KOLAR Document ID: 1669654

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I III Approved by: Date:							

KOLAR Document ID: 1669654

Page Two

Operator Name: _				Lease Name:			Well #:		
SecTwp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar	Sample		
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	Used Type and Percent Additives				
Protect Casi									
Plug Off Zon									
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio Gravi		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5513 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion						
Operator	Quinque Operating Company						
Well Name	SALLEY 3-33						
Doc ID	1669654						

Casing

Purpose Of String		Size Casing Set	Weight				Type and Percent Additives
Conductor	20	16	0	78	00	0	0
Surface	12.25	8.625	24	1556	Н	850	3%
Production	7.972	4.5	10.5	1486	Lite C	250	0

Huntington Energy, L.L.C.

908 NW 71st Street Oklahoma City, OK 73116 (405) 840-9876 & Fax # (405) 840-2011

Salley #3-33

Sec. 33-33S-33W Seward Co., KS

10/5/22

MIRU SERVICE RIG. ND WH AND RIG UP FLOOR TO TRIP TUBING. TUBING STUCK. PULL ON TUBING W/ 35 PTS. TUBING JUMPED. STRING WEIGHT AROUND 17,000. STRAP OUT OF HOLE. RECOVER 145 JTS AND A PIECE. PARTED 9' BELOW A COLLAR. 4581.85' OF TUBING RECOVERED.

10/6/22

DRIVE TO LOCATION. CALL KCC FOR APPROVAL TO SET CIBP. SPOKE WITH KENNY SULLIVAN. APROVED SETTING CIBP. RU W/L. TAG AT 4574'. SET CIBP AT 4480'. DUMP BAIL 2 SXS ON TOP OF PLUG. PU NEUTRON LOG. RUN OVER ZONE OF INTEREST. PU CASING CUTTER. ATTEMPT TO CUT CASING AT 1990'. CASING NOT FREE. CUT CASING AT 1880'. CASING FREE. SET SLIPS.

10/7/22

DRIVE TO LOCATION. RU FLOOR TO LAY DOWN CASING. TOOH LAYING DOWN CASING. RU FLOOR TO TRIP TUBING. TIH W/ TUBING TO CASING CUT AT 1880'. RU CEMENTERS. MIX AND PUMP 60 SACKS OF LIGHT A. 13.2 PPG. FLUSH WITH 5 BBLS. TUBING ON VACUUM. TOOH W/ 16 STANDS. SDFWE. WOC. WILL TIH AND TAG MONDAY MORNING.

10/10/22

DRIVE TO LOCATION. TIH W/ TUBING. TAG AT 1816. TOOH W/ TUBING STANDING BACK. RU W/L. RIH W/ 8-5/8" CIBP. SET CIBP AT 1536'. RU FLOOR TO RUN CASING. TIH W/ FLOAT GUIDE SHOE AND 4.5" 10.5# J-55 CASING. LAND CASING AT 1486'. RU CEMENTERS. MIX AND PUMP 250 SACKS OF 2.06 YIELD LITE C. CIRCULATE CEMENT TO SURFACE AND 27 BBLS TO PIT. BUMPED PLUG AT 900 PSI. PLUG HELD. SD AND WOC. WILL PERFORATE AND PERFORN MIT ON WEDNESDAY 10/12/22.

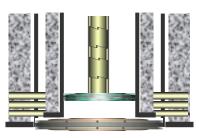
10/12/22

DRIVE TO LOCATION. RU W/L. RIH AND PERFORATE THE GLORIETTA FROM 1382-1460. ROOH AND RD W/L. PU PACKER AND TIH. CIRCULATE 14 BBLS PACKER FLUID. SET PACKER AT 1335. RU FOR MIT. KCC ON LOCATION. MAX BALL. TEST CASING TO 400 PSI FOR 30 MIN. GOOD TEST. RDMO ALL. WILL PERFORM INJECTION TEST ONCE SWD PERMIT IS APPROVED.

Salley #3-33

Current
Sec. 33-33S-33W
Seward Co., KS
1320' FEL & 1980' FSL

2-3/8" tubing w/ packer @1335 above Perfs Glorietta perfs 1382-1460 Cement 4.5" set @ 1486 CIBP @ 1536



85% 24# set @ 1556'

Pump 65 sxs plug Top of plug 1816

Inactive

Upper Morror Perfs: 5851-5857

Lower Morrow Perfs:

5899-5907 5995-6025

Inactive

ChesterPerfs:

6203-6208



Cut of 4.5" around 1880'

CIBP @ 4480

TOC @ 5190

CIBP @6170

41/2 10.5# set @ 6313'

TD: 6318'

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
10/12/2022	148510

Quinque
908 NW 71st Street
Oklahoma City, OK 73116

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Sally 3 Quantity Amount Description Rate Pickup Mileage 10 5.31 53.10 Equipment Mileage 20 8.30 166.00 2,315.25 Pump Charge 2,315.25 Class C-Lite Cement 250 19.85 4,962.50 396.90 Auto Fill shoe Blue 4 1/2 396.90 52.92 52.92 Rubber Plug-4 1/2 1 Defoamer 46.31 138.93 1,200 0.50 600.00 Salt **Total** \$8,685.60 Payments/Credits \$0.00 **Balance Due** \$8,685.60

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



6261 TYPE / PURPOSE OF JOB:

CODE

1000

1010

5622

5670

4040

4150

5751

5890

CODE

YD

L

L

L

L

YD

BID #:

CUSTOMER:

DATE OF SALE:

QTY.

10

20

1

250

1

3

1,200

QTY.

ADDRESS:

CITY:

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | gesi@geserve.com **FRACTURING ACID CEMENT NITROGEN** AFE#/PO#: 0 LINER SERVICE POINT: Liberal, KS QUINQUE OPERATING WELL NAME: SALLY #3 908 NW 71ST STREET LOCATION: LIBERAL, KS OKLAHOMA CITY 73116 COUNTY: STATE: OK ZIP: **SEWARD** STATE: KS 10/10/2022 UNIT PUMPING AND EQUIPMENT USED **AMOUNT UNIT PRICE** Mile Mileage - Pickup - Per Mile 53.10 \$5.31 \$ Mile Mileage - Equipment Mileage - Per Mile \$8.30 \$ 166.00 Per Well Pumping Service Charge -1 \$2,315.25 2,315.25 \$ Per Sack Cement - Lite - C 4,962.50 \$19.85 \$ Auto Fill Shoe (Blue) 4 1/2" Each \$396.90 396.90 Each Rubber Plug 4 1/2' \$52.92 \$ 52.92 C-41L Defoamer Liquid Per Gal. \$46.31 138.93 Per Lb. \$ 600.00 \$0.50 Subtotal for Pumping & Equipment Charges 8,685.60 UNIT **MATERIALS UNIT PRICE AMOUNT** # WORKERS: **Subtotal for Material Charges**

RUBEN MARTINEZ STAMPS & NOTES:

ANGEL ECHEVARRIA

CARLOS IBARRA

MANHOURS: 12

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

DISCOUNTED TOTAL \$

TOTAL \$

DISCOUNT \$

8,685.60

8,685.60

CUSTOMER SIGNATURE DATE

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

WORKERS

Print Name:

Signatuk

0%

DISCOUNT:



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

10/10/22 CEMENTING JOB LOG

CEMENTING JOB LOG QUINQUE OPERATING Company: Well Name: SALLY #3 Type Job: LINER AFE #: 0 **CASING DATA** Grade: Weight: 0 Size: **Casing Depths** Top: 0 Bottom: 0 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 0 Weight: 0 Grade: TD (ft): 0 Open Hole: Size: 0 T.D. (ft): 0 Perforations From (ft): 0 To: Packer Depth(ft): 0 **CEMENT DATA Spacer Type:** ft $^{3}/_{sk}$ Sks Yield Amt. Density (PPG) LEAD: CLASS C - 65/35/6, 5% SALT Excess 250 Sks Yield $ft^3/_{sk}$ Amt. 2.06 515 Density (PPG) 12.4 TAIL: Excess $ft^3/_{sk}$ Amt. Sks Yield Density (PPG) WATER: Lead: gals/sk: Tail: gals/sk: Total (bbls): Pump Trucks Used: 110 - DP04 **Bulk Equipment:** 189 Disp. Fluid Type: H20 Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: CEMENTER:** ANGEL ECHEVARRIA TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM **ANNULUS** TOTAL **RATE** Casing Tubing 1400 ON LOCATION -- SPOT AND RIG UP 1500 SAFETY MEETING 1725 PRESSURE TEST LINES TO 2500PSI 1727 200 20 3 PUMP H2O TO CIRCULATE WELL 1734 250 3 91.7 PUMP LEAD 250SX @ 12.4# 1805 SHUT DOWN WASH TO PIT - DROP PLUG 1813 300 10 3 DISPLACEMENT W/ H2O 400 20 3 1822 420 24.1 1.6 LAND PLUG TO 900PSI RELEASE BACK ----- FLOAT HELD CIRCULATED 26 BBLS OF CEMENT TO PIT JOB COMPLETED - THANK YOU

CEMENTING JOB LOG - Page: 1

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
10/11/2022	148431

Bill To
Quinque 908 NW 71st Street Oklahoma City, OK 73116

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Sally 3 Amount Quantity Rate Description 53.10 10 5.31 Pickup Mileage 166.00 20 8.30 Equipment Mileage 3,307.50 3,307.50 Pump Charge 992.40 16.54 60 Class A-Lite Cement 46.31 46.31 Defoamer Total \$4,565.31 Payments/Credits \$0.00 **Balance Due** \$4,565.31

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-21 ENERGY SERVICES INC www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | gesi@geserve.com

FRACTURING

ACID

CEMENT

NITROGEN

-AFE#/PO#: 0 BID #: 6245 TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS CUSTOMER: QUIN QUE WELL NAME: SALLY #3 LIBERAL, KS ADDRESS: LOCATION: CITY: STATE: ZIP: COUNTY: SEWARD STATE: KS DATE OF SALE: 10/7/2022 QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED **AMOUNT UNIT PRICE** 1000 10 L Mile Mileage - Pickup - Per Mile \$5.31 \$ 53.10 20 1010 L Mile Mileage - Equipment Mileage - Per Mile \$8.30 166.00 Per Well Pumping Service Charge -2 \$3,307,50 3.307.50 1 5623 L **Subtotal for Pumping & Equipment Charges** 3,526.60 CODE YD UNIT MATERIALS **UNIT PRICE AMOUNT** QTY. 992.40 \$16.54 \$ 60 5660 Per Sack Cement - Lite - A \$46.31 46.31 \$ 1 5751 Per Gal. C-41L Defoamer Liquid 1,038.71 Subtotal for Material Charges MANHOURS: 6 # WORKERS: 4,565.31 TOTAL \$ WORKERS DISCOUNT: DISCOUNT \$ 0% KIRBY HARPER DISCOUNTED TOTAL \$ 4,565.31 CARLOS IBARRA MIGUEL MERCADO As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the STAMPS & NOTES: invoice will reflect full price. CUSTOMER SIGNATURE & DATE Date: *All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Print Name:



QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

10/7/22 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: HUNTINGTON ENERGY Well Name: SALLY #3													
Type Job:	PLUG/P	PTA AFE #: 0											
CASING DATA													
Size:	e: 4 1/2 Grade:			0	Weight:			10.5					
Casing Depths Top: 1880 Bo		Bott	om:	0									
Drill Pipe:	orill Pipe: Size: 0 Weight:		ght:	0									
Tubing:		Size:	2 3,	/8	Wei	ght:	0	Grade:	0	TD	(ft):	1880	
Open Hole:		Size:	77	/8	T.D.	(ft):	1880						
Perforations		Fron	n (ft):	C)	To:	0	Packer	Depth(ft):		0		
CEMENT DATA													
Spacer T	ype:												
Amt.		Sks \	/ield				ft ³ / _{sk}			Den	sity (PPG)		
LEAD:				CL	ASS A	60/			Excess				
Amt.	60	Sks \	/ield		1.5		$ft^3/_{sk}$			Den	sity (PPG)	13.5	
TAIL:											Excess		
Amt.		Sks \	/ield				ft ³ / _{sk}			Den	sity (PPG)		
WATER:													
Lead:		gals	/sk:	7.	5	Tail:		gals/sk:		Total	(bbls):		
Pump Trucks	Used:							110 - DP	04				
Bulk Equipm	ent:							227 660					
Disp. Fluid T	уре:	FRESH	I WAT	ER		Amt.	(Bbls.)	5		t (PPG): 8.33			
Mud Type:									Weight	(PPG):			
COMPANY	REPRESI	ENTAT	IVE:					CE	MENTER:	KIRBY HA	ARPER		
TIME		PR	ESSUR	ES PS	FLUID PUN			MPED DATA	REMARKS				
AM/PM	Casi	ng	Tub	ing	ANNULUS		TOTAL	RATE	NEWIAMO				
1400											OT AND RI	G UP	
									8.625" SE				
)FF @ 1880		
1426			50				8	2.5			VATER AHE		
1432			50				16	2.5			SK LEAD @		
1439			50				0	2.5		DISPLACING WITH FRESH WATER DOWN POOH W/TUBING			
1441							5		SHUT DOV	WN PO	OH M/10B	ING	
									-				
	-												
									1				
	-												
									1				
							CENTERIES	ICIORIOC P-	70.1				
							CEIVIENTIN	IG JOB LOG - Pag	5C. 1				