KOLAR Document ID: 1669428

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
☐ Wireline Log Received ☐ Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

KOLAR Document ID: 1669428

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.				Bbls. Gas-Oil Ratio Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Perforation Foot Top Bottom Type Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)					Record			
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion					
Operator	EPOC, LLC					
Well Name	ECK 'A' 2					
Doc ID	1669428					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.750	8.625	20	205	Class A	Calc 3% Gel 2%
Production	6.875	5.5	15.5	2536	Thick Set	5% Koleseal, 2% Phenoseal

JE 7[™] PO Box 92 JREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report						
Ticket No.	6577					
Foreman	David Gardner					
Camp =						

2014		2011	CEM	ENTING & ACID		N R.	94/		Camp _	Lucke	<u> </u>	<u>HOWING</u>
API" 15			Long	o 9 Mall Number		Continu	J -					21.1
Date		ust. ID#	Leas	e & Well Number	THE STATE OF THE S	Section	10/	wnship	Range	Cou	nty	State
8-16-2	27 /	423	Eck +	1 #2		32	2.	35.	56	Ku+le	Tona I	KS
Customer	veu sot	es ordin			Safety	Unit#		Driv		Unit #		Driver
EPC		11			Meeting D6			Shan				
Mailing Add			A MARKET		SF	110	15,364	Brok	er			
313	E.	Agron	Dr.	ndone andrews	BW	Telephone I	18 79					
City			State	Zip Code			hist	- Marie	of the Section 1			The last
Ando	UCV	Late 103	KS	67002	1	To the		-				nevel and
Job Type _		ace	Hole Dep	th_2/5' K.B.		Slurry Vol.	35	BbI	Tul	oing		unos ķas
Casing Dep				e 12 /4"		Slurry Wt/	1514		Dri	Il Pipe		
Casing Size				eft in Casing 15 7		Water Gal/SK				ner		
Displaceme				ement PSI		Bump Plug to				M		
Remarks:	Safe	ety Me	eting: Kig	up to 8 1/8	Casi.	ag. Break	Cir	culation	n w/	10 Bbt	fiest	water.
Mixed	135	5KS (loss A Con	neat ul 3%	(acts	2% 61	44	Flisco	1/ske	15 /00	1. VICI	11195 =
35 Bb1	sture	y. Dis	stace w/	121/2 Bbl fres	h was	ter. Shut	dow	n. Clo	se casi	1910.	Good.	cement
returns	to s	u face	= 6 Bb1 .	therey to pit	4. Joh	b complete	R	in down	in.	/		
	led by El	Lin (Ten		Nome in Indoor		1				on III Jacon	Y KONES S	BARRIE
11-141		etta jibisetti	art to plant	HES MAY STUD		pa m	Allen	ar Alijan	yel win p	arii Barro	NI TALINGE	Master 1
										18481-95	SWYM2 SIG	housely
	DIESE H	W FELL	OFFICE PARTY OF THE	Salar Milayahii Ul			100	TO MAN THE REAL PROPERTY.	Design the second	Here I The		15800 12
Note: Mixed 40 " Halls in cement for LCM.												
Code	Qty or	Units	Description of	of Product or Serv	ices				Unit F	rice	To	otal
C101	1	During L	Pump Charge	e inprogramm		To the sound	rifier	tyns fift	90	50.00	9.	50.00
(107	50		Mileage	O pagenglupa -			e of h	aresian i	HT artiforati	5.00		50.00
76	ON BUT		A SAN THE NAME OF	God Alexand		I means	u William	ALUM AL	RIDK OF B	gainer to	Palea	

Code	Qty or Units	Description of Product of Services	Unit Price	Iotai				
0/01	1	Pump Charge	950.00	950.00				
(107	50	Mileage	5.00	250.00				
70	ON A PIET SHIP	reading on the control of the contro	MOST OF VISIONES TO	f*miss*				
C200	135 SKS	Class A Cement	18.55	2504.25				
CZ05	380#	Cach 3%	.75	285.00				
C206	2554	61 2%	.30	76.50				
C209 "	35 tt	Floreal 1/4 /sk	2.80	98.00				
			THE HALL MESSEL SHALL	SHEET STATE				
C/08B	6.34 Tons	Ton Mileage - 50 Miles	1.50	475.50				
WE				Consultation of the last				
(214	40#	Hulls	.80	32.00				
	To the second		H5 (\$6.978)	3184.94				
		middle till andenna attivitationen in och materialis	minor service designation	ALC: N				
	inf the upon of	attacky must vicus vinnes equals a saturdue a to lightly	MANUSCRIPTION OF	word Meurit 2.67				
40.	les uni lo tuo y	nutry Columns to an assessment to does do the principle to the more rest.	reministration of	18 18 18 18 18 18 18 18 18 18 18 18 18 1				
900		Research (E) (3) Other transfer of the product of t	CHICAGO AND	of a discrete (a)				
		treat that to done to interested a 2 h	ENGREEN CHESON					
		Thank You	Sub Total	4.671.25				
			Less 5%	243.30				
	e 172 (2 denisoris	6.5%	Sales Tax	194.72				
Authorization by Tinny Stack Title CHG Dolg - Tool Rusher Total 4,6								

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

1P1# 15-015-24166



Cement or Acid Field Report					
Ticket No.	6687				
Foreman	David Gardner				
C	veka				

Date	Cust. ID #	Leas	e & Well Number		Section	To	wnship	Range	County	State
9-11-22	1423		9' # 2		32	2	33 S.	56	Butter	KS
Customer				Safety	Unit #		Driv	/er	Unit#	Driver
FPAC	110			Meeting	105		-	90	O THE II	Billyol
Mailing Address	, L-C (06	114		Rus			
$3/3 \in$	Agron	Dr.		RM	141		Allen			
City		State	Zip Code	AB						
Andover		KS	67002				2.000			- EDATE HISSE
Displacement 102 Bb1 Displacement PSI Displacement PSI Displacement Displaceme										
Remarks: Sa	tcty Mee	ting Used	5/2 15.50#	asing:	set @ 253	35.8	161	Rige	p to 5/2 0	asing Brigk
Cicculation	w/ 10	BOT fresh w	ater. Mixed	125 5	KS Thick.	Set	Center	t w/	Kulseal/sk	2 H Phoneson
KK @ 13.8"	1/991 VIE	11.85 = 41	Bbl dury.	Wall	ut sums 6	1 /:	05 0	. + de	· Polonic 1	4-1 N
Plus Displa	ce due	to sect we	1 1.2 PLIS		Lie Cist	ZA R	211 /	Nr.	T. APPEGIO	ICH DOLIN
Plus. Displace plus to seat w/ lo2 Bbl fresh water (1st 30 Bbl w/ KCL) Final pumping pressure of 1000 PSI. Bump plus to 1000 PSI. Wait 2 mins. Release pressure. Fleat 4 plus held. Good										
circulation while comenting Job complete lig down										
			7	1 110	U-10-8-1				67	
					3					
0 -									9(6)	

Centralizers on 1 5 10 20 25

(201 145 sks Thick Set Cement 24.25 351/ (207 725" Kulseal 51/x 56 40 (208 290" Phenoseal 21/sk 1.55 49/ (1088 798 Tons Ton Millarge - 50 Milles 1.50 598 (1661 1 51/2 AFU Float Stree w/ Latch Down Insert 3164.00 3169 (2421 1 51/2 Latch Down Plug 285.00 28/ (2504 5 51/2 x 71/8" Centralizers 59.00 29/ (222 11/2 Gals. KU (In 12 30 Bb) Diplacement water) 32.06 49/ (2113 4 ARS. 80 Bb) Vac Truck 95 60 1/48 380/ (224 3300 Gals. City Water 32/	Code	Qty or Units	Description of Product or Services	Unit Price	Total
Mileage 5.00 25	10ZW	1	Pump Charge	1495 10	1495.00
(201 145 sks Thick Set Cement 24.25 35/207 725" Kilseal 5/6k 5/6k 5/6k 5/6 40 (208 290" Phenoseal 2/sk 1.55 44 (208 798 Tons Ton Milaige - 50 Miles 1.50 598 (206 1 5/2" Af 4 Float Since in floaten Down Insect 36.4.00 36.4 (207 121 1 5/2" Latch Down Plug 285.00 28 (207 122 1/2 Gals. Kl ((in 12 30 Bb) Displacement votes) 32.06 49 (207 3300 Gals. City Water 285.00 39 (207 3300 Gals. City Water 380 39)	707	573	Mileage	Control of the Contro	250.00
207 725" Kilsee 1 5% x 56 40 208 290" Phenosea 2 25x 1.55 49 208B 7.98 Too. Too Milaige - 50 Miles 1.50 598 2661 1 5/2" AFU Float Shae w/ Latch Down Insert 364.00 365 2721 1 5/2" Latch Down Plug 285.00 28 2504 5 5/2" x 7/5" Centralizers 59.00 29 222 1/2 Gals. HCL (In 12 30 Bbl Displacement water) 32.00 49 213 4 HRS. 80 Bbl Vac Truck 95.00 /4 224 3300 Gals. City Water 95.00 /4 224 3300 Gals. City Water 54 224 3300 Gals. City Water 55/6 Sales Tax 35/1				7.00	230.00
207 725" Kalseal 5% x 56 40 208 290" Phinoseal 2% x 1.55 49 108B 7.98 Tons Ton Milkinge - 50 Miles 1.50 598 Clot 1 5/2" AFU Float Shae w/ Latch Down losert 36.9.00 36.9 211 1 5/2" Latch Down Plug 285.00 28 2504 5 5/2" x 7/8" Centralizers 59.00 29 222 1/2 Gals. HCL (In 12 30 Bbl Displacement water) 32.06 49 213 4 HRS. 80 Bbl Vac Truck 95.60/HR 380 224 3300 Gals. City Water 54 Thank You 545% Sales Tax 351	201	145 SKS	Thick Set Coment	7475	3516.25
208 290" Phenoseal 2"/sk 1.55 44 [1088 7.98 Tons Ton Milage - 50 Miles 1.50 598 [Cold I 51/2" AFU Float Shee w/Latch Down loser + 364.00 365 [421 I 51/2" Latch Down Plug 285.00 28 504 5 51/2" x 77/8" Centralizers 59.00 29 222 11/2 Gals. KCL (In 12 30 Bbl Displacement water) 32.06 44 [113 4 HRS. 80 Bbl Vac Truck 95 60/HR 380 224 3300 Gals. City Water 12.00/1010 39 [114 7] 51/4 Water 12.00/1010 39	207			3/2	406.00
1.50 598 7.98 Toas Toa Milage - 50 Miles. 1.50 598 7.6661 1 5/2" AFU Float Stree w/ Latch Down lasect 364.00 365 7.921 1 5/2 Catch Down Plug 285.00 28 7.504 5 5/1" x 77/8" Contactivers 59.00 29 7.222 11/2 Gals. KCL (In 2t 30 Bb1 Displacement water) 32.06 4 7.113 4 HRS. 80 Bb1 Vac Touck 95.00/1000 39 7.224 3300 Gals. City Water 12.00/1000 39 7.504 5 5/6 Sales Tax 35/1		290#		The state of the s	449.50
[66] 1 5/2" AFU Float Stace w/ Latch Down loser + 364.00 365 1421 1 5/2" Latch Down Plug 285.00 28 1504 5 5/1" x T/8" Contradicers 59.00 29 222 11/2 Gals. KCL (In 1st 30 Bb1 Displacement water) 32.00 4 133 4 HRS. 80 Bb1 Vac Truck 95.00/HR 380 224 3300 Gals. City Water 12.00/1000 39 Thank You 5ub Total 8,126 1477 1 1855 5/6 423					777. 30
[66] 1 5/2" AFU Float Stace w/ Latch Down loser + 364.00 365 921 1 5/2" Latch Down Plug 285.00 28 504 5 5/1" x 77/8" Contradicers 59.00 29 222 1/2 Gals. KU (In 12 30 Bb) Displacement water) 32.00 4 213 4 HRS. 80 Bb) Vac Touck 95.00/HR 380 224 3300 Gals. City Water 12.00/1000 39 Thank You 5ub Total 8,126 147 7 165% Sales Tax 35.1	108R	7.98 Tas	Too Milarge - 50 Miles	150	598.50
285.00 28 504 5 51/2" x 71/8" Centralizers 59.00 29 222 11/2 Gals. VCL (In 1st 30 Bb1 Displacement water) 32.06 4 213 4 HRS. 80 Bb1 Vac Truck 95.00/HR 380 224 3300 Gals. City Water 229 Thank You 51/2 Total 8/26 Thank You 51/2 Total 8/26 Sales Tax 35/1				7.50	270.50
285.00 28 504 5 51/2" x 71/8" Centralizers 59.00 29 222 11/2 Gals. VCL (In 1st 30 Bb1 Displacement water) 32.06 4 213 4 HRS. 80 Bb1 Vac Truck 95.00/HR 380 224 3300 Gals. City Water 229 Thank You 51/2 Total 8/26 Thank You 51/2 Total 8/26 Sales Tax 35/1	661	1	5/2" AFU Float Stage will oth Down lovert	36400	364.00
504 5 51/2" x 77/6" Centralizers 59.00 29 222 11/2 Gals. KCL (In 12t 30 Bb1 Displacement water) 32.06 4 213 4 HRS. 80 Bb1 Vac Truck 95.00/HR 380 224 3300 Gals. City Water 12.00/1000 39 Thank You 51/6 Total 8,120 1 1955 51/6 423 Sales Tax 35/1		1	5/2 (atch Down Plus		285.00
1/2 Gals. KCL (In 1st 30 Bbl Displacement water) 32.06 4 1/3 4/ HRS. 80 Bbl Vac Truck 1/2 3300 Gals. City Water 1/2 00/1000 34 1/4 380 1/4 3		5	51/2" x 77/8" Centralizers		295.00
113 4 HRS. 80 Bbl Vac Truck 95.00/HR 380 224 3300 Gals. City Water 12.00/1000 39 Thank You 5.16 Total 8,120 1 1955 5% 423 1 1957 5% Sales Tax 351	222	11/2 Gals.	MCL (In 1st 30 Bbl Displacement water)		48.00
12.00/1000 39 Thank You 5ub Total 8,126 Less 5% Sales Tax 351			() Server from a control of the con	16.00	70.00
12.00/1000 39 Thank You 5ub Total 8,126 Less 5% Sales Tax 351	113	4 HRS.	80 Bbl Vac Touck	9510/112	380.00
Thank You Sub Total 8,126 11977. 6.5% Sales Tax 351			City Water	1/1/	39.60
6.5% Sales Tax 351				12.00/1010	27.00
6.5% Sales Tax 351			- Thank Van	Shotal	8 126.85
6.5% Sales Tax 351		/	- Parities your	The state of the s	423.90
· 11/24 1 / 1/1	Harrie II.		190. 65%		351.22
Authorization Title Total 8 0 5	A 41	. 16	Title		8054.17

EPOC, LLC Andover, Kansas

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Eck A #2

API: 15-015-24166

Location: SE NE SW NW section 32-T23S-R5E

Region: Butler County License Number: 35831

Spud Date: 9-7-22 Drilling Completed: 9-12-22

Surface Coordinates:

Bottom Hole

Coordinates:

Ground Elevation (ft): 1480 K.B. Elevation (ft): 1486 Logged Interval (ft): 2000 To: R.T.D. Total Depth (ft): 2552

Formation:

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: EPOC, LLC

Address: 313 E. Aaron Dr.

Andover, Kansas 67002-8649

GEOLOGIST

Name: William M. Stout

Company:

Address: 1441 N. Rock Road #1903

Wichita, Kansas 67206

FROMATION TOPS

G.L. 1480 K.B. 1486

Sample Log

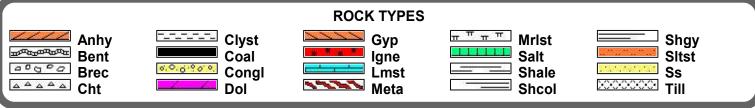
Formation DepthDatumDepth Datum Kansas City 2078 -592 2078 -592 **BKC** 2212 -726 2212 -726 Marmato 2294 -808 2293 -807 Altamont 2332 -846 2336 -850 Pawnee 2366 -880 2368 -882 Fort Scott 2391 -905 2392 -906 Cherokee 2415 -929 2414 -928 Conglomerate 2426 -940 2426 -940 Mississippi 2440 -954 2439 -953

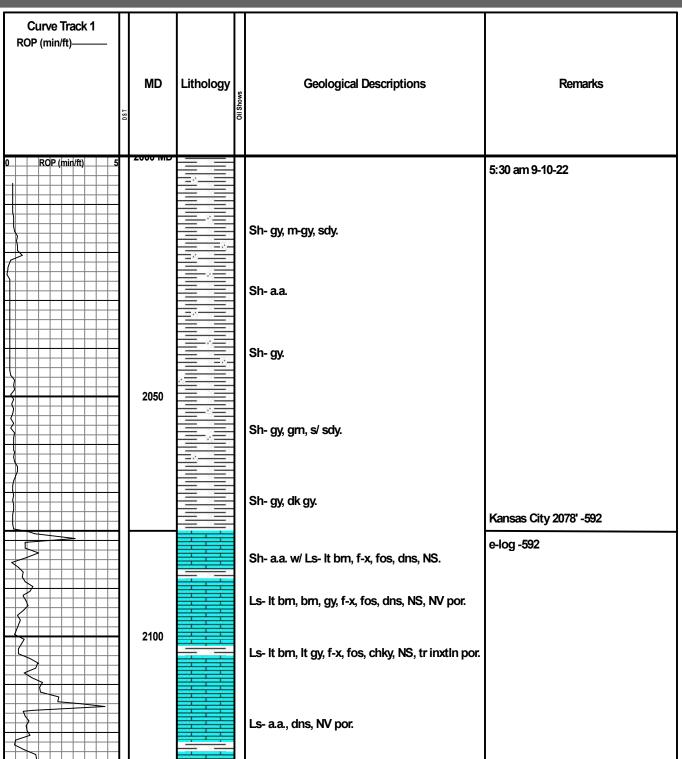
Total Depth 2552 -1066 2552 -1066

206' 8 5/8" surface casing @212'. 5 1/2" production casing.

Comments

The decision was made to set and cement 5 1/2" casing to further evaluate the Mississippi Chert and Congomerate Sand through perforations.





			Ls- It bm, f-x, fos, dns, NS, NV por.	
			Ls- a.a.	
	2150		Ls- It bm, It gy, f-x, fos, dns, NS.	
			Sh- gy, dk gy, blk, w/ Ls- a.a.	
			Ls- It bm, bm, It gy, f-x, fos, dns, NS.	
0 < ROP (min/ft) 5	2200 MD		Ls- a.a. w/ Sh- dk gy, blk, s/ carb.	
-			Ls- It bm, bm, f-x, fos, s/ dns, NS.	D 1/ 01/ 00/01 E00
				Base Kansas City 2212' -726 e-log -726
		- 0 - 0	Sh- It gy, gm, vy calc, s/ sdy, NS	G-10g-720
			Sh- a.a., Ls- bm, f-x, dns, fos, Ss- It gm, f-gm, arg, calc, NS.	
	2250		Sh- gy, Ss- It gy, f-gm, arg, mica, calc, NS.	
			Sh & Ss- a.a.	
			Sh- gy, s/ sdy.	Marmaton 2294' -808
	2300		Sh- gy, dk gy, w/ Ls- It bm, f-x, dns, fos.	e-log -807
			Sh- gy, gm, s/ Ls- a.a.	
			Sh- gy, gm, s/ sdy.	Altamont 2332' -846
			Ls- It bm, f-x, few fos, dns, NS.	e-log -850

	2350			
	2350		Sh- gy, dk gy, gm, blk, w/ Ls- a.a.	
			9, ax 9, 911, 511, 111 25 a.a.	
				Pawnee 2366' -880
			Sh- a.a., Ls- It brn, f-x, fos, dns, NS.	e-log -882
			311- a.a., L3-1t biri, 1-x, 103, uns, 143.	
CFS				Bit trip @ 2380'
			Ls- It bm, bm, f-x, dns, NS, w/ Sh- gy, dk gy.	Back Drlg. 9:15 pm 9-10-22
			3 , 3, 4, 5, 5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6,	
	2400 MD		Sh- gy, dk gy, gm, blk, w/ Ls- a.a.	
0 ROP (min/ft) 5	2400 1112			
			Ls- It bm, bm, f-x, few fos, dns, NS. w/ Sh-	
			a.a.	Cherokee 2415' -929
				e-log -928
			Sh- gy, gm, red, blk, w/ Ls- a.a.	Conglomerate 2426' -940
		o, Q, g · ° coo.		
		A (104 42° 00° 00° 00° 00° 00° 00° 00° 00° 00° 0	Sh a a will sith him for along all Chit what	e-log -940
			Sh- a.a. w/ Ls- It brn, f-x, dns, s/ Cht- wht, opq to trans, tr wea w/ It stn, few loose Sd	
			grns, clear, ft odor, vy SSO.	Mississippi 2440' -954
		A A A A A		
		4444		
	2450	4444	Crit- writ, opq, mostly wea, gu ouol, it stri,	
	2450		SFO, scat pp & vug por, w/ fluor (40%).	
			Cht a a ina fluor (E09/) a/freah	
			Cht- a.a inc fluor (50%), s/ fresh.	
		$A \triangle A \triangle A$		
			Cht- wht, opq, inc fresh, fr odor, lt stn, SFO,	
			scat pp & vug por, w/ fluor (35%).	
		A A A A A A	Cht- wht, amber, opq to trans, more fresh, fr	
			odor, scat It stn, SFO, fluor (25%).	
			Cht- wht, amber, omge, pink, opq to trans, ft	
			odor, tr lt stn, NSFO, tr fluor.	
	2500	A A A A A		
	2500		Cht- a.a., tr show.	
		A A A A A		
		A A A A A	Cht- wht, opq to trans, fresh, NS.	
		4444		
			Cht- a.a., s/ Sh- gy.	
		A A A A A		
			Cht- a.a. tr Ls- It bm, f-x, dns, s/ Sh- gy, dk gy.	
	2550		, , , , , , , , , , , , , , , , , , , ,	R.T.D. 2552' -1066 4:00 am 9-11-22
	2550	A A A A		
				L.T.D. 2552' -1066