

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	SHORE TRUST 1-28
Doc ID	1660522

All Electric Logs Run

DUCP
DUAL INDUCTION
MICRO
SONIC





# **EDISON OPERATING COMPANY<sub>LLC</sub>**

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Shore Trust #1-28  
API: API # 15-185-24111-0000  
Location: Section 28-T25S-R13W Stafford Co., Kansas  
License Number: \_\_\_\_\_ Region: Gobin  
Spud Date: 6/23/2022 Drilling Completed: 7/01/2022  
Surface Coordinates: 2310' FSL & 330' FEL  
(3-D Location)  
Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1932' K.B. Elevation (ft): 1942'  
Logged Interval (ft): 3150' To: 4400' Total Depth (ft): 4402' - LTD  
Formation: Arbuckle  
Type of Drilling Fluid: Chemical Gel/Polymer Fresh Water -Based

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

## **OPERATOR**

Company: Edison Operating Company, LLC  
Address: 8100 E. 22nd St. N.  
Building 1900  
Wichita, KS 67226

## **GEOLOGIST**

Name: Derek W. Patterson  
Company: Edison Operating Company, LLC  
Address: 8100 E. 22nd St. N.  
Building 1900  
Wichita, KS 67226

## **REMARKS**

After review of the geologic log, DST results, and the open hole electric logs for the Shore Trust #1-28, it was decided upon by operator to run 5 1/2" production casing for further evaluation of said well.

The well samples were saved and submitted to the Well Sample Library in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

# ROCK TYPES

## LITHOLOGY

- Cht brown
- Cht multi
- Cht white
- Congl
- Dol1
- Dol2
- Dol3
- Dol4
- Igneous
- Lmst1
- Lmst2
- Lmst3
- Lmst4
- Lmst5
- Meta
- Sandylms
- Sh brown
- Sh carbonaceous
- Sh gray
- Sh green
- Sh red
- Sh teal
- Sh white
- Sh yellow

- Siltstn
- Ss
- Dtd
- Pipesymbol

## FOSSIL

- Oomoldic
- Bioclst
- Crin
- Fossil
- Oolite

## MINERAL

- Silty
- Sand
- Dol
- Chlorite
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Glau
- Hvymin

- Minxl
- Nodule
- Pyr
- Sandy
- Silt
- Sil
- Sulphur

## STRINGER

- Lmst2
- Sh
- Sandylms
- Lms1
- Gryslt
- Lmst3
- Sh gray
- Lmst5
- Dol
- Dol1
- Carbsh
- Dol
- Lmst
- Sltstrg
- Ssstrg

## TEXTURE

- Chalky
- Cryxln
- Earthy
- Lithogr
- Microxln

## OIL SHOW

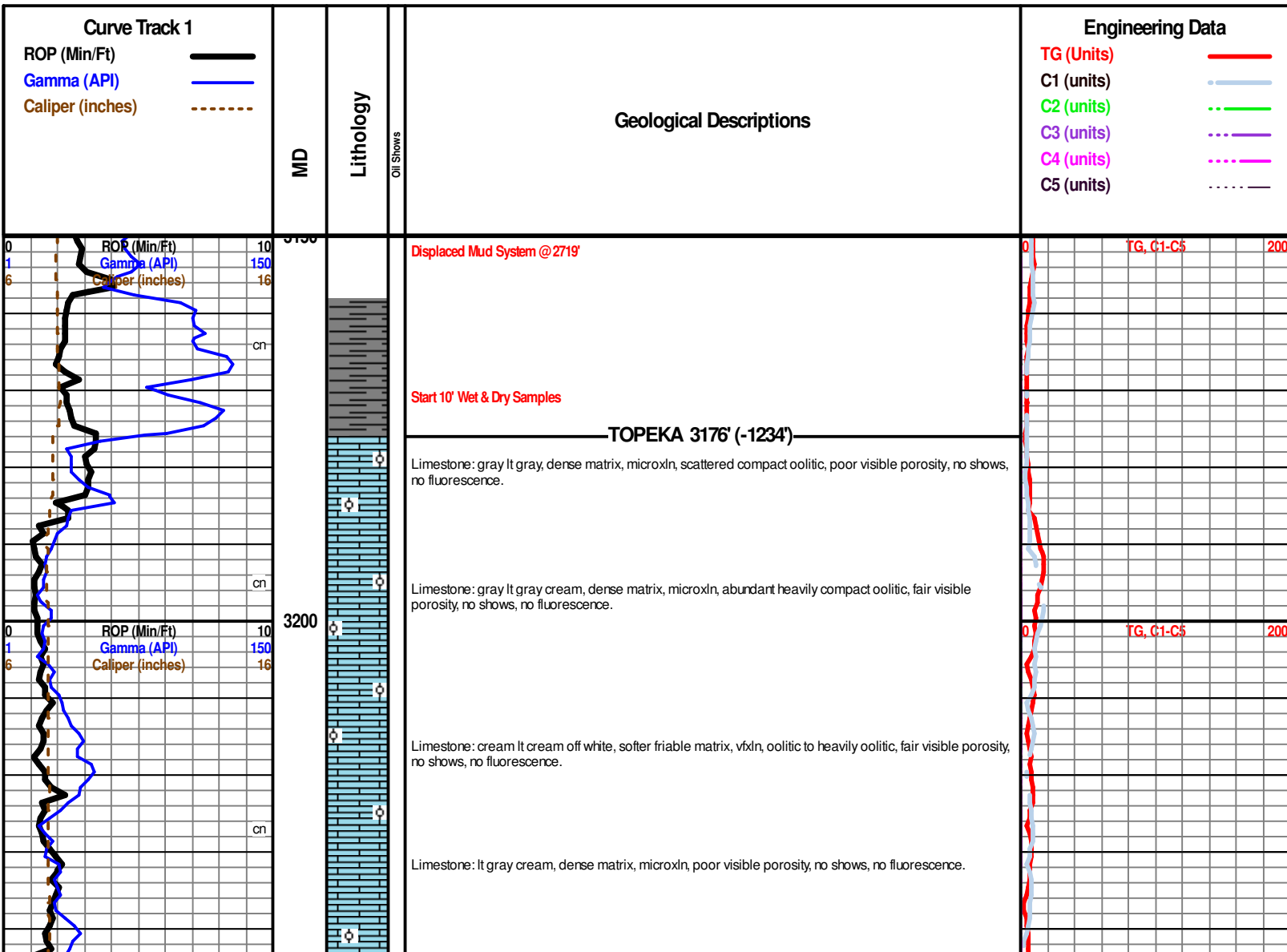
- Gas show
- Even
- Spotted
- Poor
- Dead

## INTERVAL

- Dst1
- Dst2
- Dst3
- Core
- Tail pipe

## EVENT

- Open hole





# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery & pressures

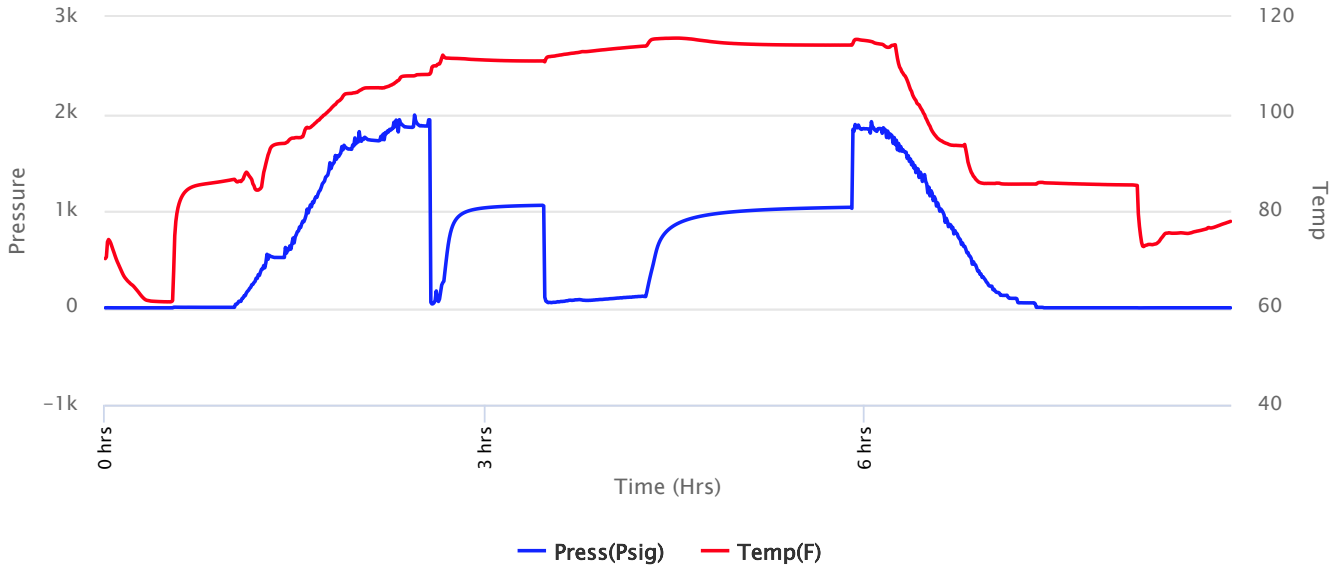
**DATE**  
June  
**28**  
2022

**DST #1**      **Formation: LKC H**      **Test Interval: 3834 - 3854'**      **Total Depth: 3854'**  
Time On: 01:44 06/28      Time Off: 10:24 06/28  
Time On Bottom: 04:15 06/28      Time Off Bottom: 07:20 06/28

Electronic Volume Estimate:  
N/A

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 5	Minutes: 45	Minutes: 45	Minutes: 90
Current Reading: 86.5" at 5 min	Current Reading: 0" at 45 min	Current Reading: GTS" at 45 min	Current Reading: 22.9" at 90 min
Max Reading: 86.5"	Max Reading: 0"	Max Reading: GTS"	Max Reading: 22.9"

Inside Recorder





# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
 County: STAFFORD  
 State: Kansas  
 Drilling Contractor: Southwind Drilling, Inc - Rig 1  
 Elevation: 1931 GL  
 Field Name: Gobin  
 Pool: Infield  
 Job Number: 577  
 API #: 15-185-24111

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 June  
**28**  
 2022

**DST #1**      **Formation: LKC H**      **Test Interval: 3834 - 3854'**      **Total Depth: 3854'**  
 Time On: 01:44 06/28      Time Off: 10:24 06/28  
 Time On Bottom: 04:15 06/28      Time Off Bottom: 07:20 06/28

Recovered

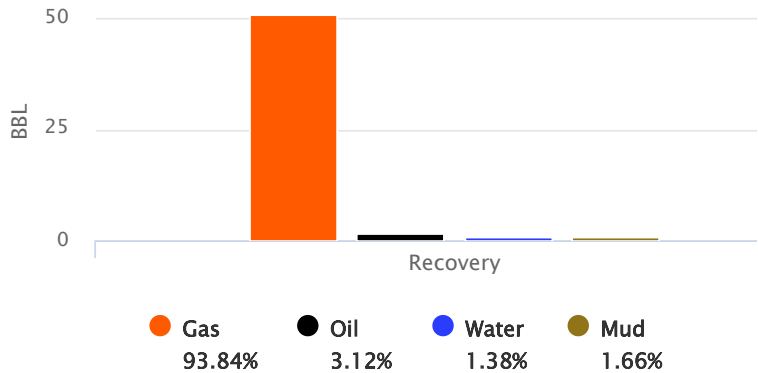
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
3541	50.38843	G	100	0	0	0
73	1.03879	SLOCSLGCM	15	10	0	75
157	2.23411	SLMCSLGCSLWCO	10	70	15	5
31	0.44113	SLMCSLOCW	0	5	93	2

Total Recovered: 3802 ft  
 Total Barrels Recovered: 54.10246

Reversed Out  
 NO

Initial Hydrostatic Pressure	1875	PSI
Initial Flow	40 to 65	PSI
<b>Initial Closed in Pressure</b>	<b>1058</b>	<b>PSI</b>
Final Flow Pressure	53 to 116	PSI
<b>Final Closed in Pressure</b>	<b>1037</b>	<b>PSI</b>
Final Hydrostatic Pressure	1885	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	2.0	%

**Recovery at a glance**



GIP cubic foot volume: 285.03502





**Company: Edison Operating  
Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling,  
Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
June  
**28**  
2022

**DST #1**      **Formation: LKC H**      **Test Interval: 3834 -**  
**3854'**      **Total Depth: 3854'**  
Time On: 01:44 06/28      Time Off: 10:24 06/28  
Time On Bottom: 04:15 06/28      Time Off Bottom: 07:20 06/28

**BUCKET MEASUREMENT:**

1st Open: 1" Blow. BOB in 45 seconds  
1st Close: NOBB  
2nd Open: BOB Instantly  
2nd Close: Bottom Bucket Blow Back

**REMARKS:**

Tool Sample blown out

Ph: 7

Measured RW: .18 @ 75 degrees °F

RW at Formation Temp: 0.12 @ 116 °F

Chlorides: 30000 ppm



**Company: Edison Operating Company, LLC**

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SEC: 28 TWN: 25S RNG: 13W  
 County: STAFFORD  
 State: Kansas  
 Drilling Contractor: Southwind Drilling, Inc - Rig 1  
 Elevation: 1931 GL  
 Field Name: Gobin  
 Pool: Infield  
 Job Number: 577  
 API #: 15-185-24111

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 June  
**28**  
 2022

**DST #1**      **Formation: LKC H**      **Test Interval: 3834 - 3854'**      **Total Depth: 3854'**  
 Time On: 01:44 06/28      Time Off: 10:24 06/28  
 Time On Bottom: 04:15 06/28      Time Off Bottom: 07:20 06/28

**Down Hole Makeup**

<b>Heads Up:</b> 4.22 FT	<b>Packer 1:</b> 3829 FT
<b>Drill Pipe:</b> 3805.65 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 3834 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 3818.42 FT
<b>Collars:</b> FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 3836 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 20	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> FT <i>4 1/2-FH</i>	
<b>Change Over:</b> FT	
<b>Drill Pipe: (in anchor):</b> FT <i>ID-3 1/2</i>	
<b>Change Over:</b> FT	
<b>Perforations: (below):</b> 19 FT <i>4 1/2-FH</i>	



**Company: Edison Operating  
Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling,  
Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
June  
**28**  
2022

**DST #1**      **Formation: LKC H**      **Test Interval: 3834 - 3854'**      **Total Depth: 3854'**  
Time On: 01:44 06/28      Time Off: 10:24 06/28  
Time On Bottom: 04:15 06/28      Time Off Bottom: 07:20 06/28

**Mud Properties**

**Mud Type:** Chem      **Weight:** 9.5      **Viscosity:** 50      **Filtrate:** 10      **Chlorides:** 9000 ppm



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## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery & pressures

**DATE**  
June  
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2022

**DST #1**      **Formation: LKC H**      **Test Interval: 3834 - 3854'**      **Total Depth: 3854'**  
Time On: 01:44 06/28      Time Off: 10:24 06/28  
Time On Bottom: 04:15 06/28      Time Off Bottom: 07:20 06/28

### Gas Volume Report

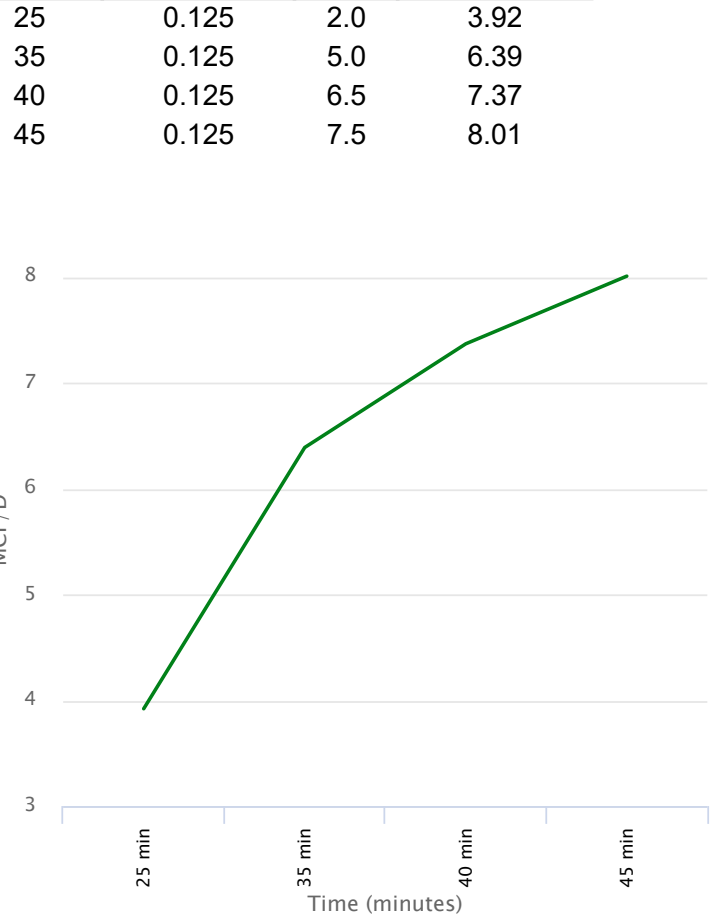
**Remarks:** Gas to Surface in 18 minutes. Caught gas sample 25 minutes in final flow.

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
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# Company: Edison Operating Company, LLC

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SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
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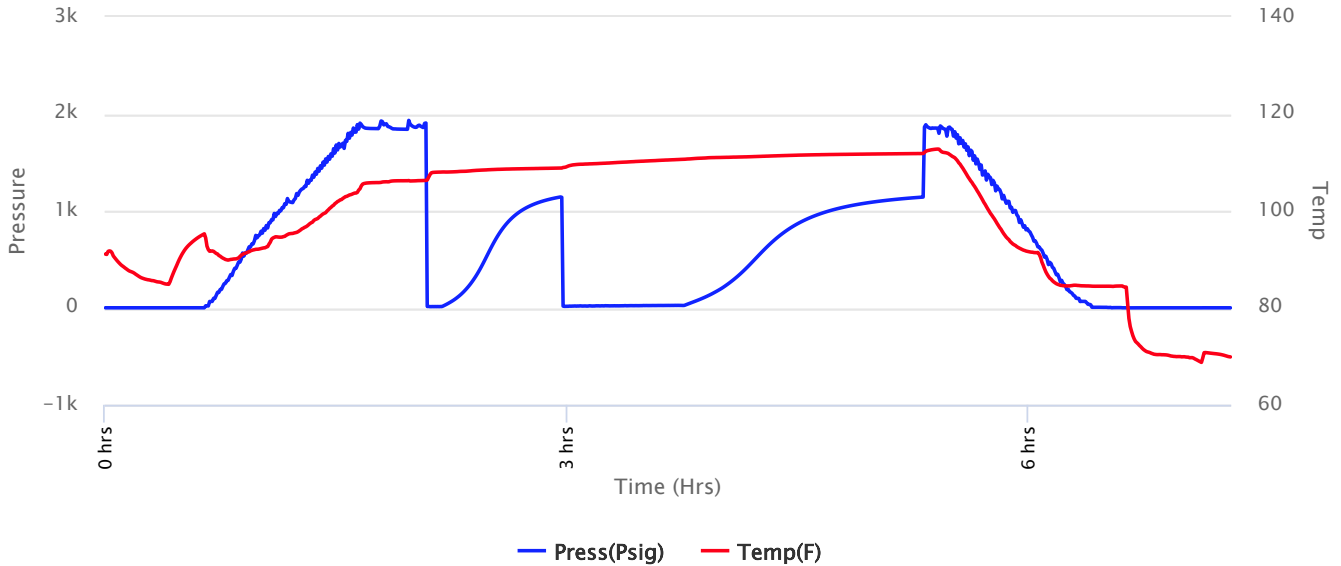
**DST #2**      **Formation: Lans J**      **Test Interval: 3868 - 3904'**      **Total Depth: 3904'**

Time On: 19:48 06/28      Time Off: 02:55 06/29  
Time On Bottom: 21:50 06/28      Time Off Bottom: 00:55 06/29

Electronic Volume Estimate:  
470'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 5	Minutes: 45	Minutes: 45	Minutes: 90
Current Reading: 3.25" at 5 min	Current Reading: 0" at 45 min	Current Reading: 43.2" at 45 min	Current Reading: 0" at 90 min
Max Reading: 3.25"	Max Reading: 0"	Max Reading: 43.2"	Max Reading: 0"

Inside Recorder





# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
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**DST #2**      **Formation: Lans J**      **Test Interval: 3868 - 3904'**      **Total Depth: 3904'**  
Time On: 19:48 06/28      Time Off: 02:55 06/29  
Time On Bottom: 21:50 06/28      Time Off Bottom: 00:55 06/29

### Recovered

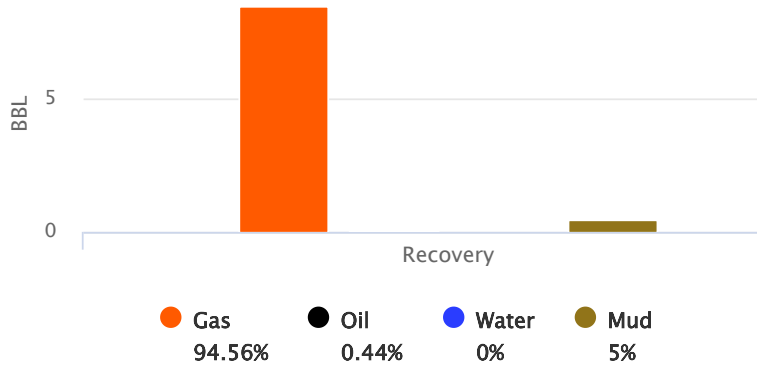
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
594	8.45262	G	100	0	0	0
1	0.01423	O	0	100	0	0
35	0.49805	SLOCSLGCM	5	5	0	90

Total Recovered: 630 ft  
Total Barrels Recovered: 8.9649

Reversed Out  
NO

Initial Hydrostatic Pressure	1841	PSI
Initial Flow	13 to 14	PSI
<b>Initial Closed in Pressure</b>	<b>1144</b>	<b>PSI</b>
Final Flow Pressure	16 to 26	PSI
<b>Final Closed in Pressure</b>	<b>1143</b>	<b>PSI</b>
Final Hydrostatic Pressure	1845	PSI
Temperature	112	°F
Pressure Change Initial Close / Final Close	0.1	%

### Recovery at a glance



GIP cubic foot volume: 47.59705



**Company: Edison Operating  
Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling,  
Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
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pressures

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**DST #2      Formation: Lans J      Test Interval: 3868 -      Total Depth: 3904'**  
**3904'**  
Time On: 19:48 06/28      Time Off: 02:55 06/29  
Time On Bottom: 21:50 06/28      Time Off Bottom: 00:55 06/29

**BUCKET MEASUREMENT:**

1st Open: WSB. Built to 3 1/4 inch in 5 minutes

1st Close: NOBB

2nd Open: 7" Blow. BOB in 2 minutes

2nd Close: NOBB

**REMARKS:**

Tool Sample: 0% Gas 100% Oil 0% Water 0% Mud



**Company: Edison Operating Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
 County: STAFFORD  
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 Elevation: 1931 GL  
 Field Name: Gobin  
 Pool: Infield  
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**DST #2      Formation: Lans J      Test Interval: 3868 - 3904'      Total Depth: 3904'**  
 Time On: 19:48 06/28      Time Off: 02:55 06/29  
 Time On Bottom: 21:50 06/28      Time Off Bottom: 00:55 06/29

**Down Hole Makeup**

<b>Heads Up:</b> 34.09 FT	<b>Packer 1:</b> 3863 FT
<b>Drill Pipe:</b> 3869.52 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 3868 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 3852.42 FT
<b>Collars:</b> FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 3870 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 36	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> FT <i>4 1/2-FH</i>	
<b>Change Over:</b> FT	
<b>Drill Pipe: (in anchor):</b> FT <i>ID-3 1/2</i>	
<b>Change Over:</b> FT	
<b>Perforations: (below):</b> 35 FT <i>4 1/2-FH</i>	





**Company: Edison Operating  
Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling,  
Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
June  
**28**  
2022

**DST #2      Formation: Lans J      Test Interval: 3868 -      Total Depth: 3904'**  
**3904'**  
Time On: 19:48 06/28      Time Off: 02:55 06/29  
Time On Bottom: 21:50 06/28      Time Off Bottom: 00:55 06/29

**Mud Properties**

**Mud Type:** Chem      **Weight:** 9.5      **Viscosity:** 48      **Filtrate:** 12.4      **Chlorides:** 10,000 ppm



# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery & pressures

**DATE**  
June  
**28**  
2022

**DST #2**      **Formation: Lans J**      **Test Interval: 3868 - 3904'**      **Total Depth: 3904'**  
Time On: 19:48 06/28      Time Off: 02:55 06/29  
Time On Bottom: 21:50 06/28      Time Off Bottom: 00:55 06/29

### Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery & pressures

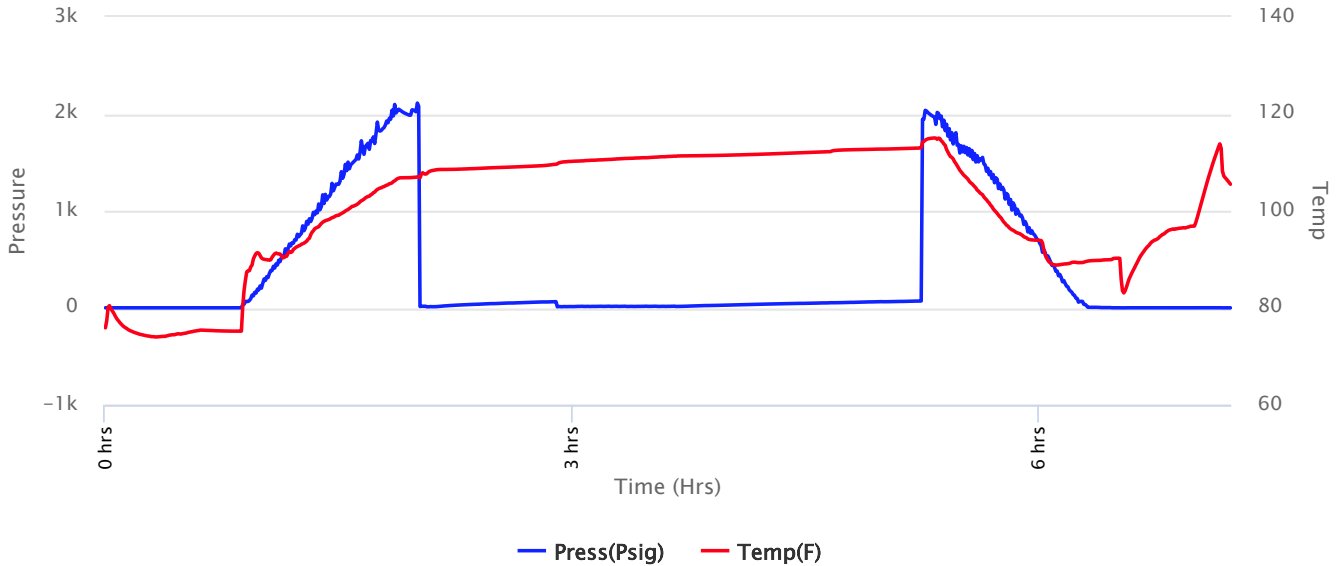
**DATE**  
June  
**30**  
2022

**DST #3**      **Formation: Viola**      **Test Interval: 4100 - 4186'**      **Total Depth: 4186'**  
Time On: 19:40 06/30      Time Off: 14:44 06/30  
Time On Bottom: 09:39 06/30      Time Off Bottom: 12:44 06/30

Electronic Volume Estimate:  
39'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 5	Minutes: 45	Minutes: 45	Minutes: 90
Current Reading: 1.75" at 5 min	Current Reading: 0" at 45 min	Current Reading: 1.9" at 45 min	Current Reading: 0" at 90 min
Max Reading: 1.75"	Max Reading: 0"	Max Reading: 1.9"	Max Reading: 0"

Inside Recorder





**Company: Edison Operating Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
 County: STAFFORD  
 State: Kansas  
 Drilling Contractor: Southwind Drilling, Inc - Rig 1  
 Elevation: 1931 GL  
 Field Name: Gobin  
 Pool: Infield  
 Job Number: 577  
 API #: 15-185-24111

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 June  
**30**  
 2022

**DST #3**      **Formation: Viola**      **Test Interval: 4100 - 4186'**      **Total Depth: 4186'**  
 Time On: 19:40 06/30      Time Off: 14:44 06/30  
 Time On Bottom: 09:39 06/30      Time Off Bottom: 12:44 06/30

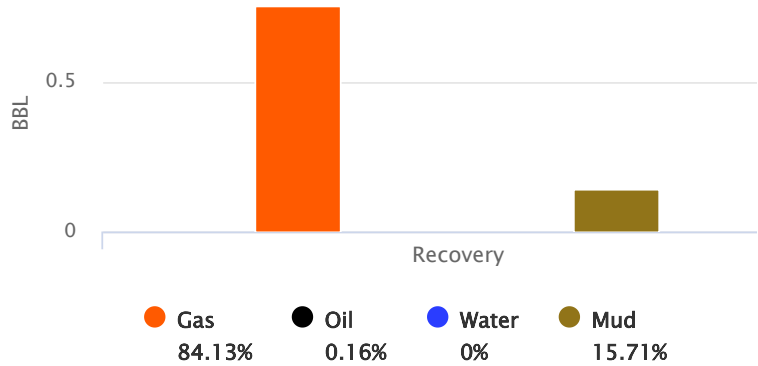
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
53	0.75419	G	100	0	0	0
10	0.1423	SLOCM	0	1	0	99

Total Recovered: 63 ft  
 Total Barrels Recovered: 0.89649

Reversed Out  
 NO

Initial Hydrostatic Pressure	1988	PSI
Initial Flow	11 to 12	PSI
<b>Initial Closed in Pressure</b>	<b>64</b>	<b>PSI</b>
Final Flow Pressure	11 to 15	PSI
<b>Final Closed in Pressure</b>	<b>71</b>	<b>PSI</b>
Final Hydrostatic Pressure	1982	PSI
Temperature	113	°F
Pressure Change Initial Close / Final Close	0.0	%

**Recovery at a glance**



GIP cubic foot volume: 4.2344



**Company: Edison Operating  
Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling,  
Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
June  
**30**  
2022

**DST #3      Formation: Viola      Test Interval: 4100 -      Total Depth: 4186'**  
**4186'**  
Time On: 19:40 06/30      Time Off: 14:44 06/30  
Time On Bottom: 09:39 06/30      Time Off Bottom: 12:44 06/30

**BUCKET MEASUREMENT:**

1st Open: WSB. Built to 1 3/4 inch in 5 minutes  
1st Close: NOBB  
2nd Open: 1" Blow. Built to 2 inches in 45 minutes  
2nd Close: NOBB



# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery & pressures

**DATE**  
June  
**30**  
2022

**DST #3**      **Formation: Viola**      **Test Interval: 4100 - 4186'**      **Total Depth: 4186'**  
Time On: 19:40 06/30      Time Off: 14:44 06/30  
Time On Bottom: 09:39 06/30      Time Off Bottom: 12:44 06/30

### Down Hole Makeup

<b>Heads Up:</b> 22.69 FT	<b>Packer 1:</b> 4095.02 FT
<b>Drill Pipe:</b> 4090.14 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4100.02 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4084.44 FT
<b>Collars:</b> 0 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4169 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 85.98	<b>Surface Choke:</b> 1"
<b><u>Anchor Makeup</u></b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 2 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> .5 FT	
<b>Drill Pipe: (in anchor):</b> 63.48 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 1 FT	
<b>Perforations: (below):</b> 18 FT <i>4 1/2-FH</i>	



**Company: Edison Operating  
Company, LLC**

**Lease: Shore Trust #1-28**

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling,  
Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
June  
**30**  
2022

**DST #3 Formation: Viola Test Interval: 4100 - Total Depth: 4186'**  
**4186'**  
Time On: 19:40 06/30 Time Off: 14:44 06/30  
Time On Bottom: 09:39 06/30 Time Off Bottom: 12:44 06/30

**Mud Properties**

**Mud Type:** Chem

**Weight:** 9.5

**Viscosity:** 74

**Filtrate:** 8.8

**Chlorides:** 9000 ppm



# Company: Edison Operating Company, LLC

## Lease: Shore Trust #1-28

SEC: 28 TWN: 25S RNG: 13W  
County: STAFFORD  
State: Kansas  
Drilling Contractor: Southwind Drilling, Inc - Rig 1  
Elevation: 1931 GL  
Field Name: Gobin  
Pool: Infield  
Job Number: 577  
API #: 15-185-24111

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**DATE**  
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**30**  
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Time On: 19:40 06/30      Time Off: 14:44 06/30  
Time On Bottom: 09:39 06/30      Time Off Bottom: 12:44 06/30

### Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------





**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
EDISON OPERATING CO LLC  
8100 E 22ND ST N  
BUILDING 1900  
WICHITA, KS 67226

Invoice Date: 6/23/2022  
Invoice #: 0361562  
Lease Name: Shore Trust  
Well #: 1-28 (New)  
County: Stafford, Ks  
Job Number: WP2978  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	175.000	24.000	4,200.00
Cement Class A	175.000	18.240	3,192.00
Calcium Chloride	825.000	0.720	594.00
Light Eq Mileage	15.000	1.920	28.80
Heavy Eq Mileage	30.000	3.840	115.20
Ton Mileage	248.000	1.440	357.12
Cement Blending & Mixing	350.000	1.344	470.40
Depth Charge 0'-500'	1.000	960.000	960.00
Cement Data Acquisition	1.000	240.000	240.00
Service Supervisor	1.000	275.000	275.00
Cello Flake	44.000	1.680	73.92
<b>Total</b>			<b>10,506.44</b>

*7/14/22*  
*8-1/2"*  
*CEMENT FOR 5 1/2" CSW*  
*9245*  
*9232*

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
 250 N. Water St., Suite #200  
 Wichita, KS 67202



Customer	Edison Operating Company llc	Lease & Well #	Shoro Trust 1-28	Date	6/23/2022
Service District	Prairie Kansas	County & State	Stafford, Kansas	Legals S/T/R	28-25a-13w
Job Type	surface	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #	Driver	Ticket #			
916	M Brungardt	wp 2978			
529/522	R Osborn	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
181/533	J Trevino	<input checked="" type="checkbox"/> Hard hat <input type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Safety Footwear <input checked="" type="checkbox"/> PRC/Protective Clothing <input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Gloves <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Additional Chemical/Acid PPE <input checked="" type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Required Permits <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards <input checked="" type="checkbox"/> Overhead Hazards <input type="checkbox"/> Additional concerns or issues noted below <input type="checkbox"/> Warning Signs & Flagging <input type="checkbox"/> Fall Protection <input type="checkbox"/> Specific Job Sequence/Expectations <input checked="" type="checkbox"/> Muster Point/Medical Locations			
Comments					
Product/Service Code					
Description					
Unit of Measure					
Quantity					
Net Amount					
cp025	H-Con	sack	175.00		\$4,200.00
cp010	Class A Cement	sack	175.00		\$3,192.00
cp100	Calcium Chloride	lb	825.00		\$584.00
mp015	Light Equipment Mileage	mi	15.00		\$28.80
mp010	Heavy Equipment Mileage	mi	30.00		\$115.20
mp020	Ton Mileage	tm	248.00		\$357.12
mp060	Cement Blending & Mixing Service	sack	350.00		\$470.40
mp010	Depth Charge: 0'-500'	job	1.00		\$960.00
mp035	Cement Data Acquisition	job	1.00		\$240.00
			1.00		\$0.00
mp051	Service Supervisor	day	1.00		\$275.00
cp120	Cello-tako	lb	44.00		\$73.92
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					Net: \$10,508.44
Based on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable \$ Tax Rate: Sale Tax: \$
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 <small>Unlikely Completely Likely</small>					<small>State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.</small> Total: \$ 10,508.44
HSI Representative: <i>Mark Brungardt</i>					

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



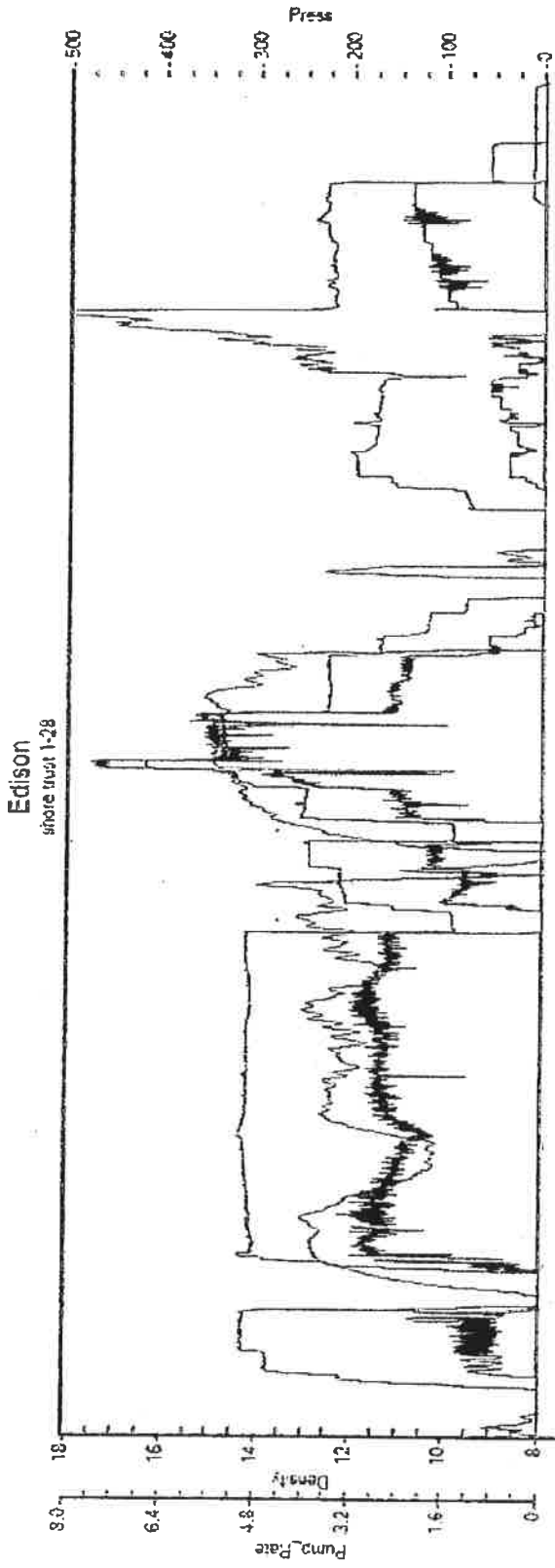
**CEMENT TREATMENT REPORT**

Customer:	Edison Operating Company llc	Well:	Shore Trust 1-28	Ticket:	wp 2978
City, State:	Iuka Kansas	County:	Stafford, Kansas	Date:	6/23/2022
Field Rep:	Frank Rome	S-T-R:	28-25s-13w	Service:	surface

Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	12 1/4 in		Blend:	M-Con		Blend:	A 2% cc	
Hole Depth:	376 ft		Weight:	12.3 ppg		Weight:	15.6 ppg	
Casing Size:	8 5/8 in		Water / Sx:	13.1 gal / sx		Water / Sx:	5.2 gal / sx	
Casing Depth:	375 ft		Yield:	2.28 ft <sup>3</sup> / sx		Yield:	1.20 ft <sup>3</sup> / sx	
Tubing / Liner:	in		Annular Bbls / Ft.:	bbls / ft.		Annular Bbls / Ft.:	bbls / ft.	
Depth:	ft		Depth:	ft		Depth:	ft	
Tool / Packer:			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft		Excess:	450%		Excess:	190%	
Displacement:	22.0 bbls		Total Slurry:	71.0 bbls		Total Slurry:	37.4 bbls	
			Total Sacks:	175 sx		Total Sacks:	175 sx	

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:00 PM			-	-	on location job and safety
9:15 PM			-	-	spot trucks and rig up
			-	-	
10:30 PM			-	-	start casing in the hole
11:45 PM			-	-	casing on bottom and circulate
			-	-	
11:55 PM			-	-	start cement
	5.0	180.0	10.0	10.0	fresh water
	5.0	180.0	71.0	81.0	mix 175 sacks lead
	5.0	180.0	37.0	118.0	mix 175 sacks tail
12:10 AM				118.0	cement in and shut down
12:16 AM					start displacement
	3.0	200.0	22.0		
12:30 AM					plug down and close in well
					circulated 10 bbls to the pit

CREW		UNIT		SUMMARY		
Cementer:	M Brungardt		916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R Osborn		529/522	4.5 bpm	185 psi	140 bbls
Bulk #1:	J Trevino		181/533			
Bulk #2:						





**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
EDISON OPERATING CO LLC  
8100 E 22ND ST N  
BUILDING 1900  
WICHITA, KS 67226

Invoice Date: 7/2/2022  
Invoice #: 0361703  
Lease Name: Shore Trust  
Well #: 1-28 (New)  
County: Stafford, Ks  
Job Number: WP3027  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-Long	175.000	33.600	5,880.00
H-Plug	50.000	13.440	672.00
Cello Flake	45.000	1.680	75.60
5 1/2" Floatshoe-Flapper AFU	1.000	360.000	360.00
5 1/2" LD Plug & Baffle	1.000	336.000	336.00
Cement baskets 5 1/2"	1.000	288.000	288.00
5 1/2" Turbolizers	11.000	120.000	1,320.00
Mud flush	500.000	0.960	480.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	15.000	4.000	60.00
Ton Mileage Minimum	1.000	288.000	288.00
Depth Charge 4001'-5000'	1.000	2,400.000	2,400.00
Cement Plug Container	1.000	240.000	240.00
Cement Data Acquisition	1.000	240.000	240.00
Liquid KCL Substitute 2	5.000	19.200	96.00
Service Supervisor	1.000	275.000	275.00

*CEMENT FOR 5 1/2" OSW  
9245*

**Total** 13,040.60

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if Invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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**WE APPRECIATE YOUR BUSINESS!**

*A  
7/2/21*

Hurricane Services, Inc.  
250 N. Water St., Suite #200  
Wichita, KS 67202



Customer	EDISON OPERATING		Lease & Well #	SHORE TRUST 1-26		Date	7/2/2022						
Service District	PRATT		County & State	STAFFORD KS		Legals S/TR	28-25S-13W						
Job Type	LONGSTRING	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	Ticket #					
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures											
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging								
17W522	OSBORN	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection								
523256	MARTINEZ	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations								
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations								
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below									
Comments													
Product/Service													
Code	Description	Unit of Measure	Quantity					Net Amount					
CP030	H-Long	sack	175.00					\$5,880.00					
CP065	H-Plug	sack	50.00					\$672.00					
CP120	Cello-Sake	lb	46.00					\$76.60					
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00					\$360.00					
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00					\$336.00					
FE130	5 1/2" Cement Basket	ea	1.00					\$288.00					
FE135	5 1/2" Turbolizer	ea	11.00					\$1,320.00					
CP170	Mud Flush	gal	500.00					\$480.00					
W015	Light Equipment Mileage	mi	15.00					\$30.00					
W010	Heavy Equipment Mileage	mi	15.00					\$60.00					
W025	Ton Mileage - Minimum	each	1.00					\$288.00					
D015	Depth Charge: 4001'-5000'	job	1.00					\$2,400.00					
C050	Cement Plug Container	job	1.00					\$240.00					
C035	Cement Data Acquisition	job	1.00					\$240.00					
AF055	Liquid KCL Substitute 2	gal	5.00					\$96.00					
R081	Service Supervisor	day	1.00					\$275.00					
Customer Section: On the following scale how would you rate Hurricane Services Inc.?													
Based on this job, how likely is it you would recommend HSI to a colleague?						Total Taxable \$	Tax Rate:	Net: \$13,040.60					
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	State tax laws deem certain products and services used on new wells to be sales tax exempt.		Sale Tax: \$					
Unlikely	1	2	3	4	5	6	7	8	9	10	Extremely Likely	Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Total: \$ 13,040.60
						HSI Representative: <i>Mike Mattal</i>							

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Randy Papp* \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**

EDISON  
SHORE TRUST

