

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

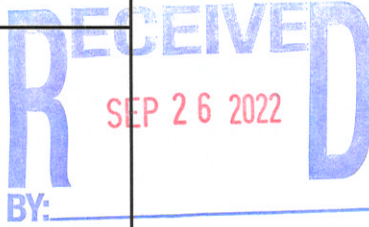
Invoice

Date	Invoice #
9/19/2022	0723

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Palomino Petroleum, Inc 4924 SE 84th St Newton, KS 67114-8827



County/State	Lease/Well#	Terms	Job Type
Ness County, KS	If I Can Dream 1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	67	6.50	435.50
8.58 tons at 67 miles	574.86	1.50	862.29
Surface Blend	175	24.50	4,287.50T
Discount		-673.52	-673.52

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,061.77
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (6.5%)	\$250.82
	Balance Due	\$6,312.59

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0723
 LOCATION Victoria
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-22	30742	IF I con Dream 1	12	16	25N2	Ness
CUSTOMER Palomina Petroleum Inc			TRUCK #		DRIVER	
MAILING ADDRESS 4924 SE 84th St,			102		Tom W	
CITY Newton			201		Jack T	
STATE KS						
ZIP CODE 67114						

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 222' CASING SIZE & WEIGHT 8 9/16" 23 #
 CASING DEPTH 222' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up on Duke #2. They were circulating.
Mix 14597 surface blend & displaced 13 Bbl. shot in at 3pm
Cement d-d circulate-

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1002	1	PUMP CHARGE <u>Surface</u>	\$1150 ⁰⁰	\$1150 ⁰⁰
1001	67	MILEAGE	\$6 ⁵⁰	\$435 ⁵⁰
1002	8.58 tons	Tom Mileage Delivery	\$862 ²⁹	\$862 ²⁹
C13004	175 sf	Class A 3926 290 g/l	\$24 ⁵⁰	\$4287 ⁵⁰
			sub total	\$6,735 ²⁹
			less 10% disc	\$6,735 ⁵²
			sub total	\$6,061 ⁷⁷
			SALES TAX	250.82
			ESTIMATED TOTAL	6312.59

AUTHORIZATION Dean Vargay TITLE Tool pusher DATE 9-19-2022

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/26/2022	35469

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
OCT 01 2022
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	If I Could Dr...	Ness	Duke Drlg #2	Oil	Development	Cement 5 1/2 Lo...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	7.00	140.00
578D-L	Pump Charge - Long String				1	Job	1,600.00	1,600.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	100.00	1,000.00T
325	Standard Cement				100	Sacks	15.00	1,500.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	19.50	2,437.50T
276	Flocele				50	Lb(s)	3.00	150.00T
283	Salt				500	Lb(s)	0.25	125.00T
284	Calseal				5	Sack(s)	50.00	250.00T
285	CFR-1				50	Lb(s)	6.00	300.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	350.00	350.00
	Subtotal							12,970.50
	Sales Tax Ness County						6.50%	677.98
We Appreciate Your Business!						Total		\$13,648.48



CHARGE TO: **PALOMINO PETROLEUM INC**

ADDRESS

CITY, STATE, ZIP CODE

TICKET **35469**

PAGE **1** OF **2**

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. #1	LEASE If I could dream	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 9-26-2022	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILLING #2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION NE/Arnold, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	20		ME		7.00	140.00
578		1			PUMP CHARGE - LONGSTRING	1		JOB	4585 FT	1600.00	1600.00
221		1			LIQUID KCL	4		GAL		25.00	100.00
281		1			MUDFLUSH	500		GAL		2.00	1000.00
403		1			CEMENT BASKET	1		EA	5 1/2"	300.00	300.00
404		1			PORT COLLAR TOP JT # 64	1		EA	1920 FT	2500.00	2500.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		250.00	250.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1		EA		350.00	350.00
409		1			TURBOLIZERS	10		EA		100.00	1000.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *Ruby Popp*

DATE SIGNED **9-26-2022** TIME SIGNED **1700** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7240.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	5730.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	12970.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Ness</i>	677.98
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					13648.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAYNE WILSON* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-26-2022 PAGE NO. 1

CUSTOMER PALOMIZO PETROLEUM WELL NO. #1 LEASE IFTI COULD DREAM JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 35469

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1815							START 5 1/2" CASING
								TD - 4592' SET @ 4585'
								TP - 4585' 5 1/2" #1 FT 14
								ST - 41'
								TURBOLOGS - 1, 2, 3, 4, 5, 114, 6, 7, 8, 65
								CMY BSKTS - 64
								PORT COLLAR = 1920' TOP JT # 64
	2000							DROP BALL - CIRCULATE
	2115	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	2117	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH
	2130		7-5					PLUG RH (30SKS) MH (20SKS)
	2140	3 1/2	29		✓		250	MIX CEMENT- LEAD- 75 SKS SMD @ 12.5 PPG
		3 1/2	24		✓		100	TACL- 100 SKS EA-2 @ 15.4 PPG
	2200							WASH OUT PUMP - LINES
	2200							RELEASE L.D. PLUG
	2205	7	0				0	DISPLACE PLUG (1ST TANK KCL WATER)
		7	108				750	
	2220	6	110.9				1500	PLUG DOWN - PSZ UP LATCH IN PLUG
	2225							OK RELEASE PSZ - HELD
								WASH TRUCK
	2300							JOB COMPLETE
								THANK YOU WAYNE, PRESTON, TYLER

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: If I Can Dream
API: 15-135-26187-00-00
Location: 632 FNL, 1758 FSL - Sec.12-Twp.16S-R25W
License Number: 30742
Spud Date: 9/19/2022
Surface Coordinates:
Region: Ness County
Drilling Completed: 9/25/2022

Bottom Hole
Coordinates:
Ground Elevation (ft): 2498
Logged Interval (ft): 3550 To: R.T.D
Formation: Miss @ R.T.D
Type of Drilling Fluid: Chemical
K.B. Elevation (ft): 2506
Total Depth (ft): 4592

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc
Address: 4924 SE 84TH ST
Newton KS 67114

GEOLOGIST

Name: Keaton Jones
Company: Rockhound Petroleum, LLC
Address: 255 NE 30th
St. John KS 67576
(620)-546-4010

Well Tops Comparison

Lease: KB	If I Can Dream 2506			Lease: KB	Cline 1 2508	
Formation	Top	Datum	Strat Comp	Formation	Top	Datum
Anhy	1888	618	7	Anhy	1897	611
Heebner	3824	-1318	1	Heebner	3827	-1319
Toronto	3841	-1335	3	Toronto	3846	-1338
Lansing	3862	-1356	6	Lansing	3870	-1362
BKC	4160	-1654	N/A	BKC		2508
Pawnee	4286	-1780	10	Pawnee	4298	-1790
Fort Scott	4362	-1856	10	Fort Scott	4374	-1866
Cherokee	4384	-1878	14	Cherokee	4400	-1892
Miss	4462	-1956	9	Miss	4473	-1965
SAMPLE TOPS			Sam Vs Log	LOG TOPS		
Anhy.	1888	618	-2	Anhy.	1886	620
B - Anhy	1920	586	0	B - Anhy	1920	586
Heebner	3824	-1318	-2	Heebner	3822	-1316
Toronto	3841	-1335	-1	Toronto	3840	-1334
Lansing	3862	-1356	0	Lansing	3862	-1356
BKC	4160	-1654	-1	BKC	4159	-1653
Pawnee	4286	-1780	-7	Pawnee	4279	-1773
Scott	4362	-1856	0	Scott	4362	-1856
Cherokee SH	4384	-1878	0	Cherokee SH	4384	-1878
Miss.	4462	-1956	0	Miss.	4462	-1956
RTD	4592	-2086	-2	LTD	4590	-2084



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
 4924 SE 84th
 Newton, Ks. 67114
 ATTN: Keaton Jones

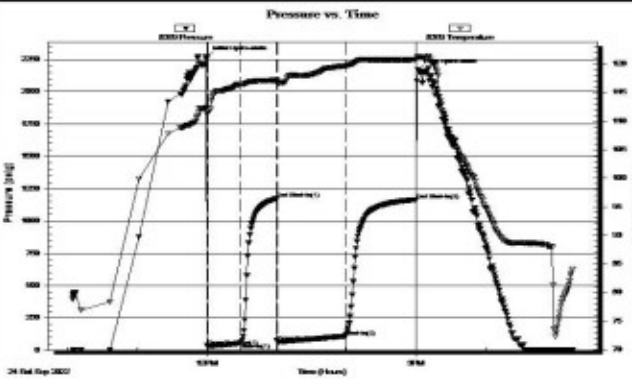
12-16S-25W Ness co
If I Can Dream #1
 Job Ticket: 69546 **DST#: 1**
 Test Start: 2022.09.24 @ 10:04:22

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:00:22
 Time Test Ended: 17:15:31
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Eric Burgess
 Unit No: 80
 Interval: **4410.00 ft (KB) To 4485.00 ft (KB) (TVD)**
 Total Depth: **4485.00 ft (KB) (TVD)**
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 2506.00 ft (KB)
 2498.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8369 Outside
 Press@RunDepth: 108.47 psig @ 4414.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.09.24 End Date: 2022.09.24 Last Calib.: 2022.09.24
 Start Time: 10:04:23 End Time: 17:15:32 Time On Btm: 2022.09.24 @ 11:59:32
 Time Off Btm: 2022.09.24 @ 15:01:42

TEST COMMENT: F:Fair Building Blow built 11.44" (30)
 IStNo Blow Back (30)
 FF:Strong Building Blow built 19.36" (60)
 FStNo Blow Back (60)



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.71	112.31	Initial Hydro-static
1	30.10	111.74	Open To Flow (1)
30	55.28	116.41	Shut-in(1)
61	1173.03	117.17	End Shut-in(1)
62	65.05	116.79	Open To Flow (2)
120	108.47	119.67	Shut-in(2)
181	1165.81	120.76	End Shut-in(2)
183	2168.64	121.25	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	315' GP	0.00
63.00	GOCM 25%G 35%O 40%M	0.92
63.00	OMCG 40%G 35%O 25%M	0.92
63.00	GOCM 20%G 35%O 45%M	0.92
31.00	GOCM 10%G 40%O 50%M	0.45

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)

Trilobite Testing, Inc

Ref. No: 69546

Printed: 2022.09.24 @ 21:48:21

Circulating Stops	Curve Track 1		Oil Shows	MD	Lithology	Geological Descriptions	Drilling Fluid, Surveys, Etc.
	ROP (min/ft)	Gamma (API)					
	ROP (min/ft)	Gamma (API)		35			Displace @ 3500' Drill Time @ 3500' Samples @ 3550 Strap and Board off - Trip Pipe to correct - Missed (1) Collar - Mud Report - Depth: 3508

Wt: 8.8
Vis: 68
Fil: 7.2
Chl: 2,000
Lcm: 2



3550
3600
3650
3700
3750

Ls - MicroXln - PP por w/ Resid Stn N/S

Sh - Gry

Ls - Br - fXln - ReXln Por - Foss -

Sh - Gry

FX

Ls - Tan - fXln - Chalky - Sli Min Stn

C

P

Ls - Br - Med/fXln - PP Por - scat oolites - Min Stn - Partially Chalk - N/S

Sh - Jet Blk - Carb

Ls - Br- MedXln - InterXln Por with Min Stn - N/S
N/O

Ls - Br/Tan - MedXln - W/Gry Interved Sh - N/S

MX

Ls - Tan - MicroXLn - SliChalk

Sh - Blk - Sli Carb

Conn - 3704

Conn - 3736

Trip Pipe - Board Vs
Tallyoff

Drill = 34' deeper -
corrected @ 3766

Drill Time
Correction

Conn - 3766

Ms - Br - MicroXln - No Vis Por

TRIP TRASH

FX

Ls - Br - fXln - ReXln Filled Frac - Foss - Trac Oolit
N/S

FX

Conn - 3798

3800

Ls - Br - MedXln - InterXln Por - Min Stn - Trac
Foss, Vug, Oolites - N/S

Heebner (-1316)

Sh - Blk - Carb

Conn - 3830

Toronto (-1334)

3850

Ls - Br/Tan MedXln - No Vis Por

- Mud Check -
Wt: 9.0
Vis: 54

Sh - Blk - Carb

Conn - 3861

Lansing (-1356)

FX

Ls - Tan - fXln - trac InterXln Por - Sme Stn - N/S

Conn - 3893

FX

Sh - Blk - Carb

3900

Sh - Gry

Sh - Gry

Conn - 3925

FX

Ls - Wht - fXln - Trace InterXln Por - Scat Foss - N/S

Ls - tan - fXln - Foss - Trac Oolites with Scat InterXln
Por - Sme Ooli Cht Spicu - N/S

3950

FX

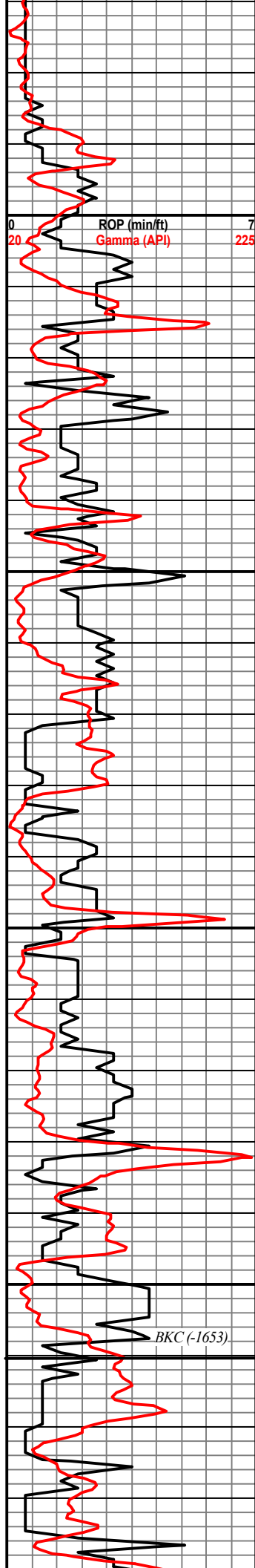
Ls - Wht - MicroXln - Chlky - No Vis Por - N/S

Conn - 3957

Ls - Br - MedXln - Oolit - Scat Spec - Trc Foss - N/S

ROP (min/ft) 7
Gamma (API) 225

0 20



4000	FX	Ls - Tan/Wht - fXln - Sli Chak - Scat Foss - Soft - N/S
	MX	Ls - Tan/Cream - MicroXln Sli Chalk - N/S
		Sh - Blk - Sli Carb
	MX	Ls - Cream - MicroXln - No Vis Por -
	FX	Ls - Br/Tan - fXln - Oolitic - Foss - N/S
4050		
	MX	Ls - Br - MicroXln - Trc Foss W/InterXln Por - Dse
	MX	Ls - Br/Tan - MicroXln - No Vis Por
		Sh - Red - Silty
	FX	Ls - Br - fXln - Oolitic - Scat Ooli - N/S
4100		
		Sh - Gry
	MX	Ls - Tan - MicroXln - No Vis Por
	FX	Ls - Gry - fXln - Weathered - InterXln Por - Dse
		Sh - Drk Gry/ Blk - Sli Carb
		Sh - Gry - Chalky/Silty
4150	FX	Ls - Br - MedXln - Scat Oolit/ Vug - Dse - Poor Por - N/S
		Ls - Br - fXln - Spic/Oolit Por - Foss - Dse - Chrtly Green - InterXln Frac - N/S
		Sh - Gry - Chalky/Silty - Soft
		Ls - & - Sandy Sh - red - Poorly Consolidated - Chalky - Silty

Conn - 3988

Conn - 4020

Bit Balled

Conn - 4052

Conn - 4083

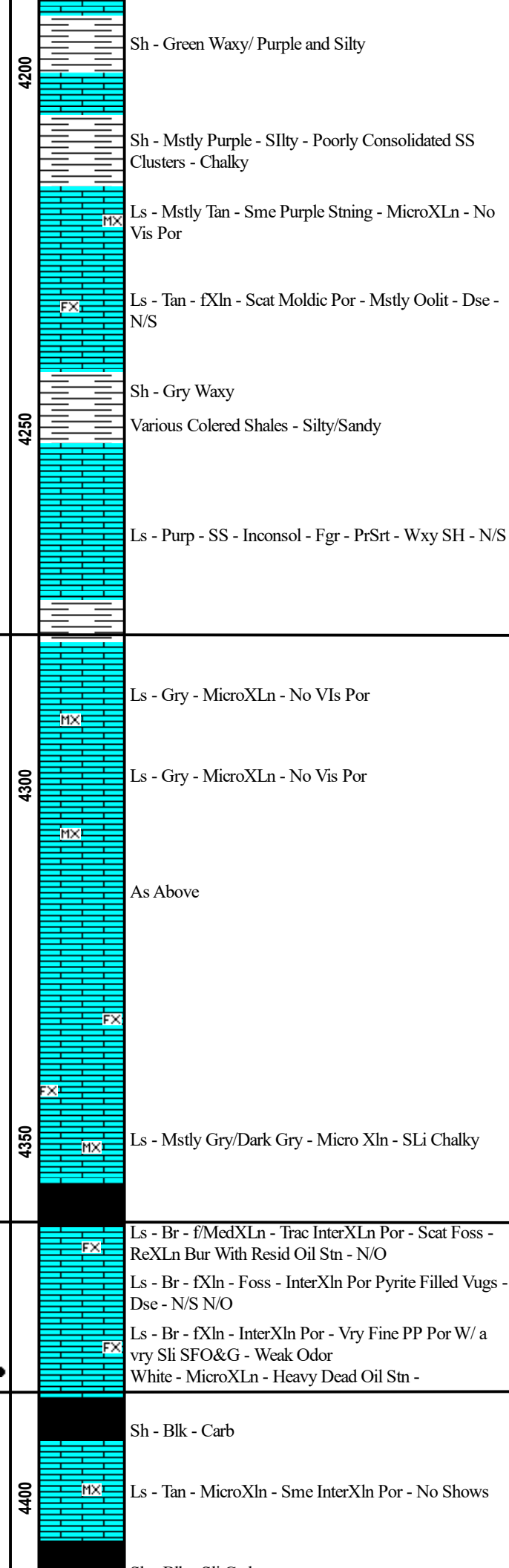
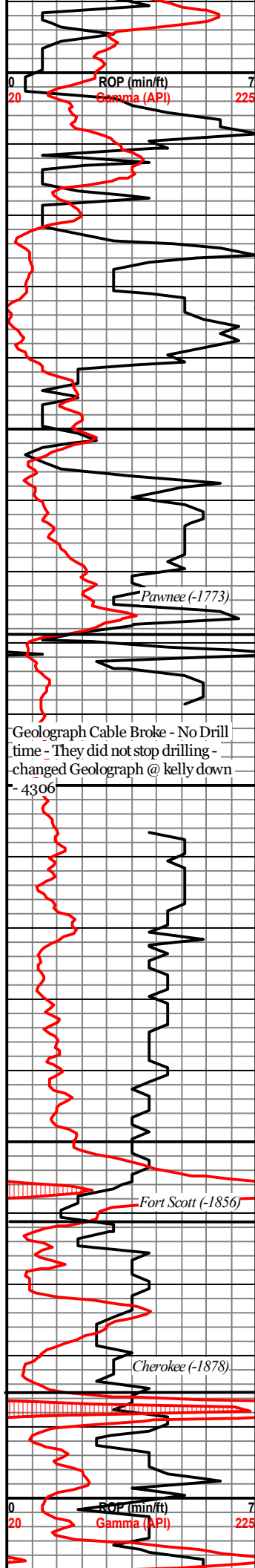
- Mud Check -
Wt: 9.3
Vis: 44

Conn - 4115

Conn - 4147

- Mud Check -
Wt: 9.3
Vis: 60+

Conn - 4178



Sh - Green Waxy/ Purple and Silty

Sh - Mstly Purple - Silty - Poorly Consolidated SS Clusters - Chalky

Ls - Mstly Tan - Sme Purple Stning - MicroXln - No Vis Por

Ls - Tan - fXln - Scat Moldic Por - Mstly Oolit - Dse - N/S

Sh - Gry Waxy

Various Colored Shales - Silty/Sandy

Ls - Purp - SS - Inconsol - Fgr - PrSrt - Wxy SH - N/S

Ls - Gry - MicroXln - No VIs Por

Ls - Gry - MicroXln - No Vis Por

As Above

Ls - Mstly Gry/Dark Gry - Micro Xln - SLi Chalky

Ls - Br - fMedXln - Trac InterXln Por - Scat Foss - ReXln Bur With Resid Oil Stn - N/O

Ls - Br - fXln - Foss - InterXln Por Pyrite Filled Vugs - Dse - N/S N/O

Ls - Br - fXln - InterXln Por - Vry Fine PP Por W/ a vry Sli SFO&G - Weak Odor White - MicroXln - Heavy Dead Oil Stn -

Sh - Blk - Carb

Ls - Tan - MicroXln - Sme InterXln Por - No Shows

Conn - 4210

Conn - 4242

Conn - 4274

Bit Trip @4282

Geograph Line Broke -

Survey 3/4 Degree

Conn - 4306

Down - Geograph Line Broke - Stopped Drilling this time

Conn - 4338

Conn - 4370

Conn - 4401

- Mud Report - Depth: 4240 Wt: 9.5 Vis: 59 Fil: 8.0 Chl: 2,200 Lcm: 2

- Mud Check - Wt: 9.3 Vis: 52

- Mud Check - Wt: 9.4 Vis: 55

- Dst - (1)

Interval: 4410-4485

Recovery -
31' GOCM - 10%G, 40%O, 50%M
63' GOCM - 20%G, 35%O, 45%M
63' - OMCG - 40%G, 35%O, 25%M
63' GOCM - 25%G, 35%O, 40%M
35' GIP

IH: 2271 Conn - 4433
IF: 30-55
FF: 65-108
SIP: 1173-1166
FH: 2168

BHT: 121

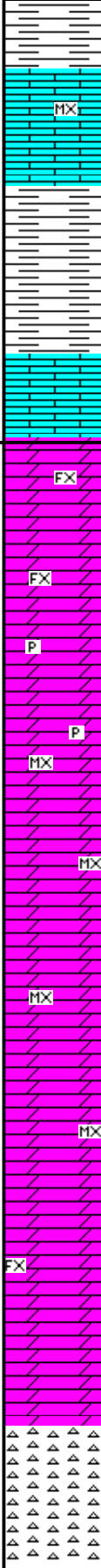
Survey 1 Degree

4450

4500

4550

4600



Ls - Tan - MicroXln - No Vis Por

Vairous shales -

Ls - tan - MedXln - ReXln Por - Li Oil Stn - Gas and Sli SFO - Fair Odor

Dol - Part LS - Br - fXln - Scat Vug/Sucro/Spic/ and PP Por - Heavily Sat - Good SFO&G Strong Odor

Dol - Br - fXln - Sucro - PP Por - Heavy Sat - Good SFO&G Strong Odor

tan/br - fXln - Sucro/vug/ trc PP Por - Dse - interbed green sh - Vry Sli SFO&G - Weak Odor - Very Tight

Light Gry/Cream - MicroXln - SLi Sucro - Mstly PP Por Spotted Heavy Oil - Well Sat - FO&G on break - Good Odor

Tan - MicroXln - Part Sucro - Poor Porosity - N/S Weak Odor

Dol - tan - MicroXln - Part Sucro - Increasing Ch - Transl - Scat Spic/Foss N/S

Dol - tan - MicroXln - Part Sucro - Chrtly Xln

Dol - Br - fXln - Sucrosic - Vuggy - No Shows No Odor

Ch - Transl - SPic - Foss - N/S No Stning

Ch - Transl - Wht - Scat Spic - Trc Oolit

Conn - 4466

-Mud Check-
Wt: 9.3
Vis: 48

Conn - 4497

Conn - 4529

Conn - 4561

-Mud Check-
Wt: 9.3
Vis: 60+

Survey 1 degree

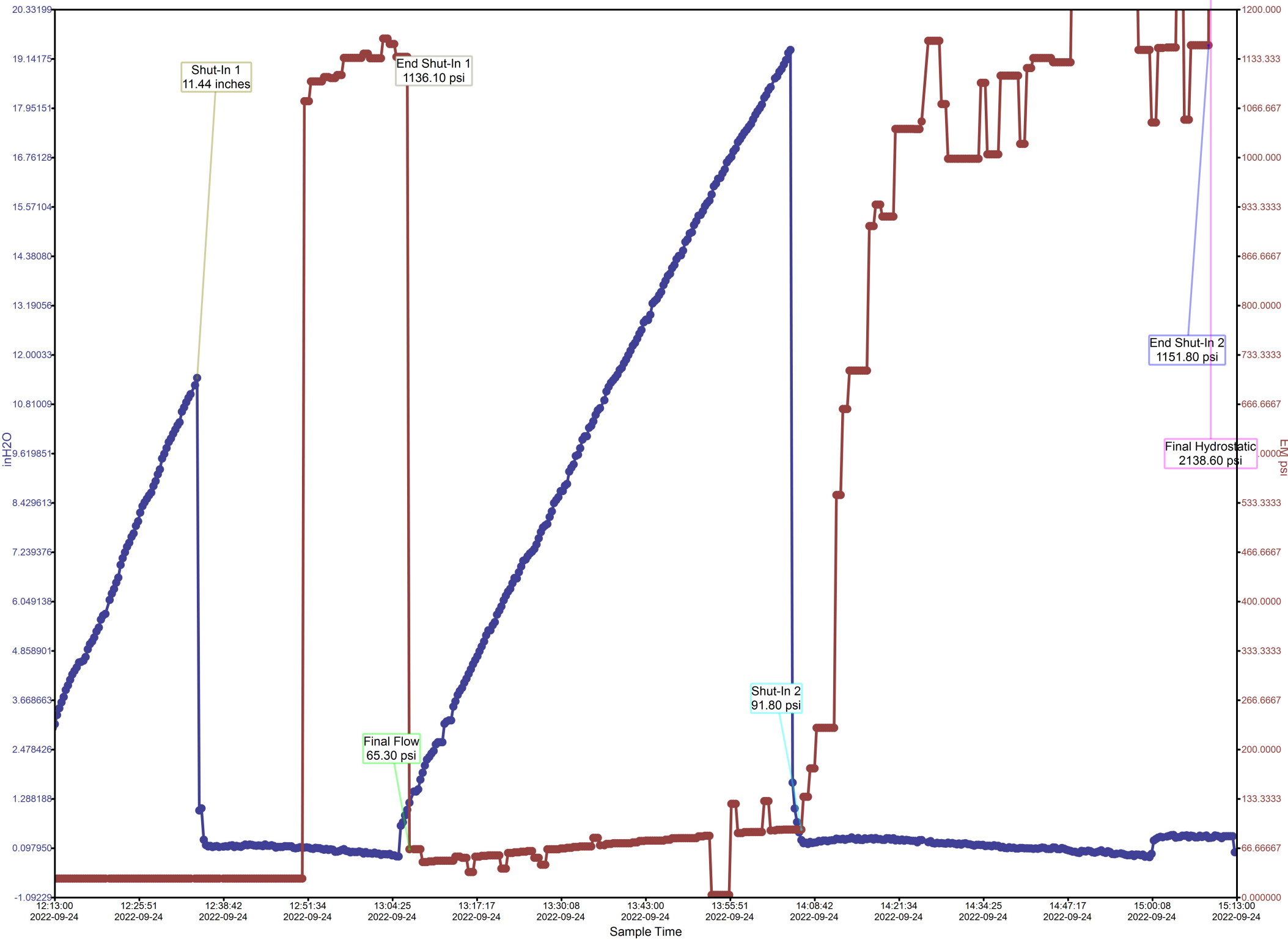
Miss (-1956)

CFS 4485

R.T.D - 4592
L.T.D - 4590

ROP (min/ft) 7
Gamma (API) 225

Palomino Petroleum - If I Can Dream 1 - Dst#1



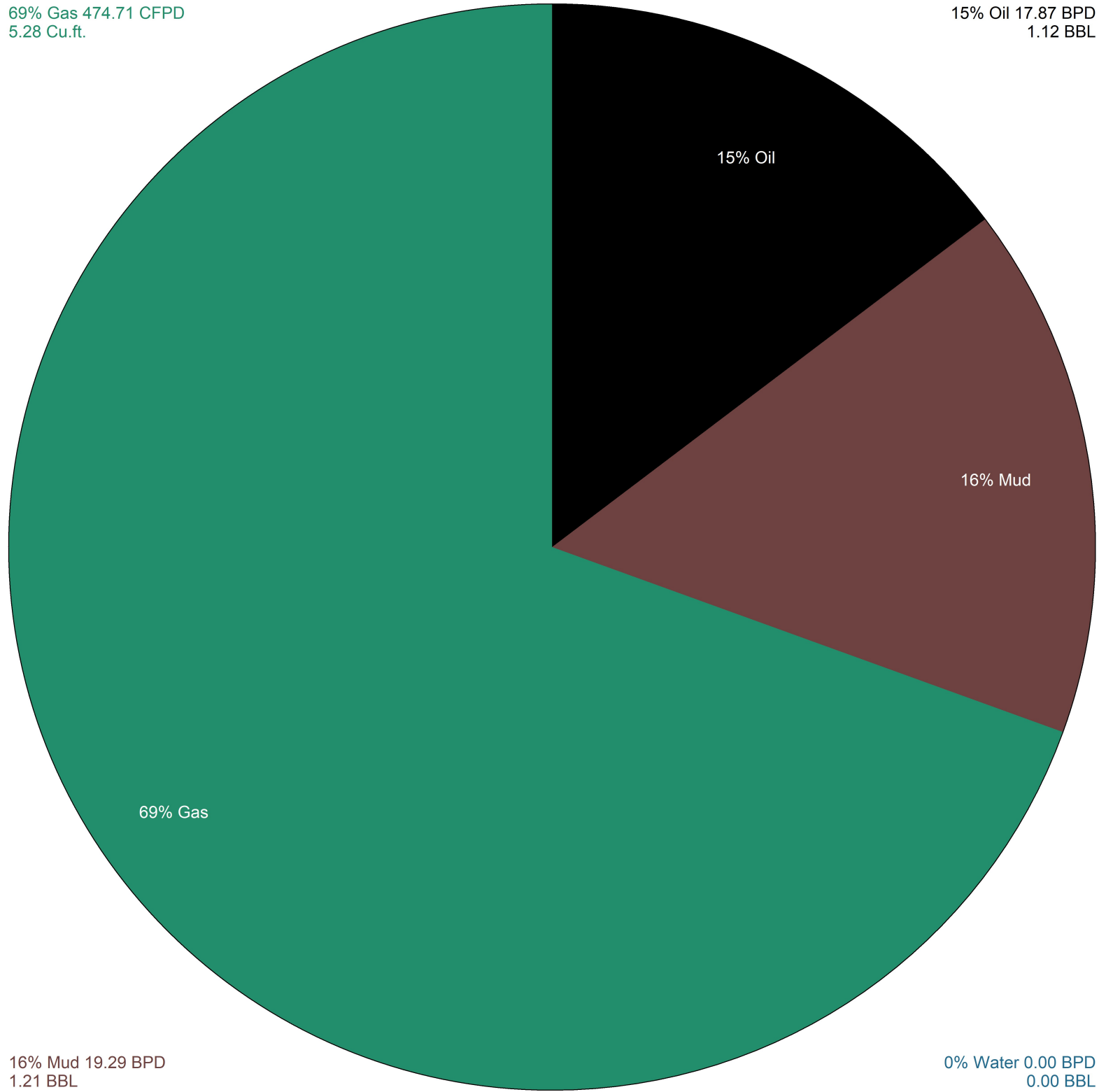
Calculated Recovery Analysis - Palomino Petroleum - If I Can Dream 1 - Dst#1

69% Gas 474.71 CFPD
5.28 Cu.ft.

15% Oil 17.87 BPD
1.12 BBL

16% Mud 19.29 BPD
1.21 BBL

0% Water 0.00 BPD
0.00 BBL





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

12-16S-25W Ness co

4924 SE 84th
New ton, Ks. 67114

If I Can Dream #1

Job Ticket: 69546

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.09.24 @ 10:04:22

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:00:22

Time Test Ended: 17:15:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Eric Burgess

Unit No: 80

Interval: 4410.00 ft (KB) To 4485.00 ft (KB) (TVD)

Reference Elevations: 2506.00 ft (KB)

Total Depth: 4485.00 ft (KB) (TVD)

2498.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8369 Outside

Press@RunDepth: 108.47 psig @ 4414.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.24

End Date:

2022.09.24

Last Calib.:

2022.09.24

Start Time: 10:04:23

End Time:

17:15:32

Time On Btm:

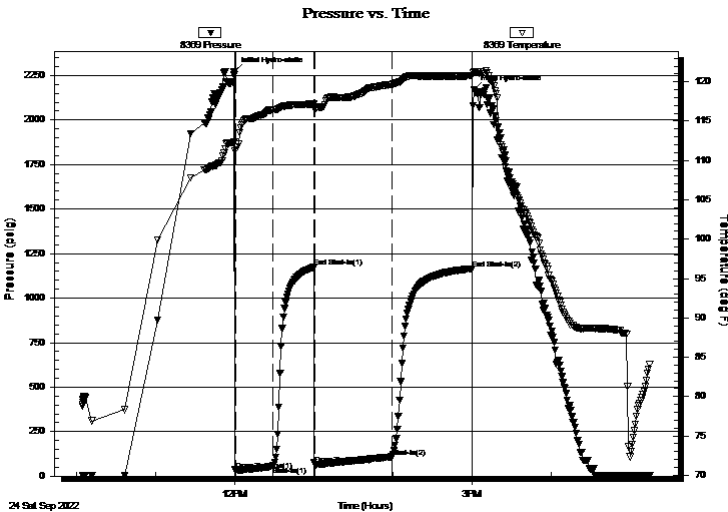
2022.09.24 @ 11:59:32

Time Off Btm:

2022.09.24 @ 15:01:42

TEST COMMENT: IF:Fair Building Blow built 11.44" (30)
IS:No Blow Back (30)
FF:Strong Building Blow built 19.36" (60)
FS:No Blow Back (60)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.71	112.31	Initial Hydro-static
1	30.10	111.74	Open To Flow (1)
30	55.28	116.41	Shut-In(1)
61	1173.03	117.17	End Shut-In(1)
62	65.05	116.79	Open To Flow (2)
120	108.47	119.67	Shut-In(2)
181	1165.81	120.76	End Shut-In(2)
183	2168.64	121.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	315' GIP	0.00
63.00	GOCM 25%G 35%O 40%M	0.92
63.00	OMCG 40%G 35%O 25%M	0.92
63.00	GOCM 20%G 35%O 45%M	0.92
31.00	GOCM 10%G 40%O 50%M	0.45

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

12-16S-25W Ness co

4924 SE 84th
New ton, Ks. 67114

If I Can Dream #1

Job Ticket: 69546

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.09.24 @ 10:04:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	315' GIP	0.000
63.00	GOCM 25%G 35%O 40%M	0.921
63.00	OMCG 40%G 35%O 25%M	0.921
63.00	GOCM 20%G 35%O 45%M	0.921
31.00	GOCM 10%G 40%O 50%M	0.453

Total Length: 220.00 ft

Total Volume: 3.216 bbl

Num Fluid Samples: 0

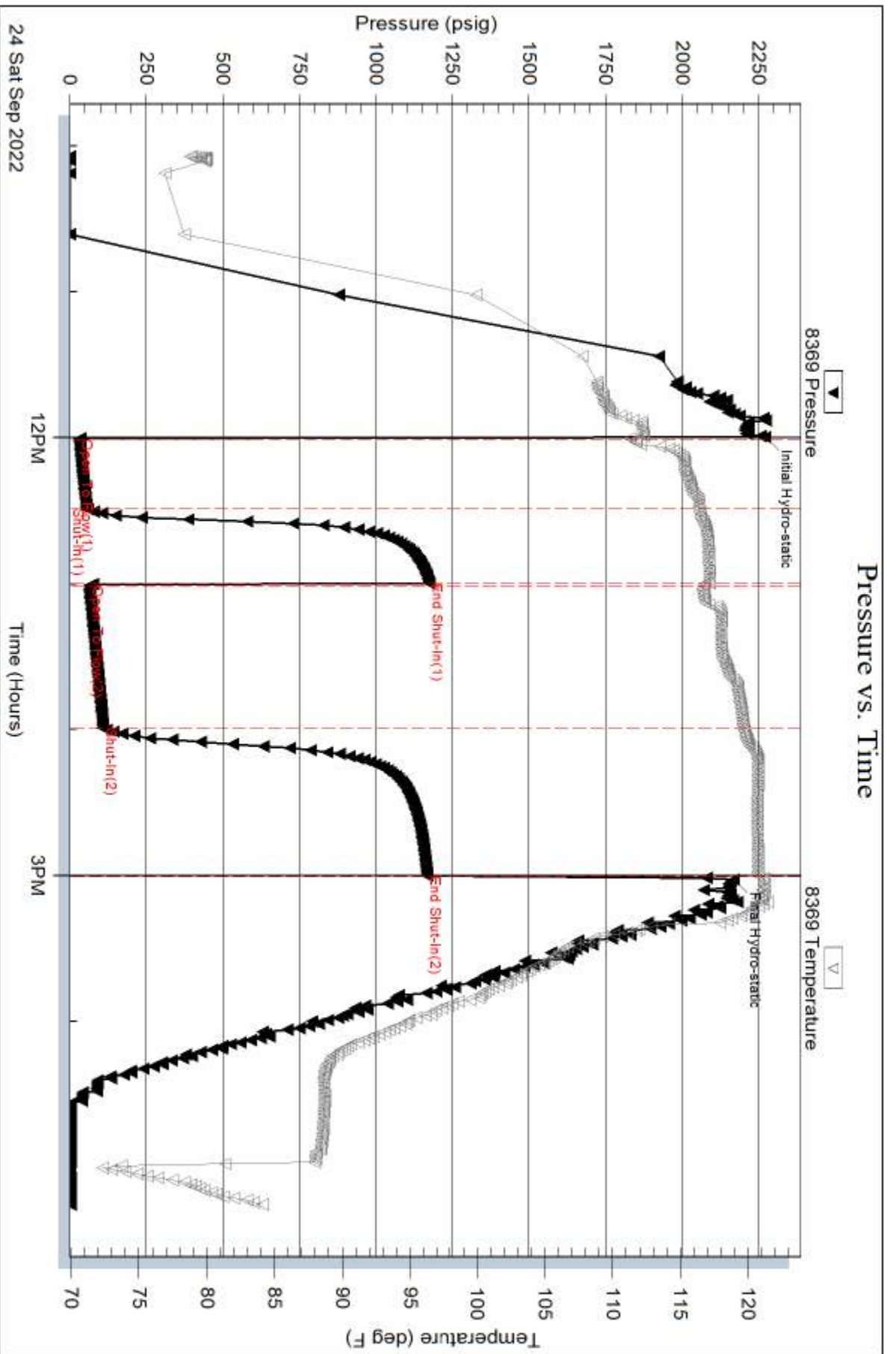
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



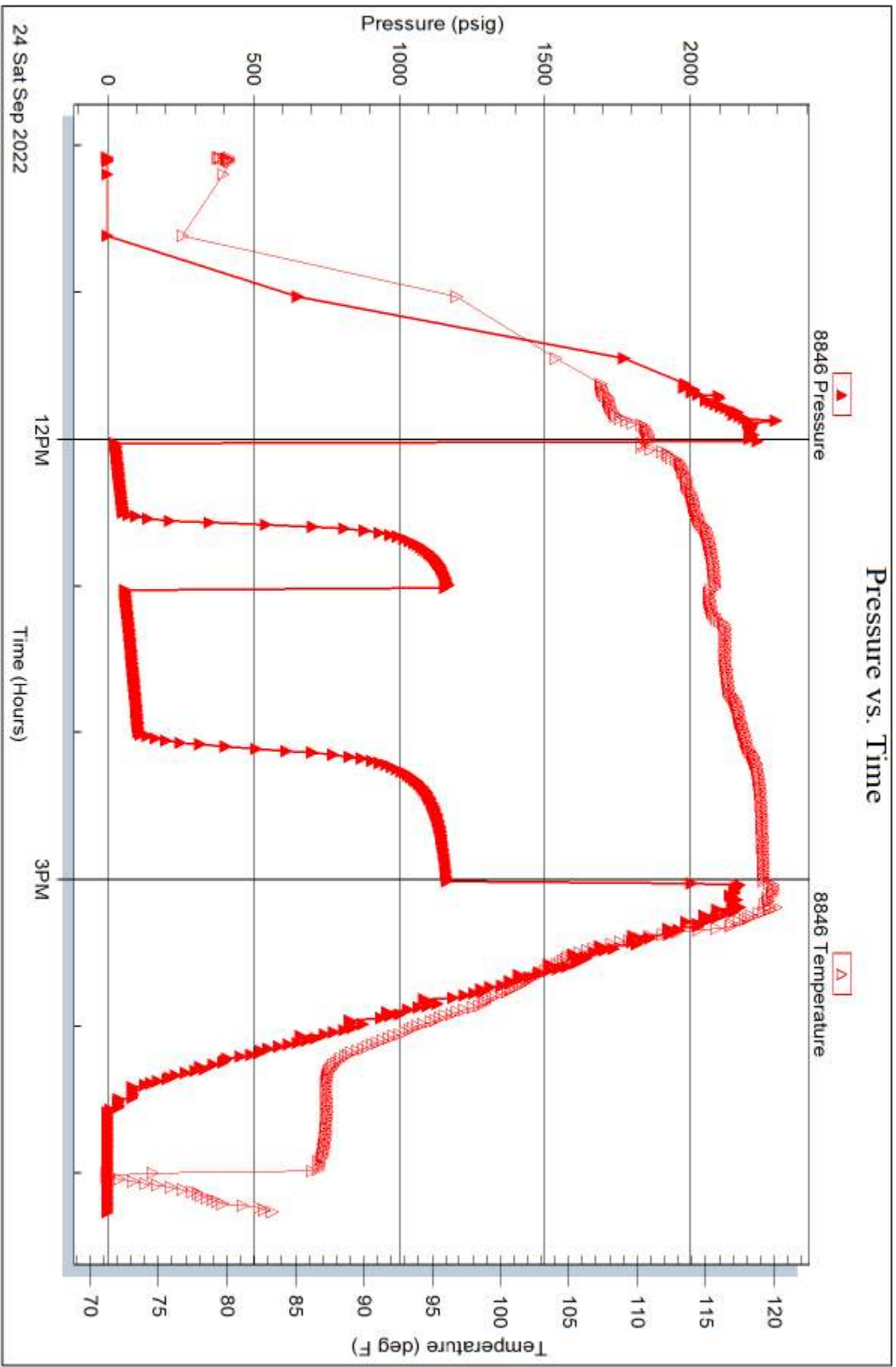
Serial #: 8846

Inside

Palomino Petroleum Inc.

If I Can Dream #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 69546

Printed: 2022.09.24 @ 21:48:22



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th
Newton, KS 67114

ATTN: Keaton Jones

If I Can Dream #1

12-16S-25W Ness,KS

Start Date: 2022.09.24 @ 10:04:22

End Date: 2022.09.24 @ 17:15:31

Job Ticket #: 69546 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.09.29 @ 10:13:34



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

12-16S-25W Ness,KS

4924 SE 84th
New ton, KS 67114

If I Can Dream #1

Job Ticket: 69546

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.09.24 @ 10:04:22

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:00:22

Time Test Ended: 17:15:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Eric Burgess

Unit No: 80

Interval: 4410.00 ft (KB) To 4485.00 ft (KB) (TVD)

Reference Elevations: 2506.00 ft (KB)

Total Depth: 4485.00 ft (KB) (TVD)

2498.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8369 Outside

Press@RunDepth: 108.47 psig @ 4414.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.09.24

End Date:

2022.09.24

Last Calib.:

2022.09.24

Start Time:

10:04:23

End Time:

17:15:32

Time On Btm:

2022.09.24 @ 11:59:32

Time Off Btm:

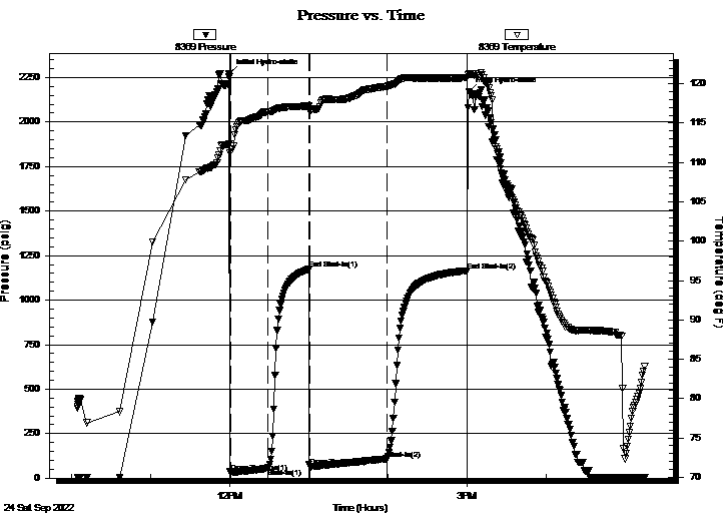
2022.09.24 @ 15:01:42

TEST COMMENT: IF:Fair Building Blow built 11.44" (30)

IS:No Blow Back (30)

FF:Strong Building Blow built 19.36" (60)

FS:No Blow Back (60)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.71	112.31	Initial Hydro-static
1	30.10	111.74	Open To Flow (1)
30	55.28	116.41	Shut-In(1)
61	1173.03	117.17	End Shut-In(1)
62	65.05	116.79	Open To Flow (2)
120	108.47	119.67	Shut-In(2)
181	1165.81	120.76	End Shut-In(2)
183	2168.64	121.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	GOCM 10%G 40%O 50%M	0.45
63.00	GOCM 20%G 35%O 45%M	0.92
63.00	OMCG 40%G 35%O 25%M	0.92
63.00	GOCM 25%G 35%O 40%M	0.92
0.00	315' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

12-16S-25W Ness,KS

4924 SE 84th
New ton, KS 67114

If I Can Dream #1

Job Ticket: 69546

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.09.24 @ 10:04:22

Tool Information

Drill Pipe:	Length: 4402.00 ft	Diameter: 3.88 inches	Volume: 64.38 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 24000.00 lb
			<u>Total Volume: 64.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4410.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	106.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4380.00	
Shut In Tool	5.00			4385.00	
Hydraulic tool	5.00			4390.00	
Em Tool	3.00			4393.00	
Jars	5.00			4398.00	
Safety Joint	3.00			4401.00	
Packer	4.00			4405.00	31.00 Bottom Of Top Packer
Packer	5.00			4410.00	
Stubb	1.00			4411.00	
Perforations	2.00			4413.00	
Change Over Sub	1.00			4414.00	
Recorder	0.00	8369	Outside	4414.00	
Recorder	0.00	8846	Inside	4414.00	
Blank Spacing	63.00			4477.00	
Perforations	5.00			4482.00	
Bullnose	3.00			4485.00	75.00 Bottom Packers & Anchor
Total Tool Length:	106.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

12-16S-25W Ness,KS

4924 SE 84th
New ton, KS 67114

If I Can Dream #1

Job Ticket: 69546

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.09.24 @ 10:04:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
31.00	GOCM 10%G 40%O 50%M	0.453
63.00	GOCM 20%G 35%O 45%M	0.921
63.00	OMCG 40%G 35%O 25%M	0.921
63.00	GOCM 25%G 35%O 40%M	0.921
0.00	315' GIP	0.000

Total Length: 220.00 ft

Total Volume: 3.216 bbl

Num Fluid Samples: 0

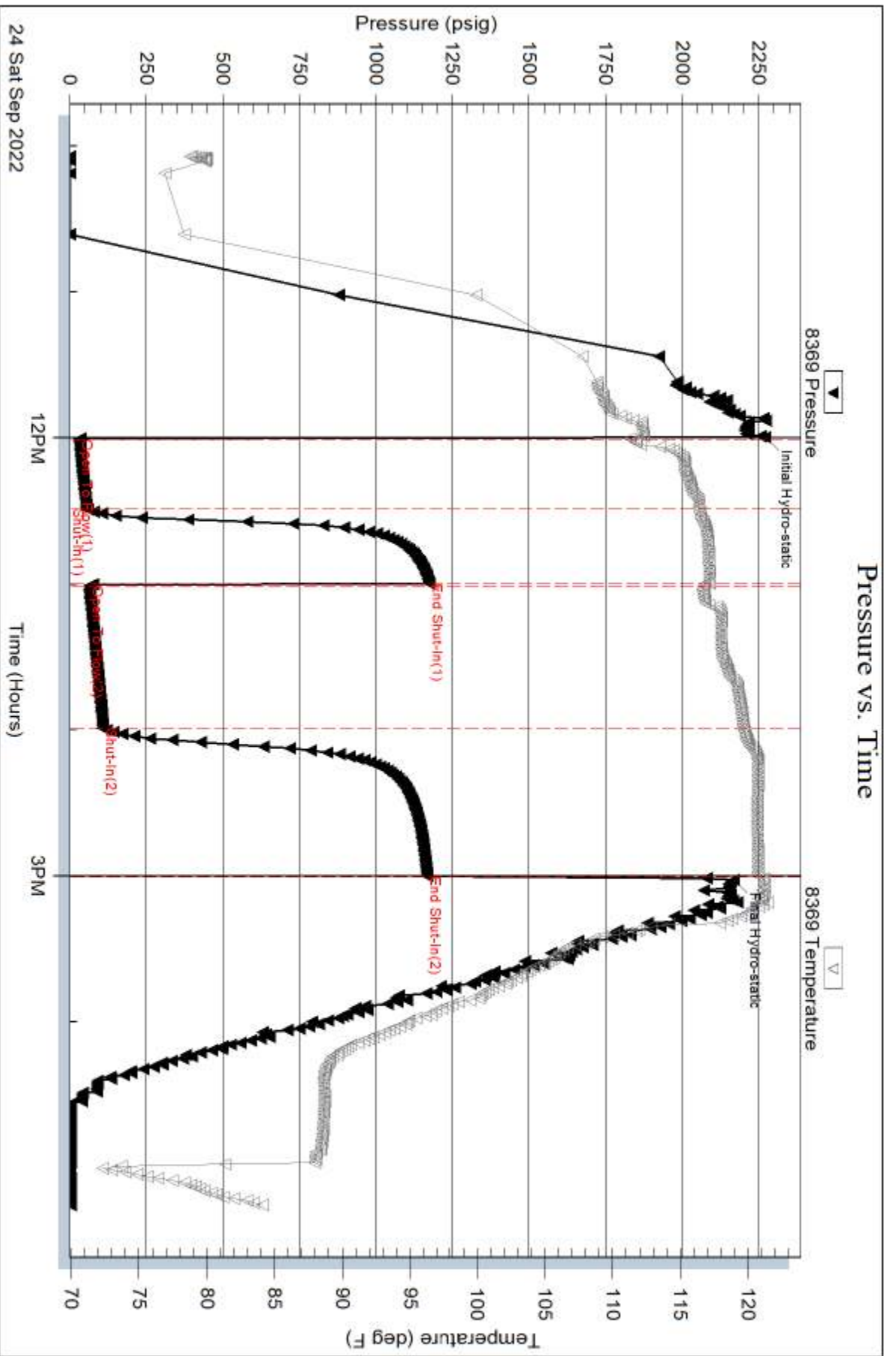
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



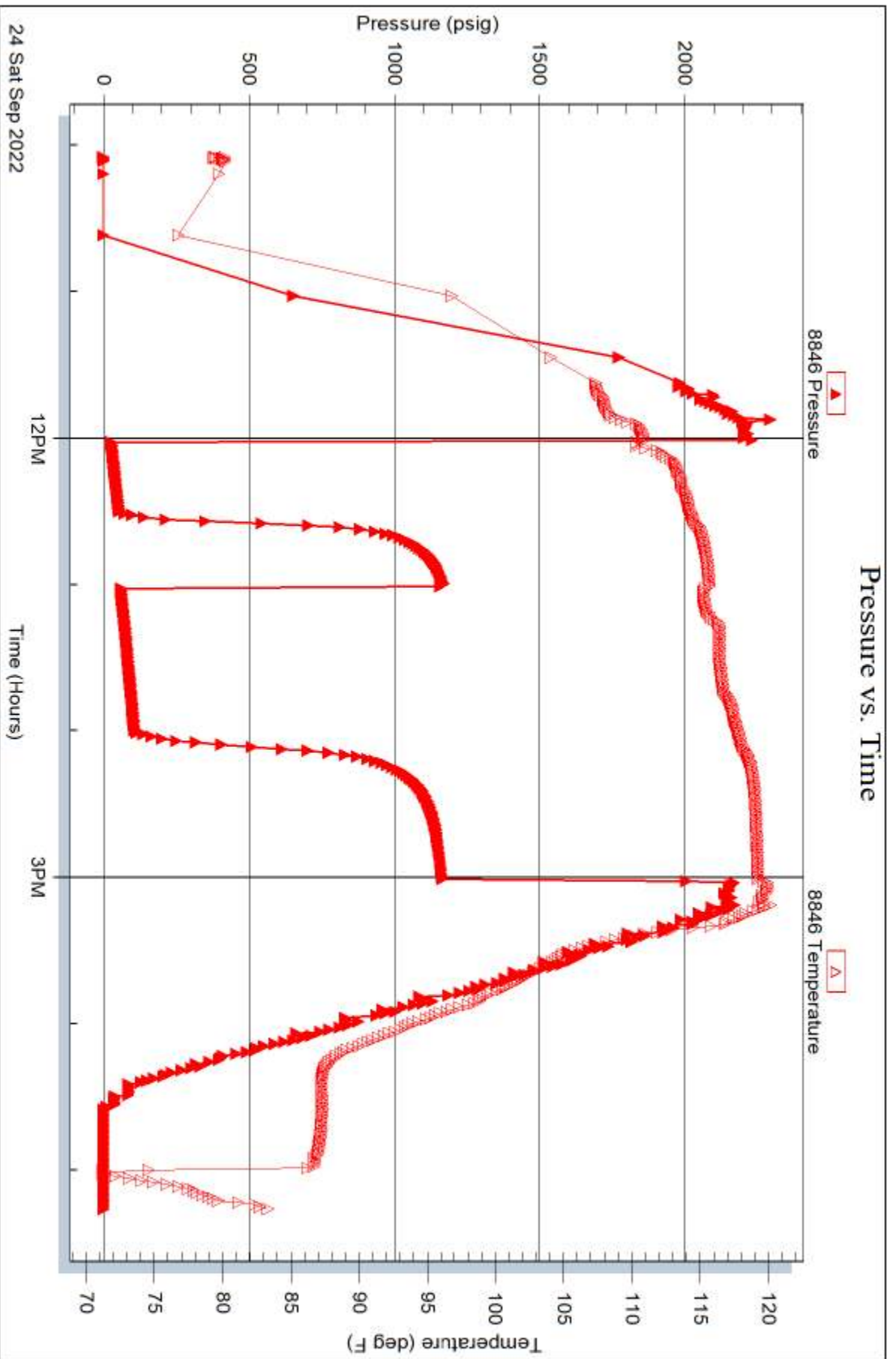
Serial #: 8846

Inside

Palomino Petroleum Inc.

If I Can Dream #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 69546

Printed: 2022.09.29 @ 10:13:35



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69546**

Well Name & No. IFI Con Dream #1 Test No. 1 Date 9/24/22
 Company Palomo Petroleum Inc. Elevation 2506 KB 2478 GL
 Address 4924 SE 84th Newton, KS. 67114
 Co. Rep / Geo. Karen Jones Rig Duke 2
 Location: Sec. 12 Twp 16S Rge. 25W Co. ness State KS

Interval Tested 4410-4485 Zone Tested Miss
 Anchor Length 75' Drill Pipe Run 4402 Mud Wt. 9.5
 Top Packer Depth 4462 Drill Collars Run Ø Vls 54
 Bottom Packer Depth 4406 Wt. Pipe Run Ø WL 8.8
 Total Depth 4485 Chlorides 2400 ppm System LCM 2

Blow Description IF: Fair building blow built 11.44" (70)
IS: no blow back (30)
FF: Strong building blow built 19.36" (60)
FSD: No blow back (60)

Rec	Feet of	%gas	%oil	%water	%mud
31	60cm	10	40	50	
63	60cm	20	35	45	
63	0 MCG	40	35	25	
63	60cm	25	35	40	
0	315' GIP				

Rec Total 230 BHT 121 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2271 Test 1950 T-On Location 0900
 (B) First Initial Flow 30 Jars 300 T-Started 1004
 (C) First Final Flow 55 Safety Joint _____ T-Open 1205
 (D) Initial Shut-In 1173 Circ Sub _____ T-Pulled 1505
 (E) Second Initial Flow 65 Hourly Standby _____ T-Out 1715
 (F) Second Final Flow 108 Mileage 120 360 Comments _____
 (G) Final Shut-In 1166 Sampler _____ loaded tools 9/25 6:00
 (H) Final Hydrostatic 2168 Straddle _____ EM Tool -175
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total -175
 Accessibility _____ Total 2435
 Sub Total 2610 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.