KOLAR Document ID: 1668752

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: KS Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Austin Klaus
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

06/22/2022 Spud Date or Recompletion Date
6/28/2022 Date Reached TD
07/27/2022 Completion Date or Recompletion Date

API No.: 15-065-24218-00-00
Spot Description: N2 NE NW NW
N2 - NE - NW - NW Sec. 16 Twp. 9 S. R. 21 ☐ East ☑ West
245 Feet from ☑ North / ☐ South Line of Section
4290 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Graham
Lease Name: CLACK UNIT Well #: 1
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2227 Kelly Bushing: 2235
Total Vertical Depth: 3810 Plug Back Total Depth: 3779
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 1706 Feet
If Alternate II completion, cement circulated from: 1706
feet depth to: 0 w/ 280 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 38000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 10/11/2022
☐ **Confidential Release Date:** 10/10/2024
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** David Befort **Date:** 10/11/2022

Page Two

Operator Name: Farmer, John O., Inc. Lease Name: CLACK UNIT Well #: 1

Sec. 16 Twp. 9 S. R. 21 ☐ East ☑ West County: Graham

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No	
Samples Sent to Geological Survey	☑ Yes	☐ No	
Cores Taken	☐ Yes	☑ No	
Electric Log Run	☑ Yes	☐ No	
Geologist Report / Mud Logs	☑ Yes	☐ No	

List All E. Logs Run: Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	80/20 Pozmix	150	3% C.C., 2% Gel
Production	7.875	5.50	14	3809	Common	150	10% Salt, 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 8/3/2022	Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43.00		0.00		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	3730	3736
		3737	3743

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	3730	3736			
4	3737	3743			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Farmer, John O., Inc.
Well Name	CLACK UNIT 1
Doc ID	1668752

All Electric Logs Run

Compensated Density Neutron Log
Dual Induction Log
Micro Resistivity Log
Cement Bond Log

Form	ACO1 - Well Completion
Operator	Farmer, John O., Inc.
Well Name	CLACK UNIT 1
Doc ID	1668752

Tops

Name	Top	Datum
Anhydrite	1706'	(+529)
Topeka	3179'	(-944)
Heebner	3386'	(-1151)
Toronto	3409'	(-1174)
Lansing	3426'	(-1191)
Base/KC	3637'	(-1402)
Arbuckle	3728'	(-1493)
L.T.D.	3814'	(-1579)

Form	ACO1 - Well Completion
Operator	Farmer, John O., Inc.
Well Name	CLACK UNIT 1
Doc ID	1668752

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	80/20 Pozmix	150	3% C.C., 2% Gel
Production	7.875	5.50	14	3809	Common	150	10% Salt, 5% Gilsonite

Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. Lic# 5135
370 West Wichita Avenue - P.O. Box 352
Russell, KS 67665 + 0352

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Clack Unit # 1

Location: 245 FNL - 4290 FEL
N/2/NE/NW/NW
Section 16/ 9S/ 21W
Graham County, KS

Loggers Total Depth: 3814'
Rotary Total Depth: 3810'
Commenced: 6/22/2022
Casing: 8 5/8" @ 223' W/150sks
5 1/2' @ 3808.92'KB W/150sks
Port Collar @ 1706'

API#15- 065-24,218-00-00
Elevation: 2227 GL - 2235 KB
Completed: 6/28/2022
Status: Oil Well

DEPTHS & FORMATIONS
(All from KB)

Surface, Sand & Shales	0'	Shale	1739'
Dakota Sand	879'	Shale & Lime	2093'
Shale	940'	Shale	2240'
Cader Hill Sand	1156'	Shale & Lime	2827'
Red Bed Shale	1388'	Lime & Shale	3383'
Anhydrite	1705'	RTD	3810'
Base Anhydrite	1739'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 6-30-2022

My Commission expires: 6-28-2026

(Place stamp or seal below)

Myrna S. Hoffman
Notary Public

NOTARY PUBLIC STATE OF KANSAS
MYRNA S. HOFFMAN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 6-28-2026

AUSTIN B. KLAUS

Cell 785.650.3629
Work 785.483.3145
Ext 225

PO BOX 352
Russell, KS 67665
austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	Clack Unit #1		
API:	15-065-24218-0000		
Location:	Graham County		
License Number:		Region:	Kansas
Spud Date:	6/22/2022	Drilling Completed:	6/28/2022
Surface Coordinates:	Section 16, Township 9 South, Range 21 West 245' FNL & 4,290' FEL		
Bottom Hole Coordinates:	Vertical well w/ minimal deviation, same as above		
Ground Elevation (ft):	2,227	K.B. Elevation (ft):	2,235
Logged Interval (ft):	3,100 To: 3,814	Total Depth (ft):	3,810'
Formation:	Topeka - Arbuckle		
Type of Drilling Fluid:	Chemical (Andy's Mud & Chemical Co.)		

Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company:	John O. Farmer, Inc.
Address:	P.O. Box 352 Russell, KS 67665

Comments

The Clack Unit #1 well was drilled by Discovery Drilling Rig #4 (Tool Pusher: Ryan Gaschler).

The location for the Clack Unit #1 was discovered via 3D seismic survey. Drill time was recorded and rock samples were gathered and evaluated from 3,150' - 3,810'. Oil shows were encountered in the Lansing A,F,I,J,K and Arbuckle. Structurally, the Lansing top was picked 3' low to the comparison well, Clack A #1 (970' FNL & 890' FWL). Structure thinned and the Arbuckle top was picked 6' high to the comparison well. Upon completion of electric logs, a straddle test was run to evaluate the top 17' of the Arbuckle. This test recovered 1,575' clean oil (see complete results below). After comprehensive evaluation of all oil shows, drill stem test results, & electric logs, the decision was made to set 5-1/2" production casing to further evaluate the Clack Unit #1 on 6/28/2022.

ROCK TYPES

Anhy, Bent, Brec, Cht, Clyst, Coal, Congl, Dol, Gyp, Igne, Lmst, Meta, Mrlst, Salt, Shale, Shcol, Shgy, Sltst, Ss, Till

OTHER SYMBOLS

POROSITY: Earthy, Fenest, Fracture, Inter, Moldic, Organic, Pinpoint, Vuggy

SORTING: Well, Moderate, Poor

ROUNDING: Rounded, Subrnd, Subang, Angular

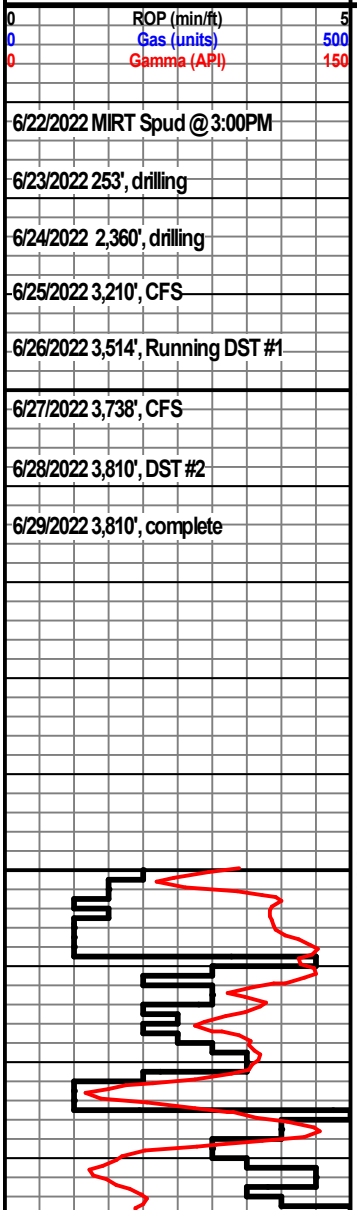
OIL SHOW: Even, Spotted, Ques, Dead

INTERVAL: Core, Dst

EVENT: Rft, Sidewall

Curve Track 1
ROP (min/ft)
Gas (units)
Gamma (API)

MD | Lithology | Oil Shows | Geological Descriptions | DST/Mud/Survey



The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline (Hays, KS). Logs included: Compensated Density Neutron, Dual Induction, and Microresistivity.

Formation tops and datums from the open-hole logs include the following:

Formation	E-Log	Datum
Anhydrite	1706	529
Topeka	3179	-944
Heebner	3386	-1151
Toronto	3409	-1174
Lansing	3426	-1191
B/KC	3637	-1402
Arbuckle	3728	-1493
LTD	3814	-1579

Sh: blk, gry

Ls: lt gry, fn-sub xln, DNS

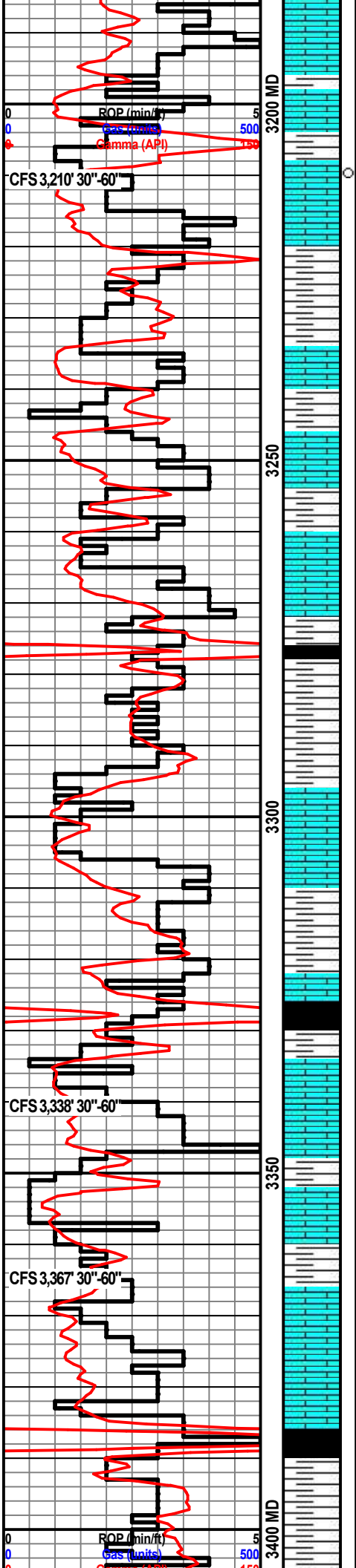
Sh: lt gry-drk gry

Topeka 3175' (-940)

Ls: tan-buff, fn xln, foss, sl chalky

Mud Engineer:
Kirk Werth

Tester:
Terry Wickham



Ls: tan-gry, fn xln, foss, no visible porosity, sl chalky

Sh: drk gry

Ls: off wh-tan, fn xln, poor-fair pp vuggy porosity, scat oil stn, VSSFO, sl odor, scat chalk

Ls: tan-gry, fn-sub xln, DNS, foss

Sh: lt gry

Ls: tan-gry, fn-sub xln, poor int xln porosity, scat foss

Wt: 8.8
Vis: 52

Sh: lt gry

Ls: tan-lt gry, fn xln, foss, poor int xln porosity, NSFO, chalky

Sh: drk gry-blk

Sh: lt-drk gry

Ls: off wh-tan, fn xln, fair int part porosity, scat dead oil stn, NSFO

Sh: lt-drk gry

Sh: drk gry-blk

Ls: off wh-tan, fn xln, fair-good int part porosity, mostly barren, scat chert

Ls: tan-gry, fn-sub xln, DNS

Ls: buff, fn xln, scat foss, fair-good int part porosity, barren

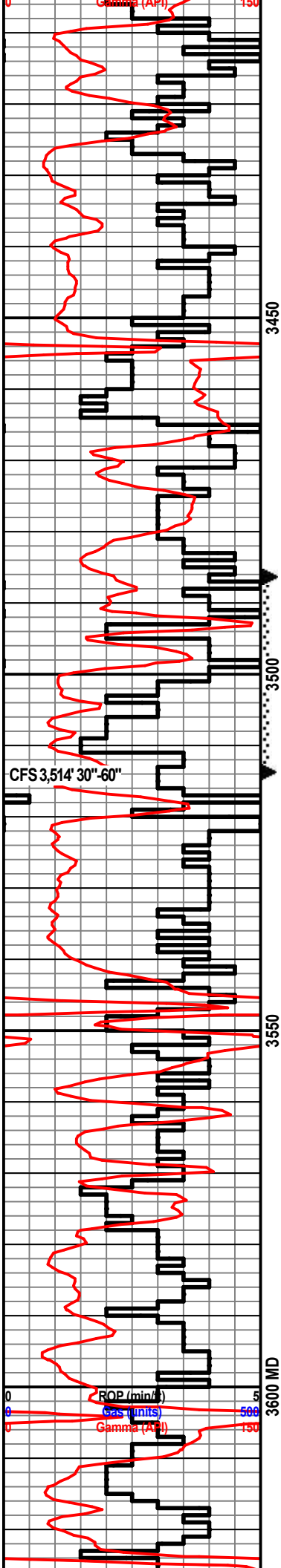
Ls: off wh-tan, fn xln, poor pp porosity, NSFO, scat foss

Heebner 3381' (-1146)

Sh: blk, carb, fissile

Sh: lt-drk gry

Toronto 3404' (-1169)



Toronto 3404' (-1169)

Ls: off wh-tan, fn xln, poor-fair int part porosity, scat edge stn, NSFO, scat chert

Sh: lt-drk gry

Lansing 3421' (-1186)

Ls: off wh-tan, fn xln, foss, fair-good int foss & int part porosity, fair stn in porosity, SSFO, sl odor

Sh: lt gry

Ls: off wh, fn xln, no visible porosity, chalky, scat chert

Sh: lt-drk gry

Ls: off wh-tan, fn xln, fair int xln porosity, lt oil stn in porosity, sl odor

Sh: lt-drk gry, scat red

Ls: off wh-tan, fn xln, poor int xln porosity, scat chert

Sh: lt-drk gry

Ls: off wh-tan, fn xln, poor-fair int part porosity, scat edge stn

Ls: off wh-tan, fn xln, foss, good int foss porosity, good oil sat, FSFO in cup, fair-good odor

Sh: drk gry-brn-gm

Ls: off wh, fn xln, poor int xln porosity, chalky

Ls: ala

Sh: drk gry-blk

Ls: off wh-tan, fn xln, foss, poor-fair int part porosity, scat edge stn, NSFO, scat chert

Ls: off wh-tan, fn-sub xln, DNS

Sh: drk gry

Ls: off wh-tan, fn xln, foss, poor-fair int foss & int part porosity, fair oil stn, SSFO, sl odor

Ls: off wh-tan, fn xln, foss, poor int xln porosity, scat vuggy porosity, scat stn in porosity, VSSFO, sl odor

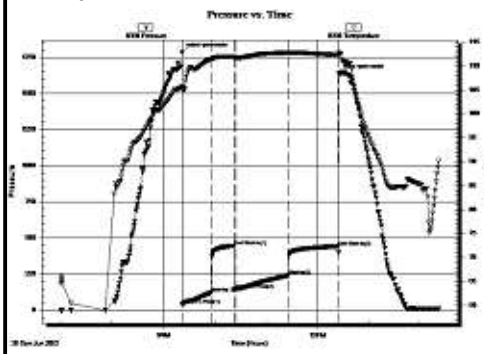
Sh: drk gry-blk

Ls: off wh-tan, fn xln, foss, fair int foss & int part porosity, fair oil stn, SSFO, sl-fair odor

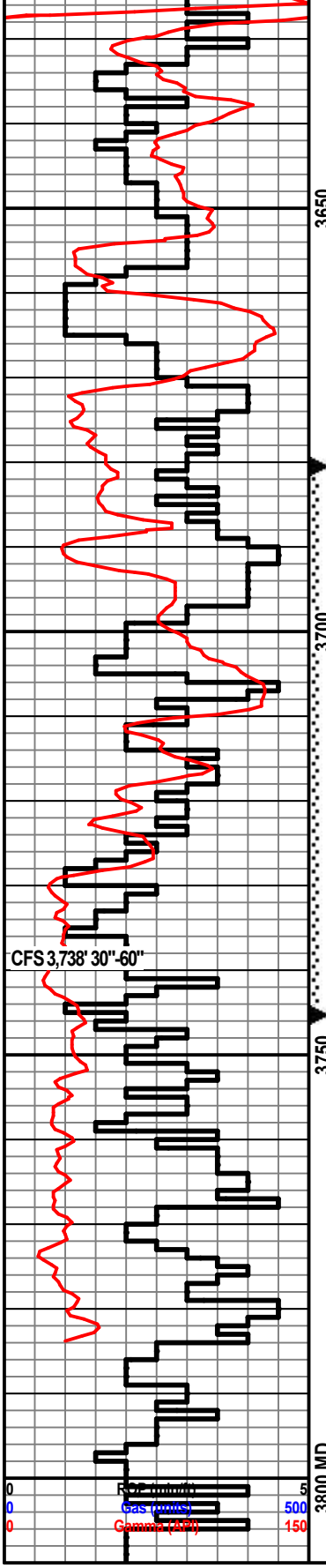
Sh: drk gry-blk

DST #1 3,486-3,514' (Lansing E & F)

30"-60"-30"-60"
IF: weak blow built to 8", no blow back on SI
FF: weak blow built to 3", no blow back on SI
Rec: 485' Muddy Water (10% M, 90% W)
FP: 36-121, 145-240#
SIP: 443-442#
HP: 1,782-1,633#
BHT: 113



Wt: 9.1
Vis: 50



Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor int xln porosity, scat stn in porosity, NSFO, chalky

B/KC 3633' (-1398)

Sh: lt-drk gry-brn-gm

Sh: lt-drk gry-brn, scat sltst

Ls: off wh-tan-lt gry, fn xln, DNS, scat chert

Sh: drk gry-brn

Ls: off wh-tan, fn xln, poor-fair int xln porosity, fair stn-sat, SSFO, fair odor

Sh: drk gry-brn-gm

Sh: lt-drk gry, sltst

Ls: off wh-tan, fn xln, DNS, chalky

Sh: drk gry-gm

Arbuckle 3731' (-1496)

Dolo: tan-brn, md-crs rhom xln in 30", trng sm rhombs in 60", all good int xln & vug porosity, vry gd-tot sat, VGSFO, good strong odor, scum free oil in cup

Dolo: trng lt tan, fn suc xln & DNS, w/ pr show, then incr amt md-lrg rhombs w/ good lrg vugs, fr sat w/ FSFO, good odor, scat sndy dolo w/ NS

Dolo: tan, md rhomb xln, mostly pr porosity DNS w/ pr show, scat fr vug porostiy, w/ fr-gd SFO in porosity, many tite rx, some yel org hugh, good odor

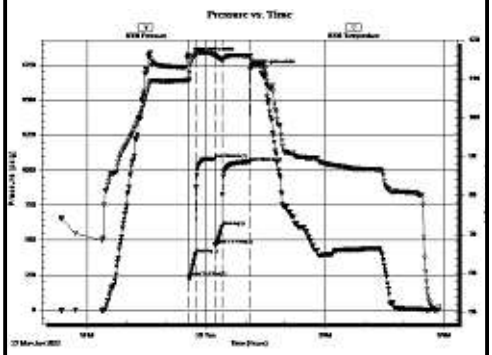
Dolo: tan-brn, trng fn xus xln w/ scat rhombs, fr-gd int xln porosity, w/ few sml vugs, good sat w/ F-GSFO, fr-good odor, trng wh-tan, fn suc xln, then md rhom xln, pr porosity & DNS, tite, pr stn, barren

Dolo: tan-lt tan, md rhom xln w/ fr-god vug por, fr lt brn stn w/ spttd SFO, few sml gil flakes, fr amt ool cht & some ool dolo, 1-2 rx w/ stn in vugy por, fr odor

Dolo: tan, mostly fn suc xln w/ scat sml rhombs, some ool dolo ala w/ fr vug porosity, pr-gr stn & spttd SFO, trng mostly tite & DNS, many barren rx, lt odor, fr amt shp ool chert

DST #2 3,680-3,745' (Top 17' of Arbuckle)

10"-30"-10"-30"
IF: BOB in 30 sec., surface blow back on SI
FF: BOB in 30 sec., surface blow back on SI
Rec: 1,575' Clean Oil (25 API)
FP: 239-402, 467-599#
SIP: 1,080-1,058#
HP: 1,812-1,720#
BHT: 116



Marc Downing relieved Austin Klaus at 8:00am 6-27-22 @ 3,738'.

DRILL STEM TEST REPORT

Prepared For: **John O Farmer**

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

Clack Unit #1

16-9s-21w Graham,KS

Start Date: 2022.06.26 @ 07:00:00
End Date: 2022.06.26 @ 14:21:45
Job Ticket #: 59514 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.30 @ 10:08:51

DRILL STEM TEST REPORT

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59514 **DST#: 1**

Test Start: 2022.06.26 @ 07:00:00

GENERAL INFORMATION:

Formation: **L/KC E - F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:22:00
Time Test Ended: 14:21:45

Test Type: Conventional Bottom Hole (Initial)
Tester: Terrance
Unit No: 75

Interval: 3486.00 ft (KB) To 3514.00 ft (KB) (TVD)
Total Depth: 3514.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

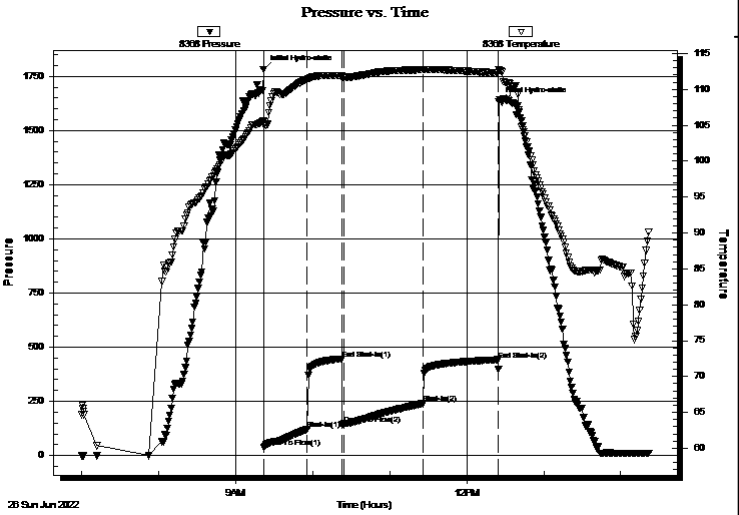
Reference Elevations: 2237.00 ft (KB)
2227.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8368 **Inside**

Press@RunDepth: 239.57 psig @ 3492.00 ft (KB)
Start Date: 2022.06.26 End Date: 2022.06.26
Start Time: 07:00:05 End Time: 14:21:44

Capacity: 8000.00 psig
Last Calib.: 2022.06.26
Time On Btm: 2022.06.26 @ 09:21:45
Time Off Btm: 2022.06.26 @ 12:25:00

TEST COMMENT: IF-30-8 Inches
ISI-30-No return
FF-60-3 Inches
FSI-60-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1781.88	105.56	Initial Hydro-static
1	36.19	105.05	Open To Flow (1)
34	121.44	111.39	Shut-In(1)
61	443.19	111.85	End Shut-In(1)
63	145.37	111.71	Open To Flow (2)
124	239.57	112.72	Shut-In(2)
183	442.02	112.29	End Shut-In(2)
184	1632.67	112.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
485.00	90% w ater 10%mud	6.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59514 **DST#: 1**

Test Start: 2022.06.26 @ 07:00:00

GENERAL INFORMATION:

Formation: **L/KC E - F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:22:00
Time Test Ended: 14:21:45

Test Type: Conventional Bottom Hole (Initial)
Tester: Terrance
Unit No: 75

Interval: 3486.00 ft (KB) To 3514.00 ft (KB) (TVD)
Total Depth: 3514.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

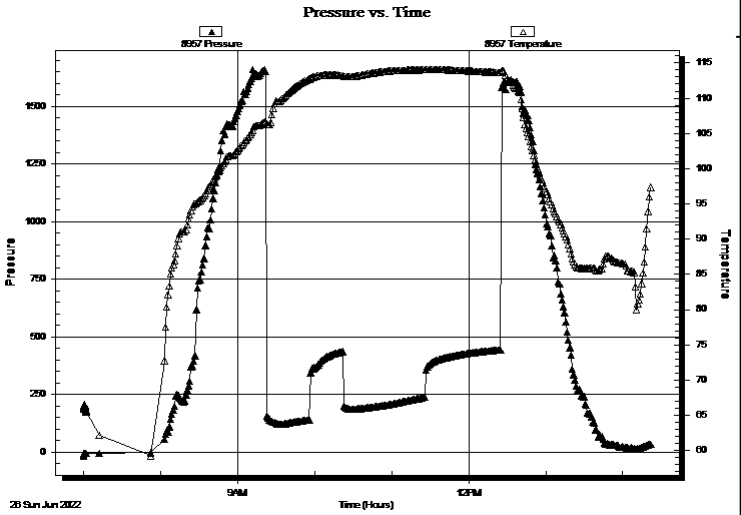
Reference Elevations: 2237.00 ft (KB)
2227.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8957

Press@RunDepth: psig @ ft (KB)
Start Date: 2022.06.26 End Date: 2022.06.26
Start Time: 07:00:01 End Time: 14:21:45

Capacity: 8000.00 psig
Last Calib.: 1899.12.30
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-30-8 Inches
ISI-30-No return
FF-60-3 Inches
FSI-60-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
485.00	90% w ater 10%mud	6.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59514 **DST#: 1**

Test Start: 2022.06.26 @ 07:00:00

Tool Information

Drill Pipe:	Length:	3444.00 ft	Diameter:	3.79	inches	Volume:	48.06	bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	31.00 ft	Diameter:	2.25	inches	Volume:	0.15	bbl	Weight to Pull Loose:	60000.00 lb
						Total Volume:	48.21	bbl	Tool Chased	ft
Drill Pipe Above KB:		12.00 ft							String Weight: Initial	49000.00 lb
Depth to Top Packer:		3486.00 ft							Final	52000.00 lb
Depth to Bottom Packer:		ft								
Interval betw een Packers:		28.00 ft								
Tool Length:		51.00 ft								
Number of Packers:		2	Diameter:	6.88	inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3464.00		
Shut In Tool	5.00			3469.00		
Hydraulic tool	5.00			3474.00		
Safety Joint	3.00			3477.00		
Packer	5.00			3482.00	23.00	Bottom Of Top Packer
Packer	4.00			3486.00		
Stubb	1.00			3487.00		
Perforations	5.00			3492.00		
Recorder	0.00	8368	Inside	3492.00		
Recorder	0.00	8320	Outside	3492.00		
Perforations	19.00			3511.00		
Bullnose	3.00			3514.00	28.00	Bottom Packers & Anchor
Total Tool Length:	**51.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59514 **DST#: 1**

Test Start: 2022.06.26 @ 07:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6000 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

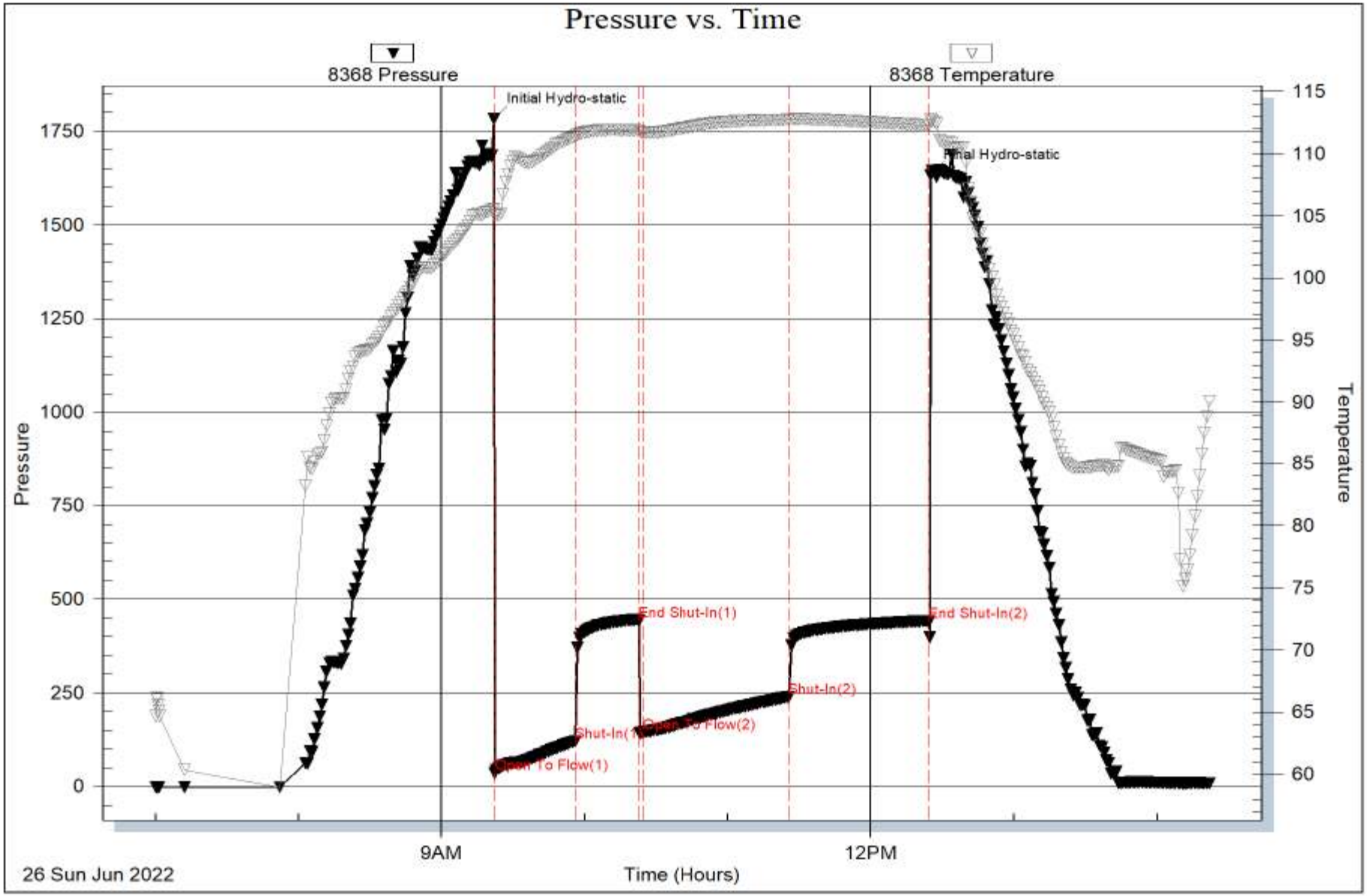
Recovery Table

Length ft	Description	Volume bbl
485.00	90% w ater 10%mud	6.487

Total Length: 485.00 ft Total Volume: 6.768 bbl

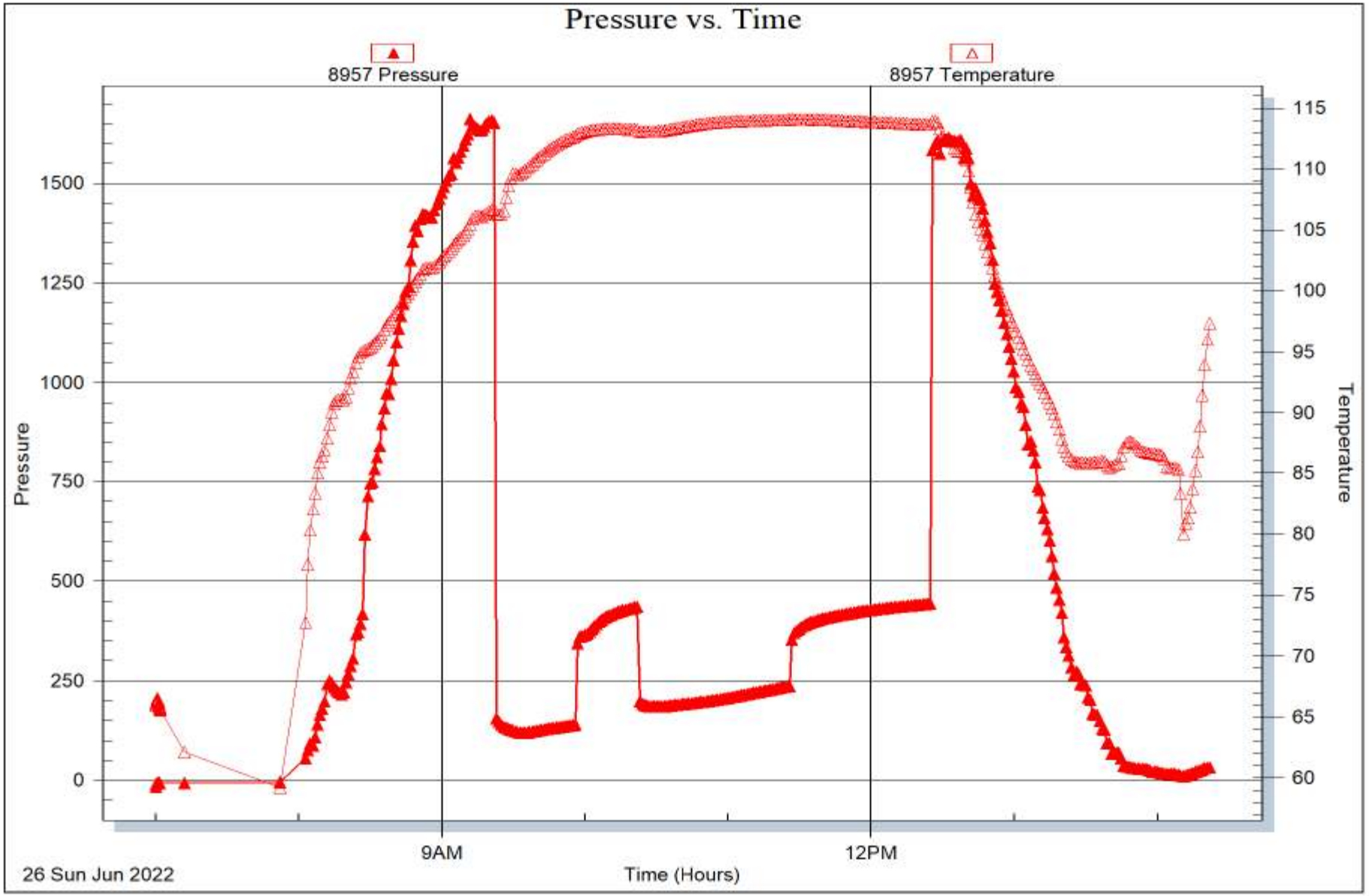
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8368 **Inside** John O Farmer Clack Unit #1 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 59514 Printed: 2022.06.30 @ 10:08:52

Serial #: 8957 John O Farmer Clack Unit #1 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 59514 Printed: 2022.06.30 @ 10:08:52

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **John O Farmer**

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

Clack Unit #1

16-9s-21w Graham,KS

Start Date: 2022.06.27 @ 20:20:00
End Date: 2022.06.28 @ 05:52:45
Job Ticket #: 59515 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.30 @ 10:08:20

DRILL STEM TEST REPORT

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59515 **DST#: 2**

Test Start: 2022.06.27 @ 20:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:34:15
Time Test Ended: 05:52:45

Test Type: Conventional Straddle (Reset)
Tester: Terrance
Unit No: 75

Interval: 3680.00 ft (KB) To 3745.00 ft (KB) (TVD)
Total Depth: 3514.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

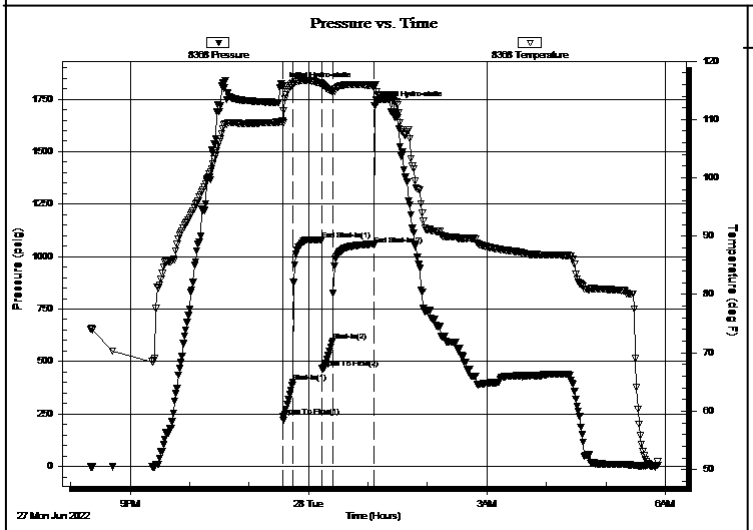
Reference Elevations: 2237.00 ft (KB)
2227.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8368 **Inside**

Press@RunDepth: 598.97 psig @ 3687.00 ft (KB)
Start Date: 2022.06.27 End Date: 2022.06.28
Start Time: 20:20:05 End Time: 05:52:45

Capacity: 8000.00 psig
Last Calib.: 2022.06.28
Time On Btm: 2022.06.27 @ 23:33:45
Time Off Btm: 2022.06.28 @ 01:06:30

TEST COMMENT: IF-10-BOB In 30 seconds
ISI-30-Surface blow
FF-10-BOB In 30 seconds
FSI-30-Surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1811.67	109.71	Initial Hydro-static
1	238.89	109.36	Open To Flow (1)
11	402.13	115.94	Shut-In(1)
40	1079.67	116.18	End Shut-In(1)
40	466.56	115.89	Open To Flow (2)
51	598.97	114.82	Shut-In(2)
93	1057.72	115.79	End Shut-In(2)
93	1720.15	116.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1575.00	100% oil	21.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59515 **DST#: 2**

Test Start: 2022.06.27 @ 20:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:34:15
Time Test Ended: 05:52:45

Test Type: Conventional Straddle (Reset)
Tester: Terrance
Unit No: 75

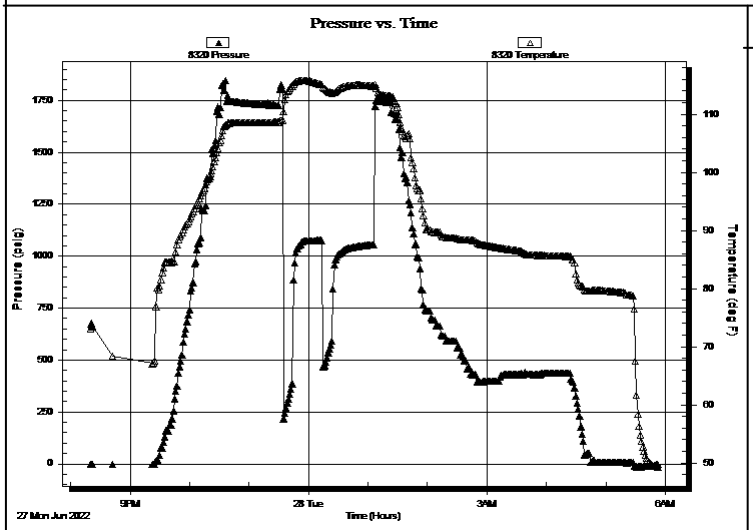
Interval: 3680.00 ft (KB) To 3745.00 ft (KB) (TVD)
Total Depth: 3514.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2237.00 ft (KB)
2227.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8320 **Outside**
Press@RunDepth: psig @ 3687.00 ft (KB)
Start Date: 2022.06.27 End Date: 2022.06.28
Start Time: 20:20:05 End Time: 05:52:45

Capacity: 8000.00 psig
Last Calib.: 1899.12.30
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-10-BOB In 30 seconds
ISI-30-Surface blow
FF-10-BOB In 30 seconds
FSI-30-Surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1575.00	100% oil	21.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59515 **DST#: 2**

Test Start: 2022.06.27 @ 20:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:34:15
Time Test Ended: 05:52:45

Test Type: Conventional Straddle (Reset)
Tester: Terrance
Unit No: 75

Interval: 3680.00 ft (KB) To 3745.00 ft (KB) (TVD)
Total Depth: 3514.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

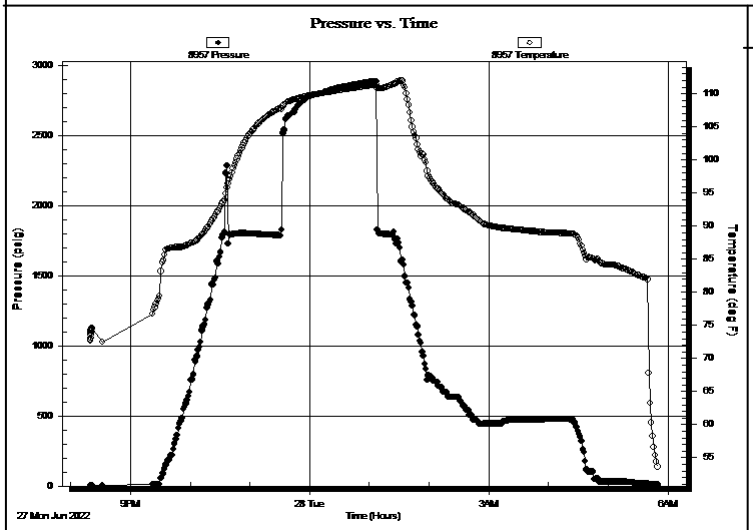
Reference Elevations: 2237.00 ft (KB)
2227.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8957 **Below (Straddle)**

Press@RunDepth: psig @ 3747.00 ft (KB)
Start Date: 2022.06.27 End Date: 2022.06.28
Start Time: 20:20:01 End Time: 05:50:30

Capacity: 8000.00 psig
Last Calib.: 1899.12.30
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-10-BOB In 30 seconds
ISI-30-Surface blow
FF-10-BOB In 30 seconds
FSI-30-Surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1575.00	100% oil	21.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59515 **DST#: 2**

Test Start: 2022.06.27 @ 20:20:00

Tool Information

Drill Pipe:	Length:	3655.00 ft	Diameter:	3.79 inches	Volume:	51.00 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	31.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	51.15 bbl	Tool Chased		ft
Drill Pipe Above KB:		29.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		3680.00 ft						Final	58000.00 lb
Depth to Bottom Packer:		3741.00 ft							
Interval betw een Packers:		61.00 ft							
Tool Length:		153.00 ft							
Number of Packers:		3	Diameter:	6.88 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3658.00		
Shut In Tool	5.00			3663.00		
Hydraulic tool	5.00			3668.00		
Safety Joint	3.00			3671.00		
Packer	5.00			3676.00	23.00	Bottom Of Top Packer
Packer	4.00			3680.00		
Stubb	1.00			3681.00		
Perforations	5.00			3686.00		
Change Over Sub	1.00			3687.00		
Recorder	0.00	8368	Inside	3687.00		
Recorder	0.00	8320	Outside	3687.00		
Drill Pipe	32.00			3719.00		
Change Over Sub	1.00			3720.00		
Perforations	20.00			3740.00		
Blank Off Sub	1.00			3741.00		
Drill Pipe	0.00			3741.00	61.00	Tool Interval
Packer	4.00			3745.00		
Stubb	1.00			3746.00		
Change Over Sub	1.00			3747.00		
Recorder	0.00	8957	Below	3747.00		
Drill Pipe	63.00			3810.00	69.00	Bottom Packers & Anchor
Total Tool Length:	**153.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer

370 W Wichita Ave
Russell KS 67665 - 0352

ATTN: Austin Klaus

16-9s-21w Graham,KS

Clack Unit #1

Job Ticket: 59515 **DST#: 2**

Test Start: 2022.06.27 @ 20:20:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

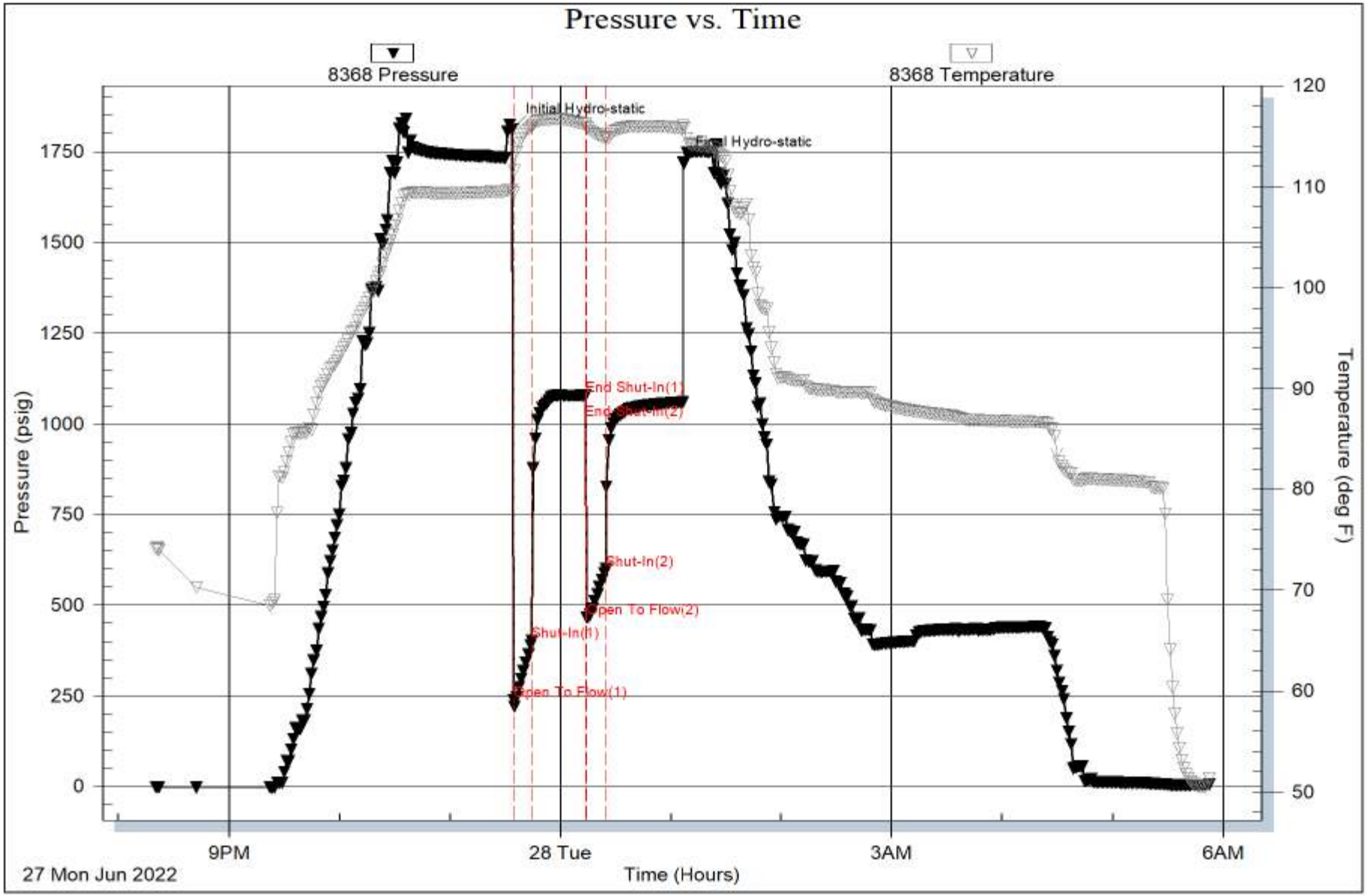
Recovery Table

Length ft	Description	Volume bbl
1575.00	100% oil	21.697

Total Length: 1575.00 ft Total Volume: 21.697 bbl

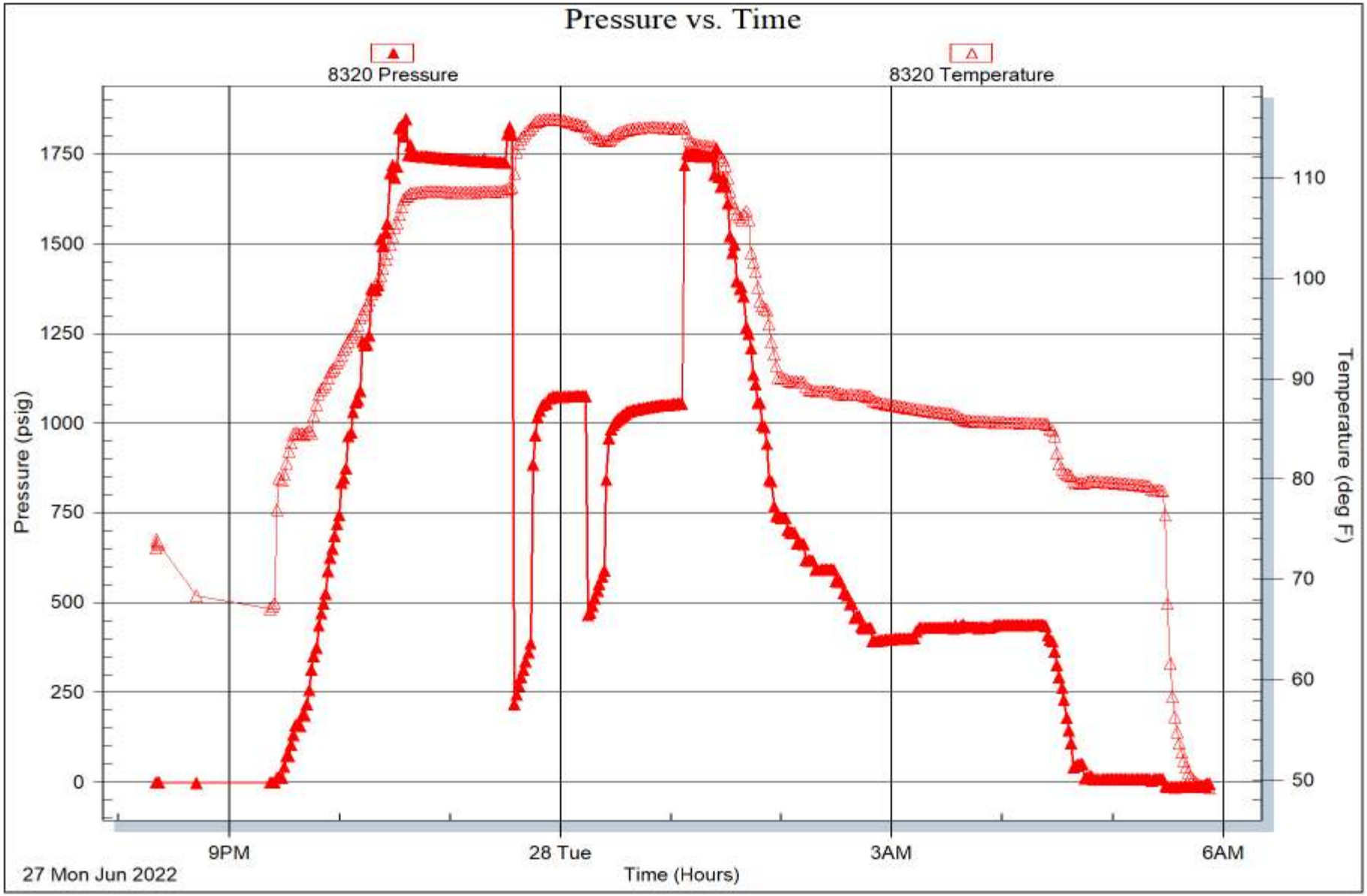
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8368 **Inside** John O Farmer Clack Unit #1 DST Test Number: 2



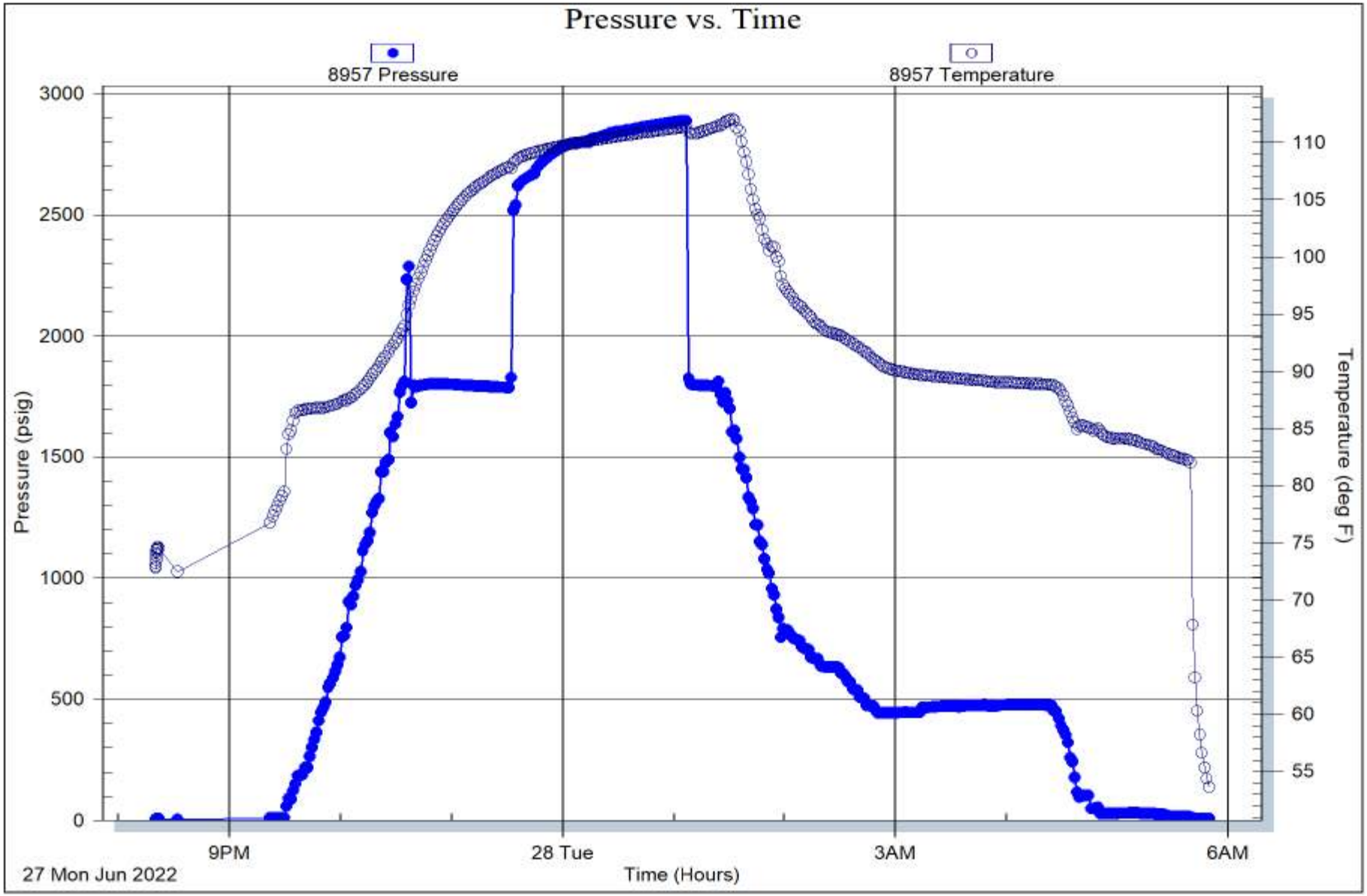
Trilobite Testing, Inc Ref. No: 59515 Printed: 2022.06.30 @ 10:08:21

Serial #: 8320 **Outside** John O Farmer Clack Unit #1 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 59515 Printed: 2022.06.30 @ 10:08:21

Serial #: 8957 Below (Straddle) Farmer Clack Unit #1 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 59515 Printed: 2022.06.30 @ 10:08:22

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 59514

Well Name & No. Clark Unit #1 Test No. 1 Date 6-26-22

Company John O Farmer, Inc. Elevation 2237 KB 2227 GL

Address 370 W. Wichita Ave Russell, KS 67665 + 0352

Co. Rep / Geo. Austin Klaus Rig Discovery 4

Location: Sec. 16 Twp. 9S Rge. 21W Co. Graham State KS

Interval Tested 3486-3514 Zone Tested L/KC E-F

Anchor Length 28 Drill Pipe Run 3444 Mud Wt. 8.8

Top Packer Depth 3481 Drill Collars Run Vis 52

Bottom Packer Depth 4486 Wt. Pipe Run 31 WL 8

Total Depth 3514 Chlorides 1000 ppm System LCM 1.5

Blow Description IF - 30 - 8"

ISI - 30 - No Return

FF - 60 - 3"

FSI - 60 - No Return

Rec 485	Feet of	%gas	%oil	90 %water	10 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 485 BHT Gravity API RW 1.1 @ 78 °F Chlorides 16,000 ppm

(A) Initial Hydrostatic	1782	☒ Test	1800
(B) First Initial Flow	36	☐ Jars	
(C) First Final Flow	121	☐ Safety Joint	
(D) Initial Shut-In	443	☐ Circ Sub	
(E) Second Initial Flow	145	☐ Hourly Standby	
(F) Second Final Flow	240	☐ Mileage	36 x 2 108
(G) Final Shut-In	442	☐ Sampler	
(H) Final Hydrostatic	1632	☐ Straddle	
		☐ Shale Packer	
Initial Open	30	☐ Extra Packer	
Initial Shut-In	30	☐ Extra Recorder	
Final Flow	60	☐ Day Standby	
Final Shut-In	60	☐ Accessibility	
		Sub Total	1908

T-On Location 5:00

T-Started 7:00 AM

T-Open 9:42

T-Pulled 12:42

T-Out 2:30

Comments

EM Tool

☐ Ruined Shale Packer

☐ Ruined Packer

☐ Extra Copies

Sub Total 0

Total 1908

MP/DST Disc't

Approved By Our Representative Terrance Wichlem

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 59515

Well Name & No. Clack Unit 1 Test No. 2 Date 6-27-22

Company John O. Farmer, Inc. Elevation 2237 KB 2227 GL

Address 370 W. Wichita Ave Russell, KS 67665

Co. Rep / Geo. Marc Downing Rig Discovery 4

Location: Sec. 16 Twp. 9S Rge. 21W Co. Graham State KS

Interval Tested 3680 - 3745 Zone Tested Arbuckle

Anchor Length 65' 65' Tail Drill Pipe Run 3718 Mud Wt. 9.2

Top Packer Depth 3675 Drill Collars Run Vis 57

Bottom Packer Depth 3680 Wt. Pipe Run 31 WL 8.0

Total Depth 3810 Chlorides 3000 ppm System LCM 3#

Blow Description IF - 10 - Bob 30 seconds
ISI - 30 - Surface blow
FF - 10 - Bob 30 seconds
FSI - 30 - Surface blow

Rec 1575	Feet of	%gas	100 %oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 1575 BHT 115 Gravity 25 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic	1812	☒ Test 1800	T-On Location 6:30
(B) First Initial Flow	239	☐ Jars	T-Started 8:20
(C) First Final Flow	402	☒ Safety Joint	T-Open
(D) Initial Shut-In	1079	☐ Circ Sub	T-Pulled
(E) Second Initial Flow	467	☐ Hourly Standby	T-Out
(F) Second Final Flow	599	☐ Mileage 36x2 108	Comments
(G) Final Shut-In	1059	☐ Sampler	EM Tool
(H) Final Hydrostatic	1720	☒ Straddle 600	☐ Ruined Shale Packer -350
		☒ Shale Packer 250	☐ Ruined Packer
Initial Open	10	☐ Extra Packer	☐ Extra Copies
Initial Shut-In	30	☐ Extra Recorder	Sub Total -350
Final Flow	10	☐ Day Standby	Total 2408
Final Shut-In	30	☐ Accessibility	MP/DST Disc't
		Sub Total 2758	

Approved By Our Representative Terrance Wickham

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 **Home Office P.O. Box 32 Russell, KS 67665** **No. 2864**
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-22-22	16	9	21	Graham	KS		8:30pm

Location Palco SW 2W

Lease Clack Unit Well No. 1

Contractor Discovery

Type Job Surface

Hole Size 12¼ T.D. 223

Csg. 8⅝ Depth

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 15 Shoe Joint

Meas Line Displace 13¼

EQUIPMENT

Pumptrk 17 No. Cementer Bill
Helper Nick

Bulktrk No. Driver
Driver

Bulktrk No. Driver
Driver Tim

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

RAN 5 Jts 8⅝ set @ 223

Cemt w/ 150 sx

Pump plug w/ 13¼ bbls

Cemt did Circ

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To J. O. Farmer

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 150 sx 80/20 3-2

Common	120
Poz. Mix	30
Gel.	3
Calcium	6
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	159
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge Surface

Mileage 47

Tax

Discount

Total Charge

Thanks

X Signature Ryan Hall

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2870

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-28-22	16	9	21	Graham	KS		6:00pm

Location Palco SW 3W

Lease CLARK Unit "A" Well No. 1

Contractor Discovery

Type Job Long String

Hole Size 7 7/8 T.D. 3810

Csg. 5 1/2 Depth

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 30 Shoe Joint 30

Meas Line Displace 92 1/4

EQUIPMENT

	No.		
Pumptrk 17		Cementer	Bill
		Helper	
Bulktrk	No.	Driver	David
		Driver	
Bulktrk	No.	Driver	Tim
		Driver	

JOB SERVICES & REMARKS

Remarks:

Rat Hole 15

Mouse Hole 30

Centralizers

Baskets

D/V or Port Collar ~~57~~ 1706

pipe set @ 3809

Shoe Jt 30

Insert 3779

pump 500gals Flush

Cemt w/

pump plug w/ 92 bbl water

Landplug @

Float did hold

X Signature Ryan Gabel

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Owner

Charge To John O. FARMER

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 9 BBLS KCL

500gal Flush 175 sx 10% Salt 5# 6:1

Common 175

Poz. Mix

Gel.

Calcium KCL 1 gal

Hulls

Salt 14

Flowseal

Kol-Seal 750#

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38

Sand

Handling 196

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer - 6

Baskets -

AFU Inserts

Float Shoe 1

Latch Down 1

Port Collar -1

Pumptrk Charge prod String

Mileage 47

Thanks

Tax

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 2493

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7/13/22				Graham	Kansas		1:15 PM

Location Palco 5W to 370 Rd 3N to K Rd 3/4W Sinto

Lease Clack Unit Well No. 1

Contractor Muss well serv.

Type Job port Collar

Hole Size T.D.

Csg. 5½ Depth

Tbg. Size 2 7/8 Depth

Tool expert tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace

EQUIPMENT

Pumptrk 17 No. Cementer Helper Jordan

Bulktrk 21 No. Driver Driver Robert

Bulktrk PU No. Driver Driver David

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Port Collar at 1706'
Pressured tool to 1200#
opened tool and mixed
400# gel followed by 280 sks
QMDC and displaced closed
Tool Ran 10 Joints and washed
Clean

(used 280 sk & 4 gel)

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To J.O. Farmer

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 350 80/20 QM DC ¼ flow
8gel/80/20 QMDC

Common 280

Poz. Mix

Gel. 4

Calcium

Hulls

Salt

Flowseal 75#

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 350

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Port Collar 705

Mileage 47

Tax

Discount

Total Charge

Thanks

X Signature Duane Eckman