

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# Huntington Energy, L.L.C.

908 NW 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

## **Salley #3-33**

Sec. 33-33S-33W  
Seward Co., KS

**10/5/22**

MIRU SERVICE RIG. ND WH AND RIG UP FLOOR TO TRIP TUBING. TUBING STUCK. PULL ON TUBING W/ 35 PTS. TUBING JUMPED. STRING WEIGHT AROUND 17,000. STRAP OUT OF HOLE. RECOVER 145 JTS AND A PIECE. PARTED 9' BELOW A COLLAR. 4581.85' OF TUBING RECOVERED.

**10/6/22**

DRIVE TO LOCATION. CALL KCC FOR APPROVAL TO SET CIBP. SPOKE WITH KENNY SULLIVAN. APPROVED SETTING CIBP. RU W/L. TAG AT 4574'. SET CIBP AT 4480'. DUMP BAIL 2 SXS ON TOP OF PLUG. PU NEUTRON LOG. RUN OVER ZONE OF INTEREST. PU CASING CUTTER. ATTEMPT TO CUT CASING AT 1990'. CASING NOT FREE. CUT CASING AT 1880'. CASING FREE. SET SLIPS.

**10/7/22**

DRIVE TO LOCATION. RU FLOOR TO LAY DOWN CASING. TOO H LAYING DOWN CASING. RU FLOOR TO TRIP TUBING. TIH W/ TUBING TO CASING CUT AT 1880'. RU CEMENTERS. MIX AND PUMP 60 SACKS OF LIGHT A. 13.2 PPG. FLUSH WITH 5 BBLS. TUBING ON VACUUM. TOO H W/ 16 STANDS. SDFWE. WOC. WILL TIH AND TAG MONDAY MORNING.

**10/10/22**

DRIVE TO LOCATION. TIH W/ TUBING. TAG AT 1816. TOO H W/ TUBING STANDING BACK. RU W/L. RIH W/ 8-5/8" CIBP. SET CIBP AT 1536'. RU FLOOR TO RUN CASING. TIH W/ FLOAT GUIDE SHOE AND 4.5" 10.5# J-55 CASING. LAND CASING AT 1486'. RU CEMENTERS. MIX AND PUMP 250 SACKS OF 2.06 YIELD LITE C. CIRCULATE CEMENT TO SURFACE AND 27 BBLS TO PIT. BUMPED PLUG AT 900 PSI. PLUG HELD. SD AND WOC. WILL PERFORATE AND PERFORM MIT ON WEDNESDAY 10/12/22.

**10/12/22**

DRIVE TO LOCATION. RU W/L. RIH AND PERFORATE THE GLORIETTA FROM 1382-1460. ROOH AND RD W/L. PU PACKER AND TIH. CIRCULATE 14 BBLS PACKER FLUID. SET PACKER AT 1335. RU FOR MIT. KCC ON LOCATION. MAX BALL. TEST CASING TO 400 PSI FOR 30 MIN. GOOD TEST. RDMO ALL. WILL PERFORM INJECTION TEST ONCE SWD PERMIT IS APPROVED.

# Salley #3-33

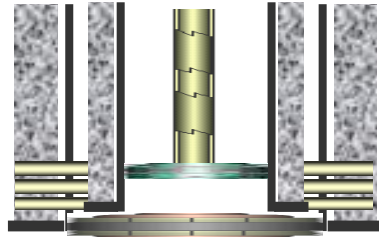
Current

Sec. 33-33S-33W

Seward Co., KS

1320' FEL & 1980' FSL

2-3/8" tubing w/ packer @1335  
above Perfs  
Glorietta perfs 1382-1460  
Cement 4.5" set @ 1486  
CIBP @ 1536



8<sup>5</sup>/<sub>8</sub> 24# set @ 1556'

Pump 65 sxs plug  
Top of plug 1816

Cut of 4.5" around 1880'

## Inactive

Upper Morrow Perfs:

5851-5857

Lower Morrow Perfs:

5899-5907

5995-6025

## Inactive

ChesterPerfs:

6203-6208



CIBP @ 4480

TOC @ 5190

CIBP @6170

4<sup>1</sup>/<sub>2</sub> 10.5# set @ 6313'

TD: 6318'

Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
10/12/2022	148510

Bill To
Quinque 908 NW 71st Street Oklahoma City, OK 73116

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Sally 3
Description	Quantity	Rate	Amount
Pickup Mileage	10	5.31	53.10
Equipment Mileage	20	8.30	166.00
Pump Charge	1	2,315.25	2,315.25
Class C-Lite Cement	250	19.85	4,962.50
Auto Fill shoe Blue 4 1/2	1	396.90	396.90
Rubber Plug-4 1/2	1	52.92	52.92
Defoamer	3	46.31	138.93
Salt	1,200	0.50	600.00
<b>Total</b>			\$8,685.60
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$8,685.60

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



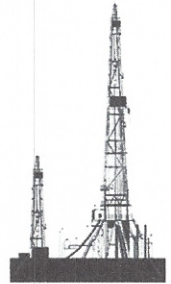
# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

<b>BID #:</b> 6261		<b>AFE#/PO#:</b> 0	
<b>TYPE / PURPOSE OF JOB:</b> LINER		<b>SERVICE POINT:</b> Liberal, KS	
<b>CUSTOMER:</b> QUINQUE OPERATING		<b>WELL NAME:</b> SALLY #3	
<b>ADDRESS:</b> 908 NW 71ST STREET		<b>LOCATION:</b> LIBERAL, KS	
<b>CITY:</b> OKLAHOMA CITY	<b>STATE:</b> OK	<b>ZIP:</b> 73116	<b>COUNTY:</b> SEWARD
<b>DATE OF SALE:</b> 10/10/2022		<b>STATE:</b> KS	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
10	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 53.10
20	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 166.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
250	5670	L	Per Sack	Cement - Lite - C	\$19.85	\$ 4,962.50
1	4040	L	Each	Auto Fill Shoe (Blue) 4 1/2"	\$396.90	\$ 396.90
1	4150	L	Each	Rubber Plug 4 1/2"	\$52.92	\$ 52.92
3	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 138.93
1,200	5890	L	Per Lb.	Salt	\$0.50	\$ 600.00
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 8,685.60</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
<b>Subtotal for Material Charges</b>						<b>\$ -</b>

<b>MANHOURS:</b> 12	<b># WORKERS:</b> 3	<b>Subtotal for Material Charges</b>		<b>\$ -</b>
<b>WORKERS</b>		<b>TOTAL</b>		<b>\$ 8,685.60</b>
ANGEL ECHEVARRIA		<b>DISCOUNT:</b> 0%		<b>DISCOUNT</b> \$ -
CARLOS IBARRA		<b>DISCOUNTED TOTAL</b>		<b>\$ 8,685.60</b>
RUBEN MARTINEZ				

<b>STAMPS &amp; NOTES:</b>	As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	<b>CUSTOMER SIGNATURE &amp; DATE</b>
	Signature:  Date: _____
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: _____	





Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
10/11/2022	148431

Bill To
Quinque 908 NW 71st Street Oklahoma City, OK 73116

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Sally 3
Description	Quantity	Rate	Amount
Pickup Mileage	10	5.31	53.10
Equipment Mileage	20	8.30	166.00
Pump Charge	1	3,307.50	3,307.50
Class A-Lite Cement	60	16.54	992.40
Defoamer	1	46.31	46.31
<b>Total</b>			\$4,565.31
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$4,565.31

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



