge, ft odor.

Vry Sli Sho of Free Oil  
Ft Odor

LS: AA, vry chrty, w/ NS.

LS: lt bm to bm, fn xln, dns, chrty, trc dolo, sli wthrd, pr vis por, NS.

LS: bm, fn to med xln, dns, hrd, sil incl, frsh cht, occ foss, no vis por, NS.

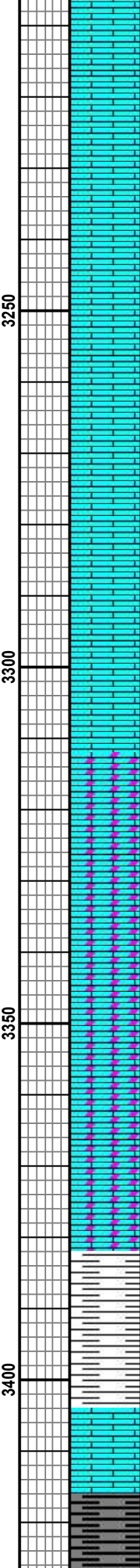
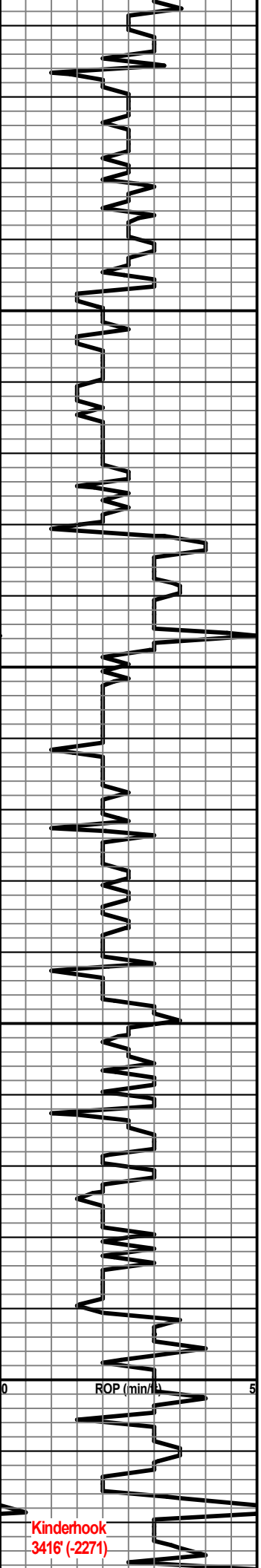
Noon Depth on 6/25/22: 3130'

LS: AA.

LS: bm to gry, fn xln, chrty, dns, hrd, occ frac w/ pyr, hrd, no vis por, NS.

Wt 9.6 Vis 43 LCM 2

LS: AA w/ smarg, NS.



LS: gry to bm mott, fn xln, dns, pyr. xln incl, pyr, pr vis por, NS.

LS: bm, fn xln, fns, hrd, arg, no vis por, NS.

LS: AA.

LS: drk bm to drk gry, fn xln, dns, arg, pyr, no vis por, NS.

LS: drk gry, micro xln, dns, dolo, hrs, pr vis por, NS.

LS: drk gry, vry fn xln, dns, hrd, dolo, no vis por, NS.

LS: AA.

SH: lt gry, sft, sli slty.

SH: AA.

LS: lt gry, fn xln, dns, sli sndy, pr vis por, NS.

SH: blk, hghly carb, sh odor.

Midnight Depth on 6/26/22: 3360'

Wt 9.4 Vis 46 LCM 3

Kinderhook  
3416' (-2271)

Kinderhook  
3416' (-2271)

Shale Odor



Shale Odor

SH: AA.

RTD: 3440'

RTD: 3440' @ 4:30AM on 6/26/22

Circ 30 min. Short trip 20 stands. Circ 1.5 hrs. TOOH for logs.

LTD: 3436' @ 1:30PM on 6/26/22

RTD

3440' (-2295)

3450

00

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
6/21/2022	6473

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	6/19/2022
Lease Information	
J.O. Brown 2-2	
County	Cowley
Foreman	DG

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	80	5.00	400.00
C203	Pozmix Cement 60/40	135	15.75	2,126.25T
C206	Gel Bentonite	695	0.30	208.50T
C208	Pheno Seal	270	1.55	418.50T
C201	Thick Set Cement	100	24.25	2,425.00T
C207	KolSeal	500	0.56	280.00T
C208	Pheno Seal	200	1.55	310.00T
C108B	Ton Mileage-per mile (one way)	904.8	1.50	1,357.20
C661	5 1/2" AFU Float Shoe	1	364.00	364.00T
C421	5 1/2" Latch Down Plug	1	285.00	285.00T
C504	5 1/2" Centralizer	5	59.00	295.00T
C604	5 1/2" Cement Basket	1	278.00	278.00T
C222	KCL	2.5	32.00	80.00T
D101	Discount on Services		-146.86	-146.86
D102	Discount on Materials		-353.51	-353.51T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$9,507.08
<b>Sales Tax (6.5%)</b>	\$436.59
<b>Total</b>	\$9,943.67
Payments/Credits	\$0.00
<b>Balance Due</b>	\$9,943.67

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6473**  
 Foreman David Gardner  
 Camp Eureka

API# 15-035-24758

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
6-19-22	1217	J.O. Brown #2-2	2	34S.	5E.	County	KS	
Customer <u>Val Energy, Inc.</u>			Safety Meeting DG JH SF AB		Unit #	Driver	Unit #	Driver
Mailing Address <u>125 N. Market St. Ste 1110</u>					<u>105</u>	<u>Jason</u>		
City <u>Wichita</u>					<u>110</u>	<u>Shannon</u>		
State <u>KS</u>					<u>113</u>	<u>Allen B.</u>		
Zip Code <u>67202</u>								

Job Type Longstring Hole Depth 3405' K.B. Slurry Vol. 28 Bbl Lead Tubing \_\_\_\_\_  
33 Bbl Tail  
 Casing Depth 3376' G.L. Hole Size 7 7/8" Slurry Wt. 13.3" - 13.8" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing 0' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 82 Bbl Displacement PSI 1000 Bump Plug to 1500 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2" used casing set @ 3376' G.L. Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 6% Gel, 2" Phenoseal/ks @ 13.3"/gal, yield 1.50 = 28 Bbl slurry. Tail in w/ 100 SKS Thick Set Cement w/ 5" Kolseal/sk, 2" Phenoseal/ks @ 13.8"/gal, yield 1.85 = 33 Bbl slurry. Wash out pump & lines. Shut down. Release Latch down plug. Displace plug to seat w/ 82 Bbl fresh water. Final pumping pressure of 1000 PSI. Bump plug to 1500 PSI. Wait 2 mins. Release pressure float & plug held. Good circulation @ all times while cementing. Job complete. Rig down.

(KCL in 1st 40 Bbl Displacement water)  
Plug R.H. w/ 20 SKS + M.H. w/ 15 SKS  
Centralizers on #2, 4, 6, 8, 10 Basket on Top of #4

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1180.00	1180.00
C107	80	Mileage	5.00	400.00
C203	135 SKS	60/40 Pozmix Cement	15.75	2126.25
C206	6.95"	Gel 6%	.30	208.50
C208	270"	Phenoseal 2"/ks	1.55	418.50
C201	100 SKS	Thick Set Cement	24.25	2425.00
C207	500"	Kolseal 5"/sk	.56	280.00
C208	200"	Phenoseal 2"/sk	1.55	310.00
C108B	11.31 Tons	Ton Mileage - 80 Miles	1.56	1357.20
C6661	1	5 1/2" AFU Float Shoe w/ Latch Down Insert	364.00	364.00
C421	1	5 1/2" Latch Down Plug	285.00	285.00
C504	5	5 1/2" x 7 7/8" Centralizers	59.00	295.00
C604	1	5 1/2" Cement Basket	278.00	278.00
C722	2 1/2 Gals	KCL (In 1st 40 Bbl Displacement Water)	32.00	80.00
<u>Thank You</u>			Sub Total	10,007.45
			Less 5%	523.35
			Sales Tax 6.5%	459.57

Authorization Rick Smith Title \_\_\_\_\_ Total 9,943.67

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
6/21/2022	6484

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	6/15/2022
Lease Information	
J.O. Brown 2-2	
County	Cowley
Foreman	KM

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	950.00	950.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C200	Class A Cement-94# sack	130	18.55	2,411.50T
C205	Calcium Chloride	365	0.75	273.75T
C206	Gel Bentonite	245	0.30	73.50T
C209	Flo-Seal	30	2.80	84.00T
C108B	Ton Mileage-per mile (one way)	366.6	1.50	549.90
D101	Discount on Services		-90.00	-90.00
D102	Discount on Materials		-142.13	-142.13T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$4,410.52
<b>Sales Tax (6.5%)</b>	\$175.54
<b>Total</b>	\$4,586.06
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,586.06

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6484**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-035-24758

C#6  
 D#19  
 R#2

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-15-22	1217	J.O. BROWN 2-2	2	34S	5E	Cowley	Ks
Customer	Mailing Address		Safety Meeting	Unit #	Driver	Unit #	Driver
VAL ENERGY, INC.	125 N. MARKET ST. Ste. 1110		KM AM BW	104	ALAN M.		
City	State	Zip Code		113	BROKER W.		
WICHITA	KS	67202					

Job Type SURFACE Hole Depth 214' K.B. Slurry Vol. 32 BBL Tubing \_\_\_\_\_  
 Casing Depth 200' G.L. Hole Size 12 1/4 Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8 23" Cement Left in Casing 15' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 12.2 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 10 BBL FRESH WATER. MIXED 130 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GEL, 1/4" FLOSEAL /SK @ 15" /GAL = 32 BBL SLURRY. Displace w/ 12.2 BBL FRESH WATER. Shut CASING IN. Good Cement RETURNS to SURFACE = 5 BBL Slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	950.00	950.00
C 107	60	Mileage	5.00	300.00
C 200	130 SKS	CLASS "A" Cement	18.55	2411.50
C 205	365 "	CaCl2 3%	.75 #	273.75
C 206	245 "	G&L 2%	.30 #	73.50
C 209	30 "	FLOSEAL 1/4" /SK	2.80	84.00
C 108B	6.11 TONS	Ton Mileage 60 miles	1.50	549.90
			Sub Total	4642.65
			Less 5%	241.37
			Sales Tax	184.78
			<b>Total</b>	<b>4,586.06</b>

THANK YOU  
 MA

Authorization By Judd Gulick Title C#6 D#19 Toolpusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.