

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |  |                                    |
|---|--|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|--|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|





## DRILL STEM TEST REPORT

Prepared For: **Raydon Exploration Inc**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118

ATTN: Ed Grieves

### **Goss #1-6**

#### **6-23-32 Finney Ks**

Start Date: 2022.07.08 @ 00:25:52

End Date: 2022.07.08 @ 09:40:52

Job Ticket #: 67988                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.07.15 @ 08:55:31









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67988

**DST#: 1**

Test Start: 2022.07.08 @ 00:25:52

## Tool Information

|                           |                    |                         |                   |                                    |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 4266.00 ft | Diameter: 3.80 inches   | Volume: 59.84 bbl | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer: 30000.00 lb  |
| Drill Collar:             | Length: 175.00 ft  | Diameter: 2.25 inches   | Volume: 0.86 bbl  | Weight to Pull Loose: 75000.00 lb  |
|                           |                    | Total Volume: 60.70 bbl |                   | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 7.00 ft            |                         |                   | String Weight: Initial 65000.00 lb |
| Depth to Top Packer:      | 4459.00 ft         |                         |                   | Final 65000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                         |                   |                                    |
| Interval between Packers: | 30.00 ft           |                         |                   |                                    |
| Tool Length:              | 55.00 ft           |                         |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches   |                   |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

|                |       |      |         |         |                            |
|----------------|-------|------|---------|---------|----------------------------|
| Stubb          | 1.00  |      | Fluid   | 4435.00 |                            |
| Shut In Tool   | 5.00  |      |         | 4440.00 |                            |
| Hydraulic tool | 5.00  |      |         | 4445.00 |                            |
| Jars           | 5.00  |      |         | 4450.00 |                            |
| EM Tool        | 2.00  |      |         | 4452.00 |                            |
| Safety Joint   | 2.00  |      |         | 4454.00 |                            |
| Packer         | 5.00  |      |         | 4459.00 | 25.00 Bottom Of Top Packer |
| Packer - Shale | 4.00  |      |         | 4463.00 |                            |
| Stubb          | 1.00  |      |         | 4464.00 |                            |
| Recorder       | 0.00  | 8790 | Inside  | 4464.00 |                            |
| Recorder       | 0.00  | 8674 | Outside | 4464.00 |                            |
| Perforations   | 22.00 |      |         | 4486.00 |                            |
| Bullnose       | 3.00  |      |         | 4489.00 | 30.00 Anchor Tool          |

**Total Tool Length: 55.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67988

**DST#: 1**

Test Start: 2022.07.08 @ 00:25:52

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 63.00 sec/qt

Water Loss: 7.19 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 5.00         | mud 100%m   | 0.025         |

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

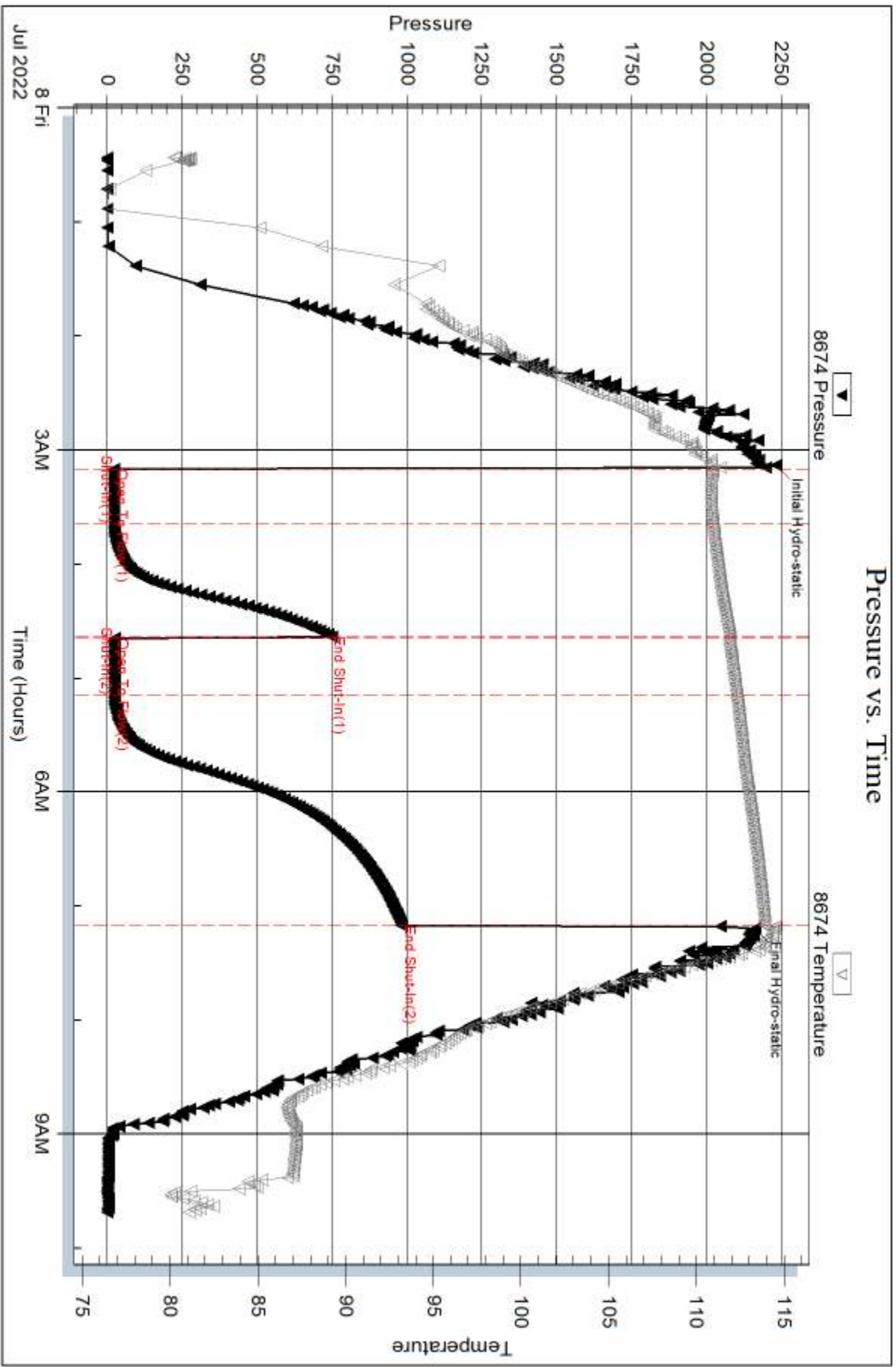
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



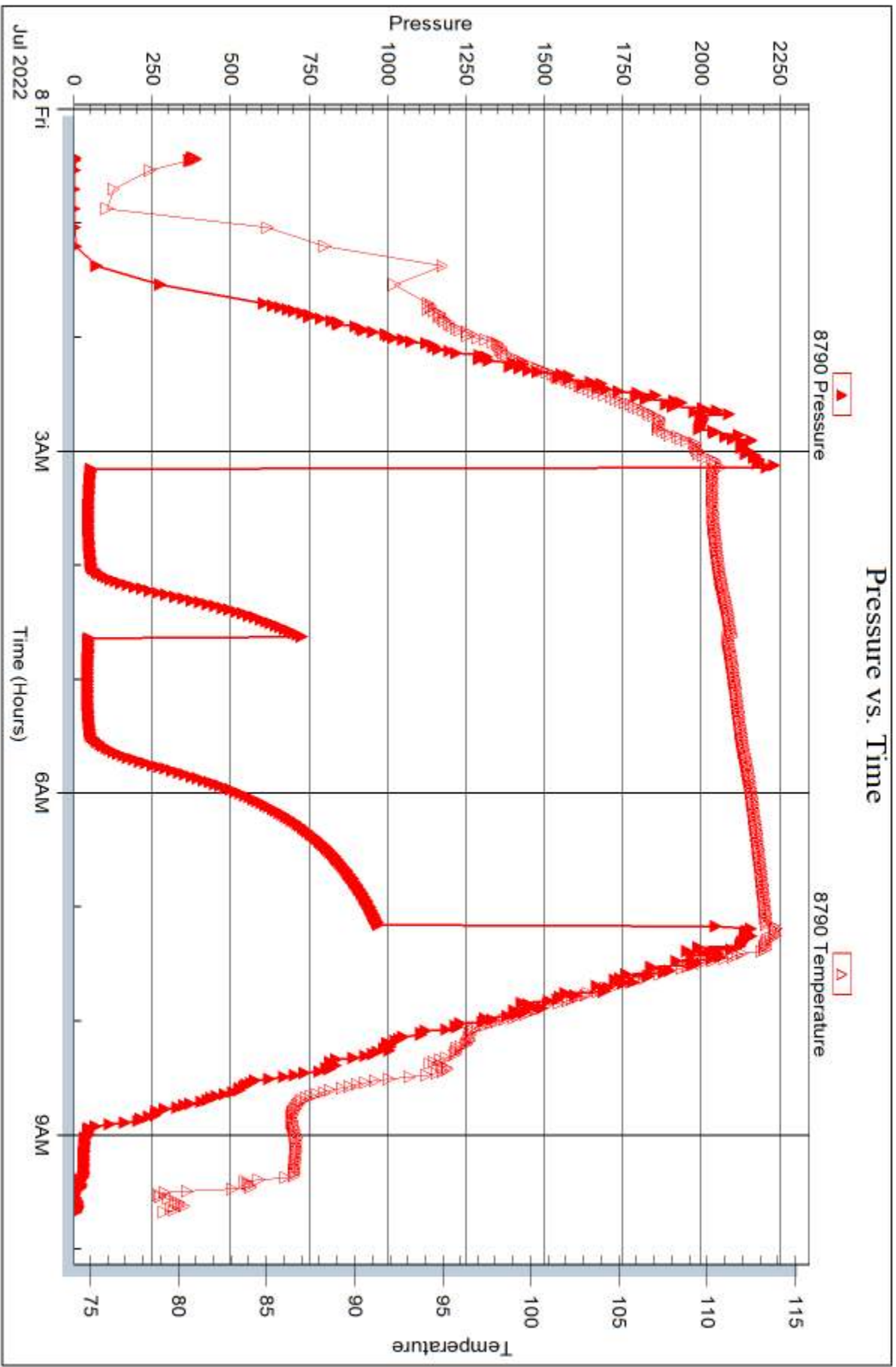
Serial #: 8790

Inside

Raydon Exploration Inc

Goss #1-6

DST Test Number: 1





## DRILL STEM TEST REPORT

Prepared For: **Raydon Exploration Inc**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118

ATTN: Ed Grieves

### **Goss #1-6**

#### **6-23-32 Finney Ks**

Start Date: 2022.07.09 @ 18:20:11

End Date: 2022.07.10 @ 03:29:41

Job Ticket #: 67989                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.07.15 @ 08:54:22



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67989

**DST#: 2**

Test Start: 2022.07.09 @ 18:20:11

## GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:48:41

Time Test Ended: 03:29:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

**Interval: 4671.00 ft (KB) To 4685.00 ft (KB) (TVD)**

Reference Elevations: 2860.00 ft (KB)

Total Depth: 4685.00 ft (KB) (TVD)

2850.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8674 Outside**

Press@RunDepth: 33.72 psig @ 4676.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.07.09 End Date: 2022.07.10

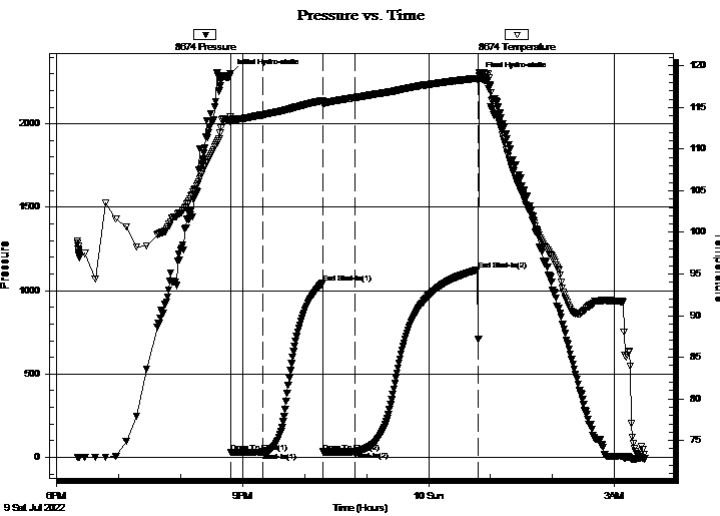
Last Calib.: 2022.07.10

Start Time: 18:20:16 End Time: 03:29:41

Time On Btm: 2022.07.09 @ 20:48:11

Time Off Btm: 2022.07.10 @ 00:49:11

**TEST COMMENT:** IF: 1/2" blow died to surface.  
IS: No return.  
FF: No blow.  
FS: No return. 30-60-30-120



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2303.92         | 113.89       | Initial Hydro-static |
| 1           | 28.81           | 113.21       | Open To Flow (1)     |
| 31          | 31.09           | 114.11       | Shut-In(1)           |
| 89          | 1044.05         | 115.82       | End Shut-In(1)       |
| 90          | 33.00           | 115.49       | Open To Flow (2)     |
| 120         | 33.72           | 116.17       | Shut-In(2)           |
| 240         | 1125.74         | 118.51       | End Shut-In(2)       |
| 241         | 2286.74         | 119.18       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00        | mud 100% m  | 0.02         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67989

**DST#: 2**

Test Start: 2022.07.09 @ 18:20:11

## Tool Information

|                           |                    |                         |                   |                                    |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 4483.00 ft | Diameter: 3.80 inches   | Volume: 62.88 bbl | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer: 30000.00 lb  |
| Drill Collar:             | Length: 175.00 ft  | Diameter: 2.25 inches   | Volume: 0.86 bbl  | Weight to Pull Loose: 80000.00 lb  |
|                           |                    | Total Volume: 63.74 bbl |                   | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 12.00 ft           |                         |                   | String Weight: Initial 65000.00 lb |
| Depth to Top Packer:      | 4671.00 ft         |                         |                   | Final 65000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                         |                   |                                    |
| Interval between Packers: | 18.00 ft           |                         |                   |                                    |
| Tool Length:              | 43.00 ft           |                         |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches   |                   |                                    |

Tool Comments:

## Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths             |
|------------------|-------------|------------|----------|------------|----------------------------|
| Stubb            | 1.00        |            | Fluid    | 4647.00    |                            |
| Shut In Tool     | 5.00        |            |          | 4652.00    |                            |
| Hydraulic tool   | 5.00        |            |          | 4657.00    |                            |
| Jars             | 5.00        |            |          | 4662.00    |                            |
| EM Tool          | 2.00        |            |          | 4664.00    |                            |
| Safety Joint     | 2.00        |            |          | 4666.00    |                            |
| Packer           | 5.00        |            |          | 4671.00    | 25.00 Bottom Of Top Packer |
| Packer - Shale   | 4.00        |            |          | 4675.00    |                            |
| Stubb            | 1.00        |            |          | 4676.00    |                            |
| Recorder         | 0.00        | 8790       | Inside   | 4676.00    |                            |
| Recorder         | 0.00        | 8674       | Outside  | 4676.00    |                            |
| Perforations     | 10.00       |            |          | 4686.00    |                            |
| Bullnose         | 3.00        |            |          | 4689.00    | 18.00 Anchor Tool          |

**Total Tool Length: 43.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67989

**DST#: 2**

Test Start: 2022.07.09 @ 18:20:11

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 6.59 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 5.00         | mud 100%m   | 0.025         |

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

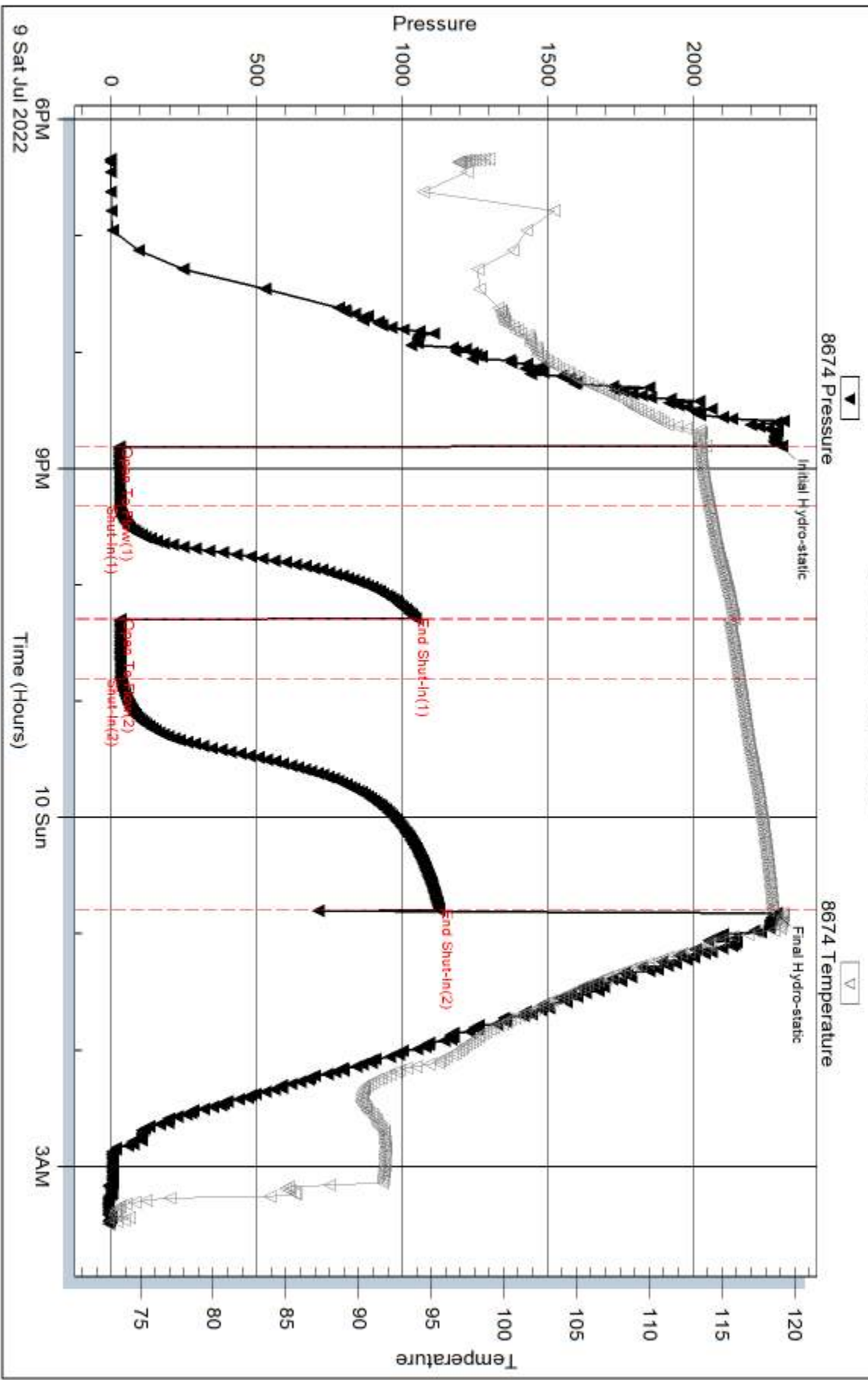
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



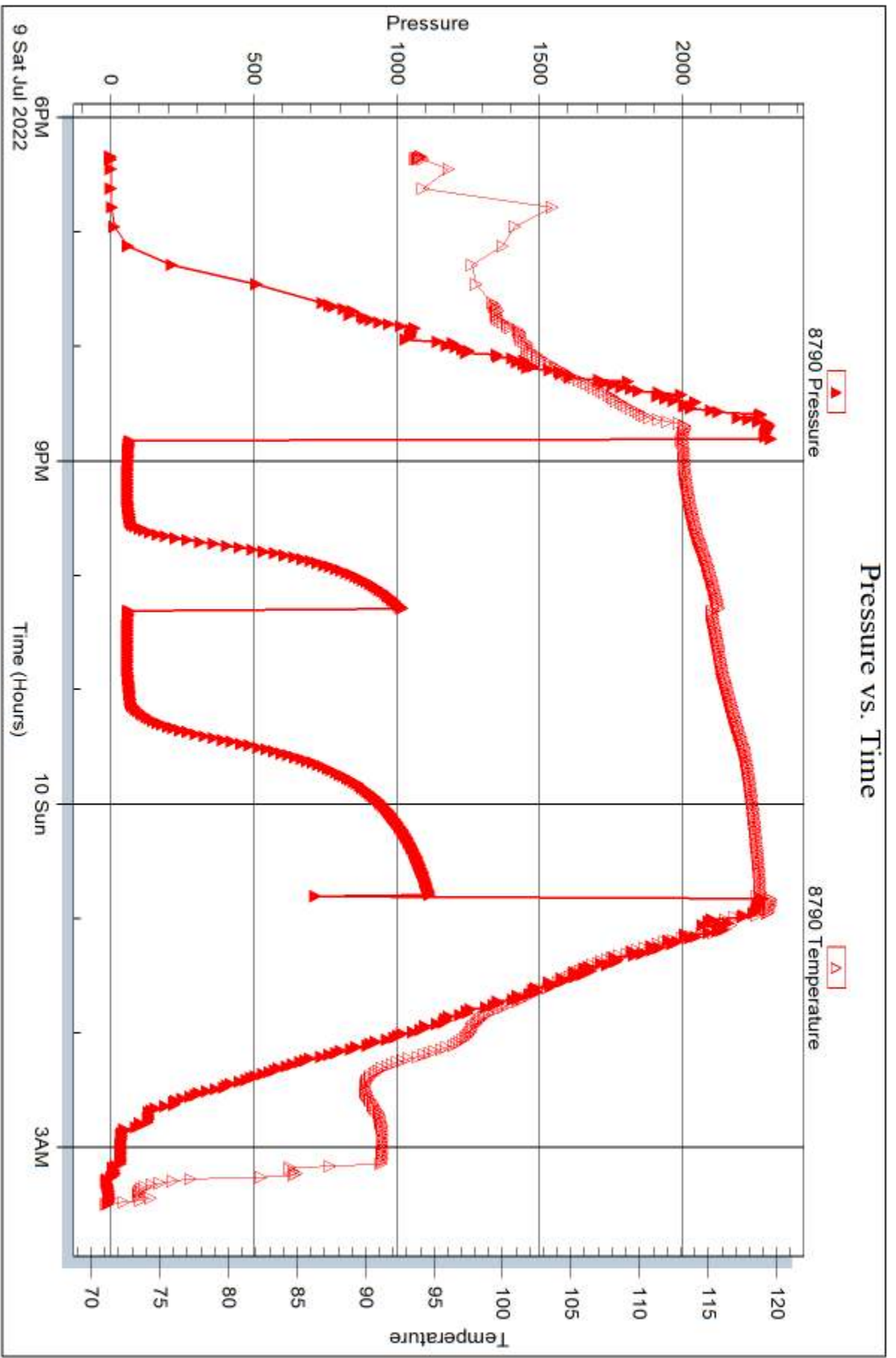
Serial #: 8790

Inside

Raydon Exploration Inc

Goss #1-6

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 67989

Printed: 2022.07.15 @ 08:54:23



## DRILL STEM TEST REPORT

Prepared For: **Raydon Exploration Inc**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118

ATTN: Ed Grieves

### **Goss #1-6**

#### **6-23-32 Finney Ks**

Start Date: 2022.07.10 @ 16:14:49

End Date: 2022.07.10 @ 22:26:49

Job Ticket #: 67990                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.07.15 @ 08:52:49



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67990

**DST#: 3**

Test Start: 2022.07.10 @ 16:14:49

## GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:45:49

Time Test Ended: 22:26:49

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

**Interval: 4690.00 ft (KB) To 4717.00 ft (KB) (TVD)**

Reference Elevations: 2860.00 ft (KB)

Total Depth: 4717.00 ft (KB) (TVD)

2850.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8674 Outside**

Press@RunDepth: psig @ 4695.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.07.10

End Date:

2022.07.10

Last Calib.:

2022.07.10

Start Time: 16:14:54

End Time:

22:26:48

Time On Btm:

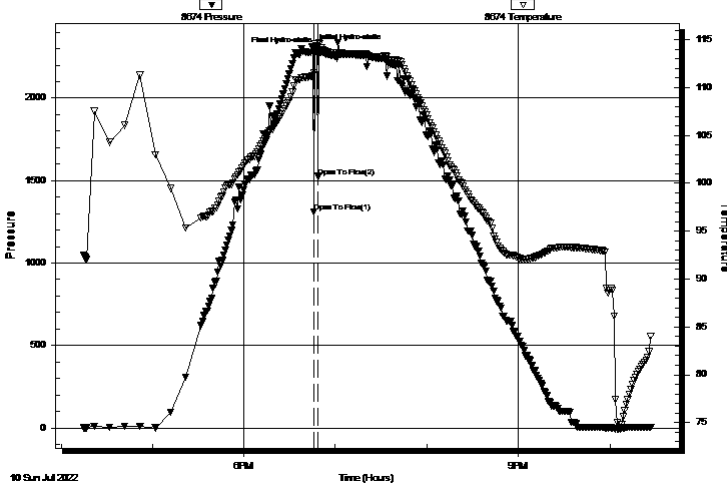
2022.07.10 @ 18:45:19

Time Off Btm:

2022.07.10 @ 18:49:19

TEST COMMENT: Packers failed at open.

Pressure vs. Time



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2297.96         | 111.22       | Initial Hydro-static |
| 1           | 1311.59         | 111.52       | Open To Flow (1)     |
| 4           | 1525.55         | 113.87       | Open To Flow (2)     |
| 4           | 2282.45         | 114.72       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 238.00      | mud 100%m   | 1.74         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |

\* Recovery from multiple tests







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67990

**DST#: 3**

Test Start: 2022.07.10 @ 16:14:49

## Tool Information

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 4518.00 ft | Diameter: 3.80 inches | Volume: 63.38 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 30000.00 lb  |
| Drill Collar:             | Length: 175.00 ft  | Diameter: 2.25 inches | Volume: 0.86 bbl               | Weight to Pull Loose: 70000.00 lb  |
|                           |                    |                       | <u>Total Volume: 64.24 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 28.00 ft           |                       |                                | String Weight: Initial 65000.00 lb |
| Depth to Top Packer:      | 4690.00 ft         |                       |                                | Final 65000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 31.00 ft           |                       |                                |                                    |
| Tool Length:              | 56.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

|                |       |      |         |         |                            |
|----------------|-------|------|---------|---------|----------------------------|
| Stubb          | 1.00  |      | Fluid   | 4666.00 |                            |
| Shut In Tool   | 5.00  |      |         | 4671.00 |                            |
| Hydraulic tool | 5.00  |      |         | 4676.00 |                            |
| Jars           | 5.00  |      |         | 4681.00 |                            |
| EM Tool        | 2.00  |      |         | 4683.00 |                            |
| Safety Joint   | 2.00  |      |         | 4685.00 |                            |
| Packer         | 5.00  |      |         | 4690.00 | 25.00 Bottom Of Top Packer |
| Packer - Shale | 4.00  |      |         | 4694.00 |                            |
| Stubb          | 1.00  |      |         | 4695.00 |                            |
| Recorder       | 0.00  | 8790 | Inside  | 4695.00 |                            |
| Recorder       | 0.00  | 8674 | Outside | 4695.00 |                            |
| Perforations   | 23.00 |      |         | 4718.00 |                            |
| Bullnose       | 3.00  |      |         | 4721.00 | 31.00 Anchor Tool          |

**Total Tool Length: 56.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67990

**DST#: 3**

Test Start: 2022.07.10 @ 16:14:49

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 66.00 sec/qt

Water Loss: 5.99 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 238.00       | mud 100%m   | 1.744         |

Total Length: 238.00 ft      Total Volume: 1.744 bbl

Num Fluid Samples: 0

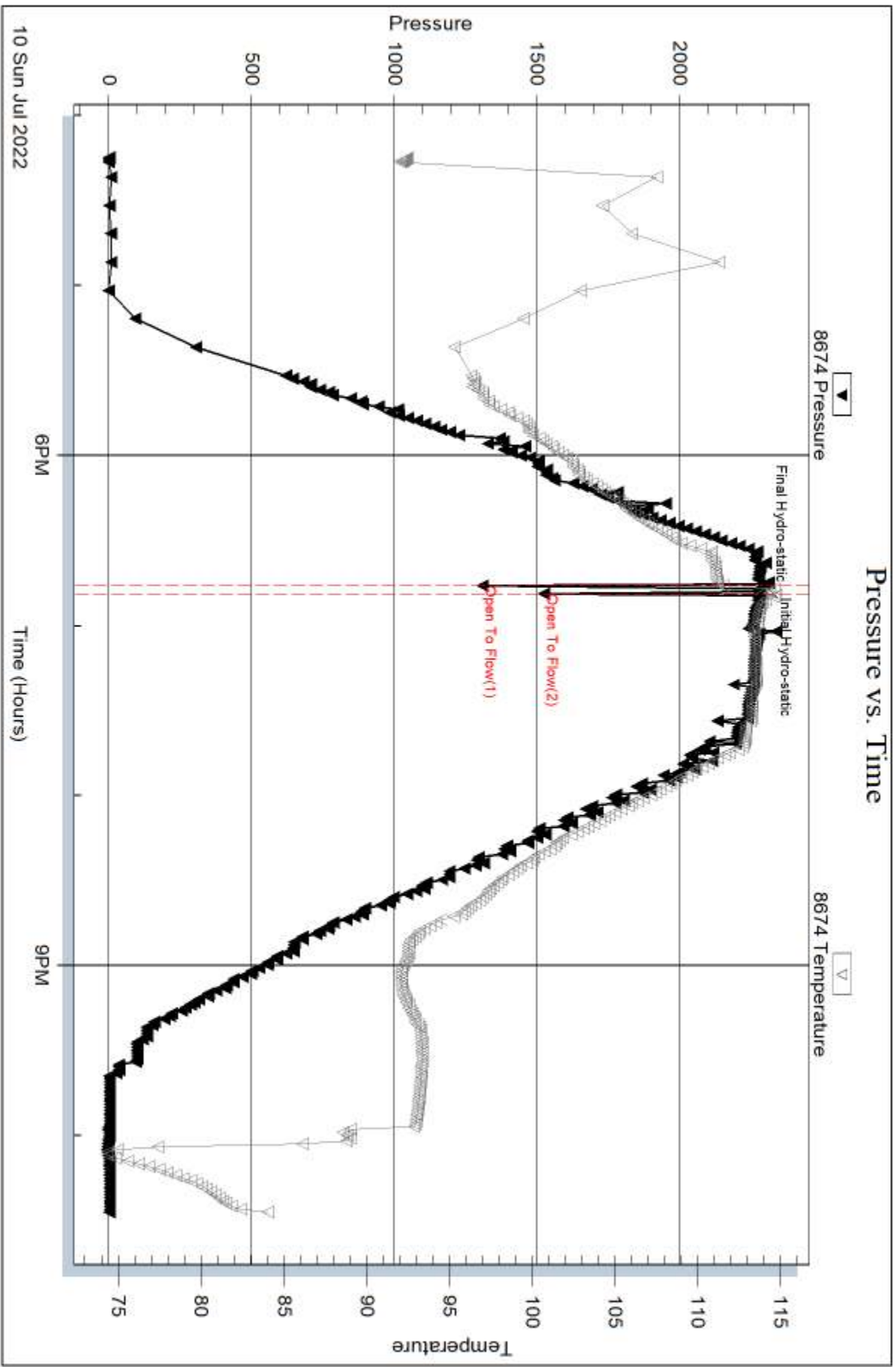
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



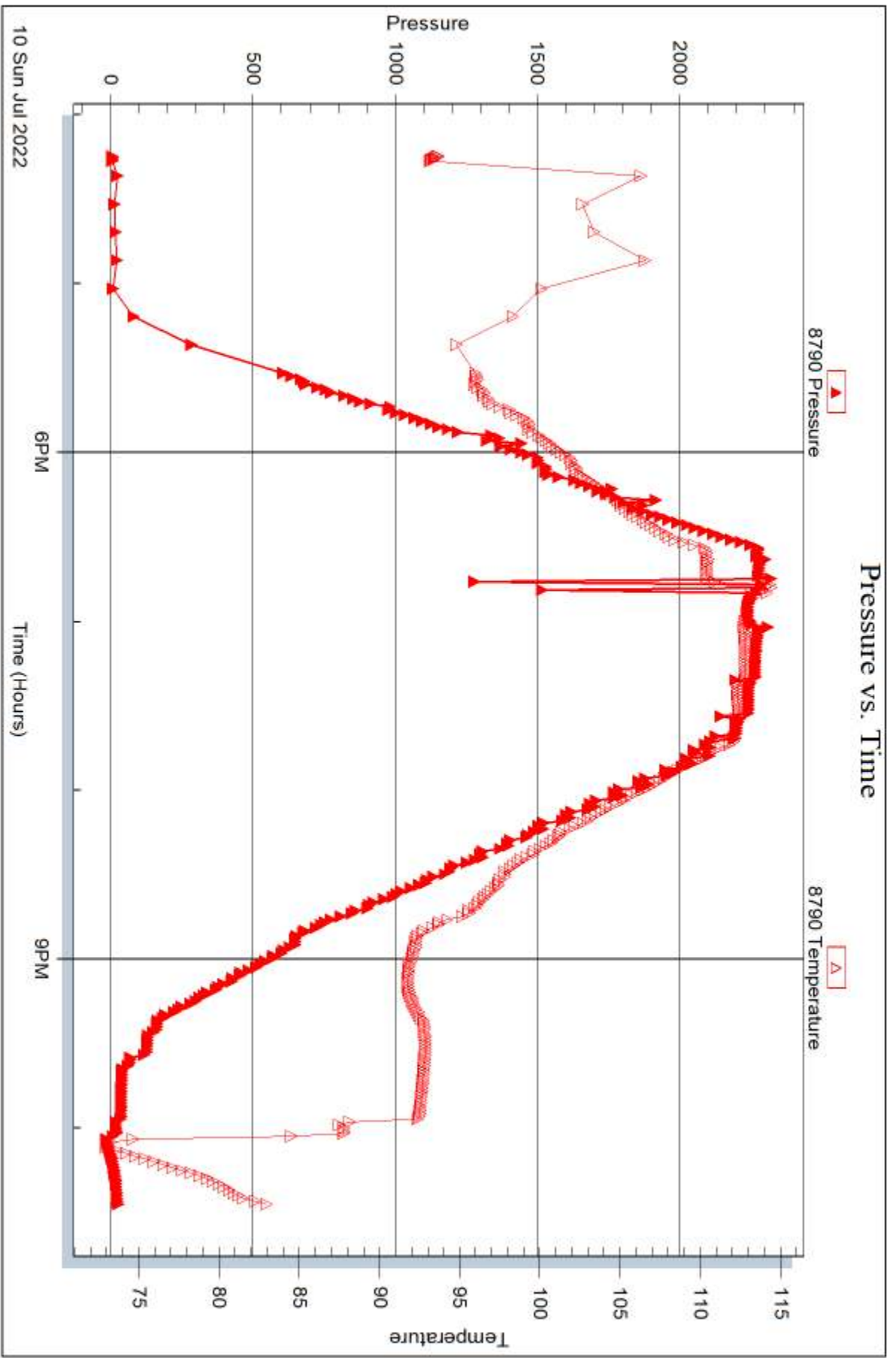
Serial #: 8790

Inside

Raydon Exploration Inc

Goss #1-6

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 67990

Printed: 2022.07.15 @ 08:52:51



## DRILL STEM TEST REPORT

Prepared For: **Raydon Exploration Inc**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118

ATTN: Ed Grieves

### **Goss #1-6**

### **6-23-32 Finney Ks**

Start Date: 2022.07.10 @ 22:45:09

End Date: 2022.07.11 @ 08:07:09

Job Ticket #: 67991                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.07.15 @ 08:52:24



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67991

**DST#: 4**

Test Start: 2022.07.10 @ 22:45:09

## GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:33:39

Time Test Ended: 08:07:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

**Interval: 4672.00 ft (KB) To 4717.00 ft (KB) (TVD)**

Reference Elevations: 2860.00 ft (KB)

Total Depth: 4717.00 ft (KB) (TVD)

2850.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8674 Outside**

Press@RunDepth: 42.81 psig @ 4677.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.07.10

End Date:

2022.07.11

Last Calib.:

2022.07.11

Start Time: 22:45:14

End Time:

08:07:09

Time On Btm:

2022.07.11 @ 01:32:09

Time Off Btm:

2022.07.11 @ 05:33:39

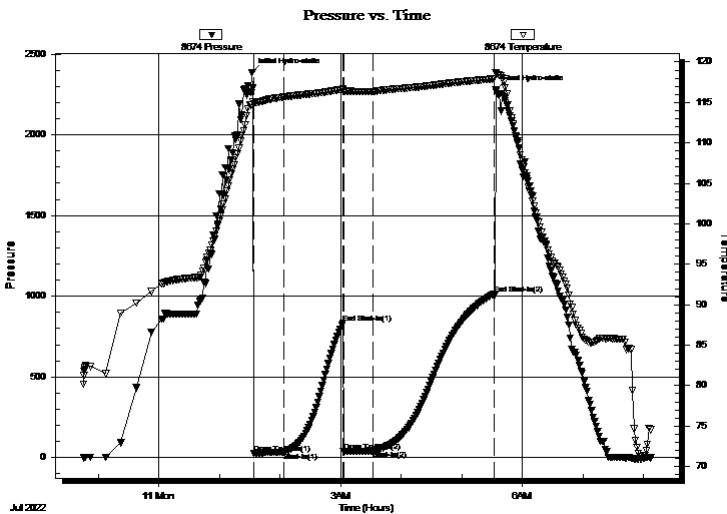
TEST COMMENT: IF: 1/2" blow died to surface.

IS: No return.

FF: No blow.

FS: No return. 30-60-30-120

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2386.74         | 114.77       | Initial Hydro-static |
| 2           | 27.44           | 114.79       | Open To Flow (1)     |
| 31          | 34.85           | 115.70       | Shut-In(1)           |
| 90          | 832.16          | 116.64       | End Shut-In(1)       |
| 91          | 36.95           | 116.38       | Open To Flow (2)     |
| 120         | 42.81           | 116.35       | Shut-In(2)           |
| 240         | 1014.88         | 117.92       | End Shut-In(2)       |
| 242         | 2277.86         | 118.72       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 10.00       | mud 100%m   | 0.05         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67991

**DST#: 4**

Test Start: 2022.07.10 @ 22:45:09

## Tool Information

|                           |                    |                         |                   |                                    |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 4487.00 ft | Diameter: 3.80 inches   | Volume: 62.94 bbl | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer: 30000.00 lb  |
| Drill Collar:             | Length: 175.00 ft  | Diameter: 2.25 inches   | Volume: 0.86 bbl  | Weight to Pull Loose: 75000.00 lb  |
|                           |                    | Total Volume: 63.80 bbl |                   | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 15.00 ft           |                         |                   | String Weight: Initial 65000.00 lb |
| Depth to Top Packer:      | 4672.00 ft         |                         |                   | Final 65000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                         |                   |                                    |
| Interval between Packers: | 49.00 ft           |                         |                   |                                    |
| Tool Length:              | 74.00 ft           |                         |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches   |                   |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

|                           |       |              |         |         |                            |
|---------------------------|-------|--------------|---------|---------|----------------------------|
| Stubb                     | 1.00  |              | Fluid   | 4648.00 |                            |
| Shut In Tool              | 5.00  |              |         | 4653.00 |                            |
| Hydraulic tool            | 5.00  |              |         | 4658.00 |                            |
| Jars                      | 5.00  |              |         | 4663.00 |                            |
| EM Tool                   | 2.00  |              |         | 4665.00 |                            |
| Safety Joint              | 2.00  |              |         | 4667.00 |                            |
| Packer                    | 5.00  |              |         | 4672.00 | 25.00 Bottom Of Top Packer |
| Packer - Shale            | 4.00  |              |         | 4676.00 |                            |
| Stubb                     | 1.00  |              |         | 4677.00 |                            |
| Recorder                  | 0.00  | 8790         | Inside  | 4677.00 |                            |
| Recorder                  | 0.00  | 8674         | Outside | 4677.00 |                            |
| Perforations              | 8.00  |              |         | 4685.00 |                            |
| Change Over Sub           | 1.00  |              |         | 4686.00 |                            |
| Drill Pipe                | 31.00 |              |         | 4717.00 |                            |
| Change Over Sub           | 1.00  |              |         | 4718.00 |                            |
| Bullnose                  | 3.00  |              |         | 4721.00 | 49.00 Anchor Tool          |
| <b>Total Tool Length:</b> |       | <b>74.00</b> |         |         |                            |





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 67991

**DST#: 4**

Test Start: 2022.07.10 @ 22:45:09

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 63.00 sec/qt

Water Loss: 7.19 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 10.00        | mud 100%m   | 0.049         |

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

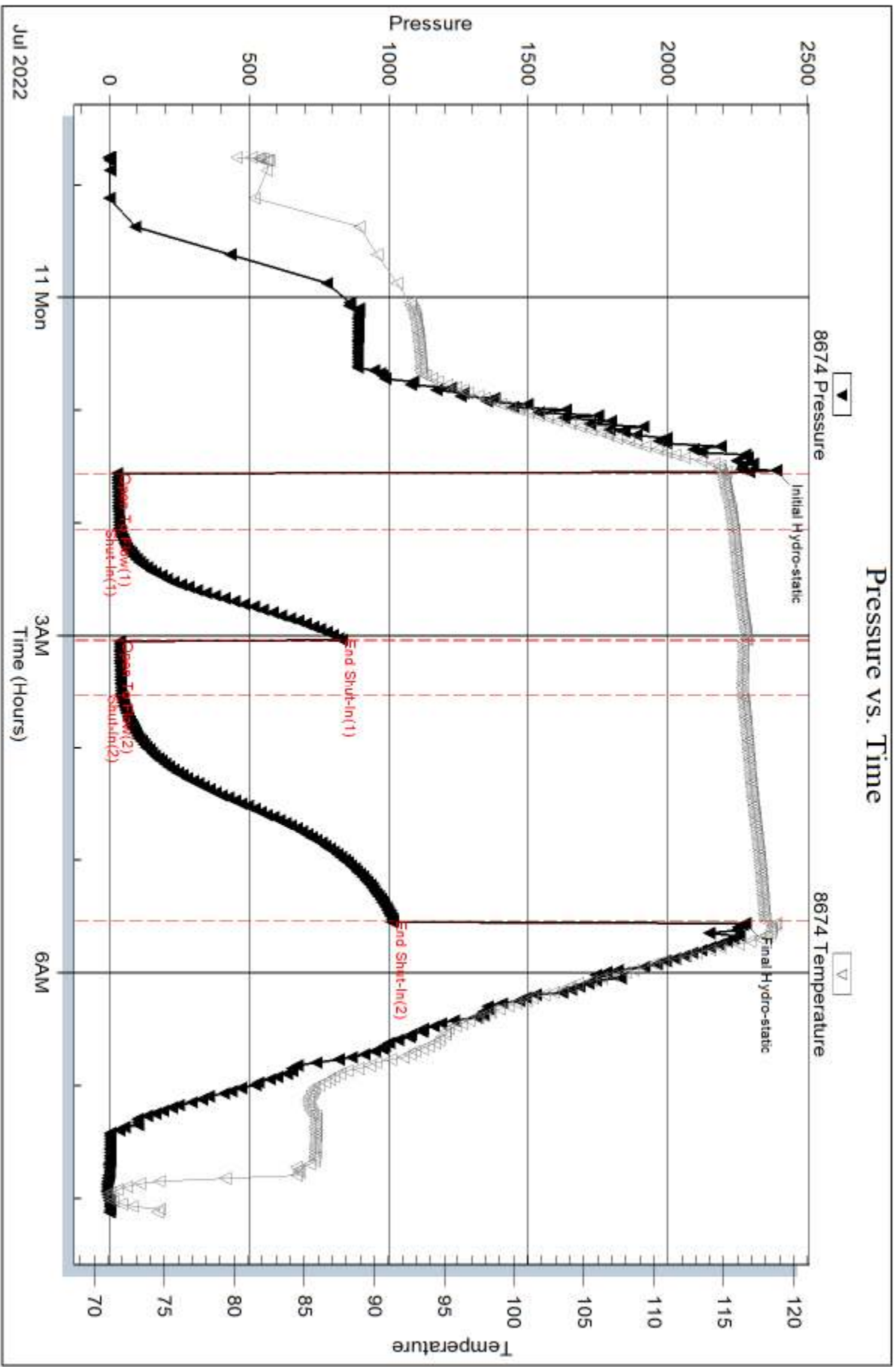
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



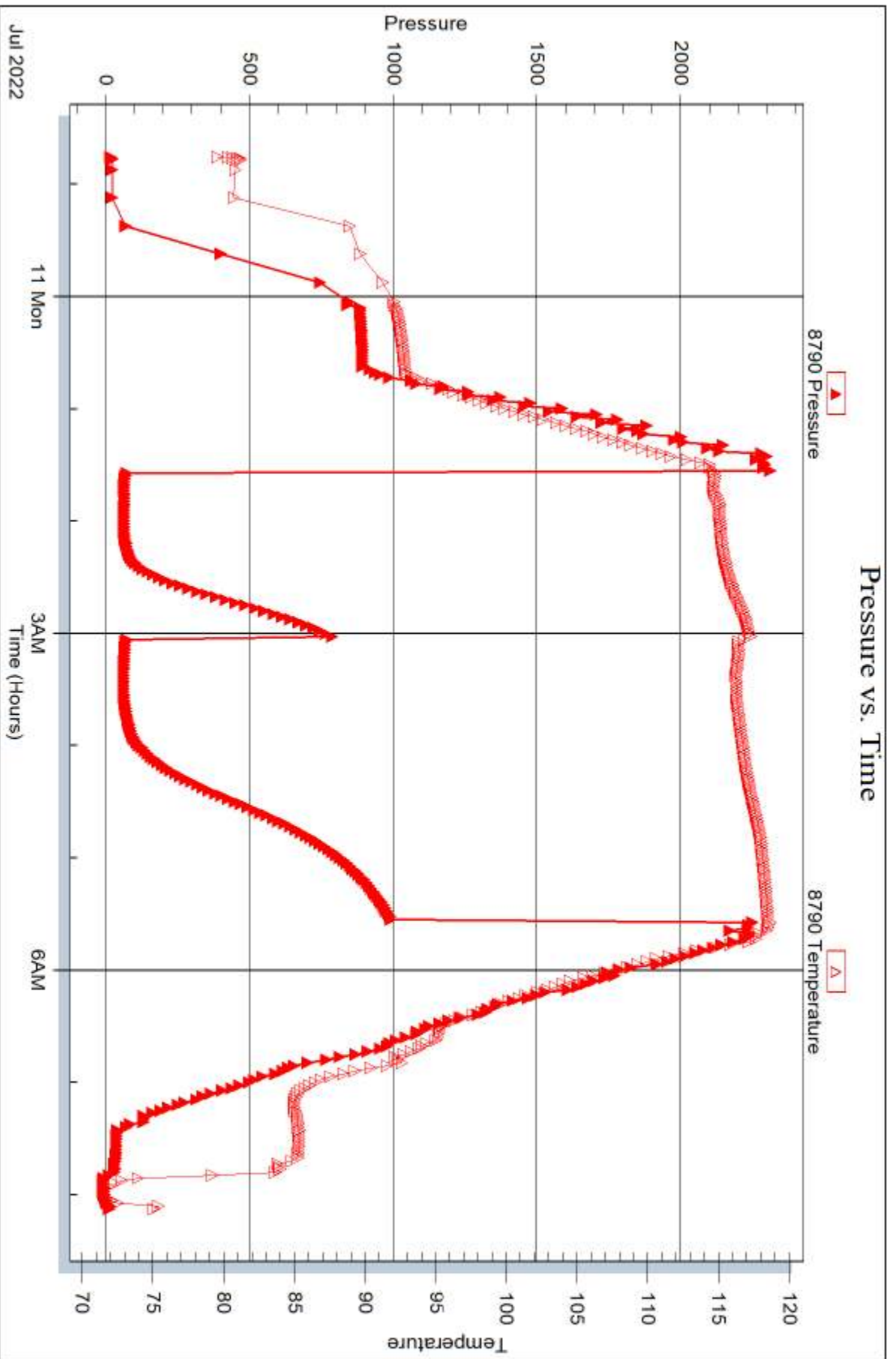
Serial #: 8790

Inside

Raydon Exploration Inc

Goss #1-6

DST Test Number: 4





## DRILL STEM TEST REPORT

Prepared For: **Raydon Exploration Inc**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118

ATTN: Ed Grieves

### **Goss #1-6**

#### **6-23-32 Finney Ks**

Start Date: 2022.07.12 @ 00:19:00

End Date: 2022.07.12 @ 11:03:15

Job Ticket #: 68131                      DST #: 5

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.07.15 @ 08:50:37



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 68131

**DST#: 5**

Test Start: 2022.07.12 @ 00:19:00

## GENERAL INFORMATION:

Formation: **St Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:18:15

Time Test Ended: 11:03:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

**Interval: 4763.00 ft (KB) To 4786.00 ft (KB) (TVD)**

Reference Elevations: 2860.00 ft (KB)

Total Depth: 4786.00 ft (KB) (TVD)

2850.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8874 Outside**

Press@RunDepth: 90.75 psig @ 4764.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.07.12

End Date:

2022.07.12

Last Calib.:

2022.07.12

Start Time: 00:19:05

End Time:

11:03:15

Time On Btm:

2022.07.12 @ 03:18:00

Time Off Btm:

2022.07.12 @ 07:52:15

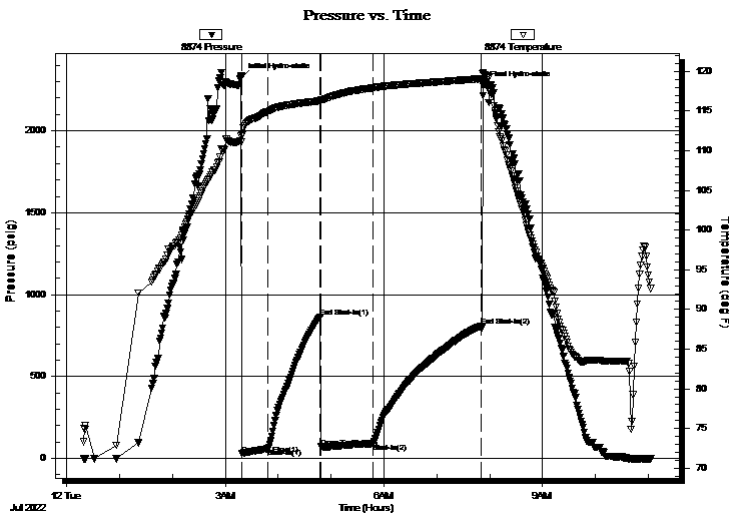
TEST COMMENT: IF: BOB @ 17 min. 17 1/2"

IS: 1/4" return.

FF: BOB @ 9 min. 31 1/2"

FS: 2" return. 30-60-60-120

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2323.49         | 111.93       | Initial Hydro-static |
| 1           | 27.11           | 111.11       | Open To Flow (1)     |
| 31          | 58.09           | 114.94       | Shut-In(1)           |
| 90          | 863.76          | 116.29       | End Shut-In(1)       |
| 91          | 69.78           | 116.26       | Open To Flow (2)     |
| 150         | 90.75           | 117.91       | Shut-In(2)           |
| 273         | 809.45          | 119.07       | End Shut-In(2)       |
| 275         | 2279.22         | 119.74       | Final Hydro-static   |

## Recovery

| Length (ft) | Description      | Volume (bbl) |
|-------------|------------------|--------------|
| 60.00       | gmco 30g 30m 40o | 0.30         |
| 140.00      | gmco 30g 10m 60o | 0.92         |
| 0.00        | 780' GIP         | 0.00         |
|             |                  |              |
|             |                  |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 68131

**DST#: 5**

Test Start: 2022.07.12 @ 00:19:00

## Tool Information

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 4578.00 ft | Diameter: 3.80 inches | Volume: 64.22 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 175.00 ft  | Diameter: 2.25 inches | Volume: 0.86 bbl               | Weight to Pull Loose: 80000.00 lb  |
|                           |                    |                       | <u>Total Volume: 65.08 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 20.00 ft           |                       |                                | String Weight: Initial 70000.00 lb |
| Depth to Top Packer:      | 4763.00 ft         |                       |                                | Final 70000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 23.00 ft           |                       |                                |                                    |
| Tool Length:              | 53.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

## Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub  | 1.00        |            |          | 4734.00    |                               |
| Shut In Tool     | 5.00        |            |          | 4739.00    |                               |
| Hydraulic tool   | 5.00        |            |          | 4744.00    |                               |
| Jars             | 5.00        |            |          | 4749.00    |                               |
| EM Tool          | 3.00        |            |          | 4752.00    |                               |
| Safety Joint     | 2.00        |            |          | 4754.00    |                               |
| Packer           | 5.00        |            |          | 4759.00    | 30.00 Bottom Of Top Packer    |
| Packer           | 4.00        |            |          | 4763.00    |                               |
| Stubb            | 1.00        |            |          | 4764.00    |                               |
| Recorder         | 0.00        | 8319       | Inside   | 4764.00    |                               |
| Recorder         | 0.00        | 8874       | Outside  | 4764.00    |                               |
| Perforations     | 19.00       |            |          | 4783.00    |                               |
| Bullnose         | 3.00        |            |          | 4786.00    | 23.00 Bottom Packers & Anchor |

**Total Tool Length: 53.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Raydon Exploration Inc

**6-23-32 Finney Ks**

1601 NW Expressway  
Ste 1300  
Oklahoma City, Ok 73118  
ATTN: Ed Grieves

**Goss #1-6**

Job Ticket: 68131

**DST#: 5**

Test Start: 2022.07.12 @ 00:19:00

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 7.18 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

26 deg API

Water Salinity: 0 ppm

### Recovery Information

Recovery Table

| Length<br>ft | Description      | Volume<br>bbl |
|--------------|------------------|---------------|
| 60.00        | gmco 30g 30m 40o | 0.295         |
| 140.00       | gmco 30g 10m 60o | 0.916         |
| 0.00         | 780' GIP         | 0.000         |

Total Length: 200.00 ft      Total Volume: 1.211 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

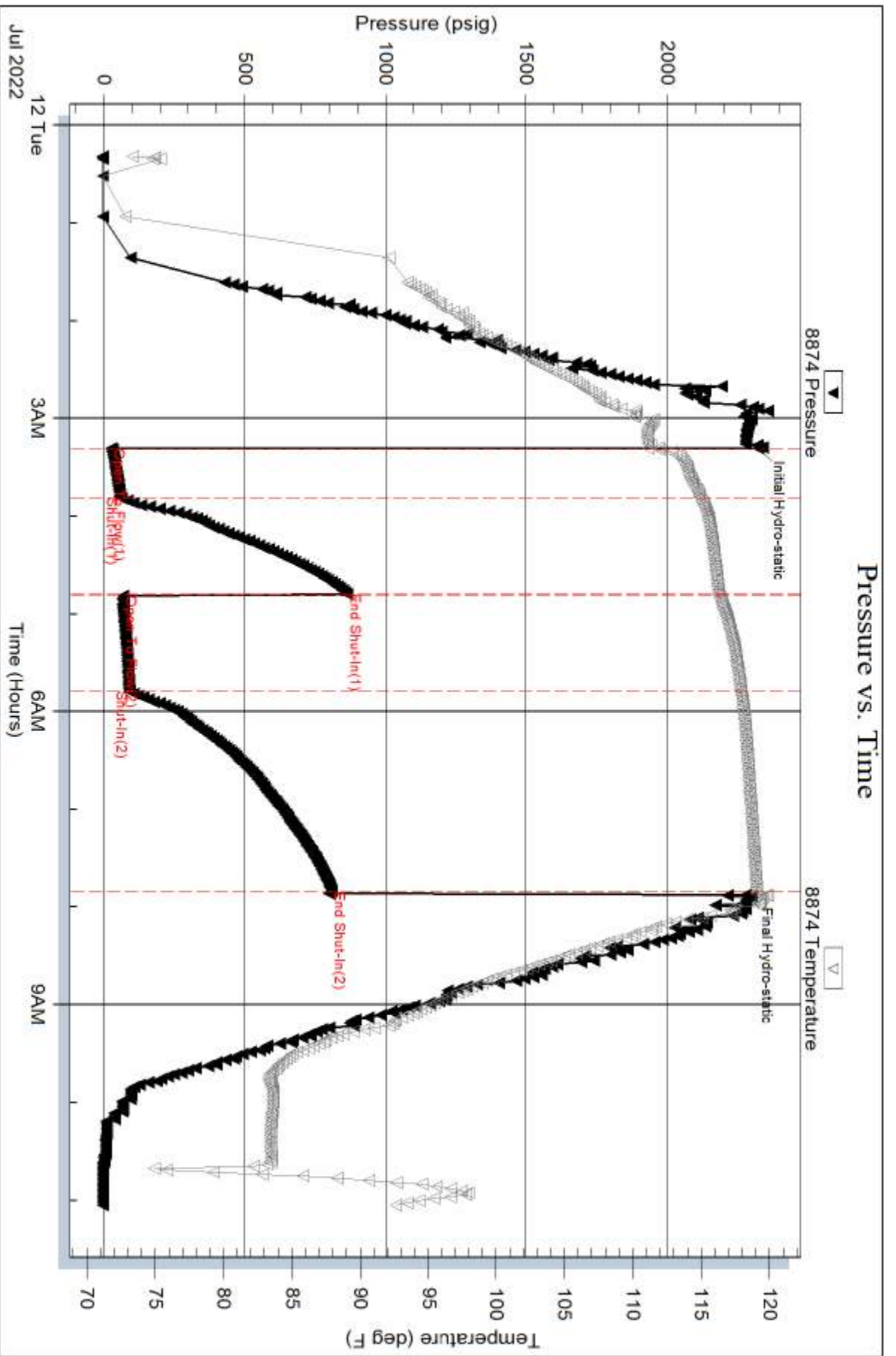
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





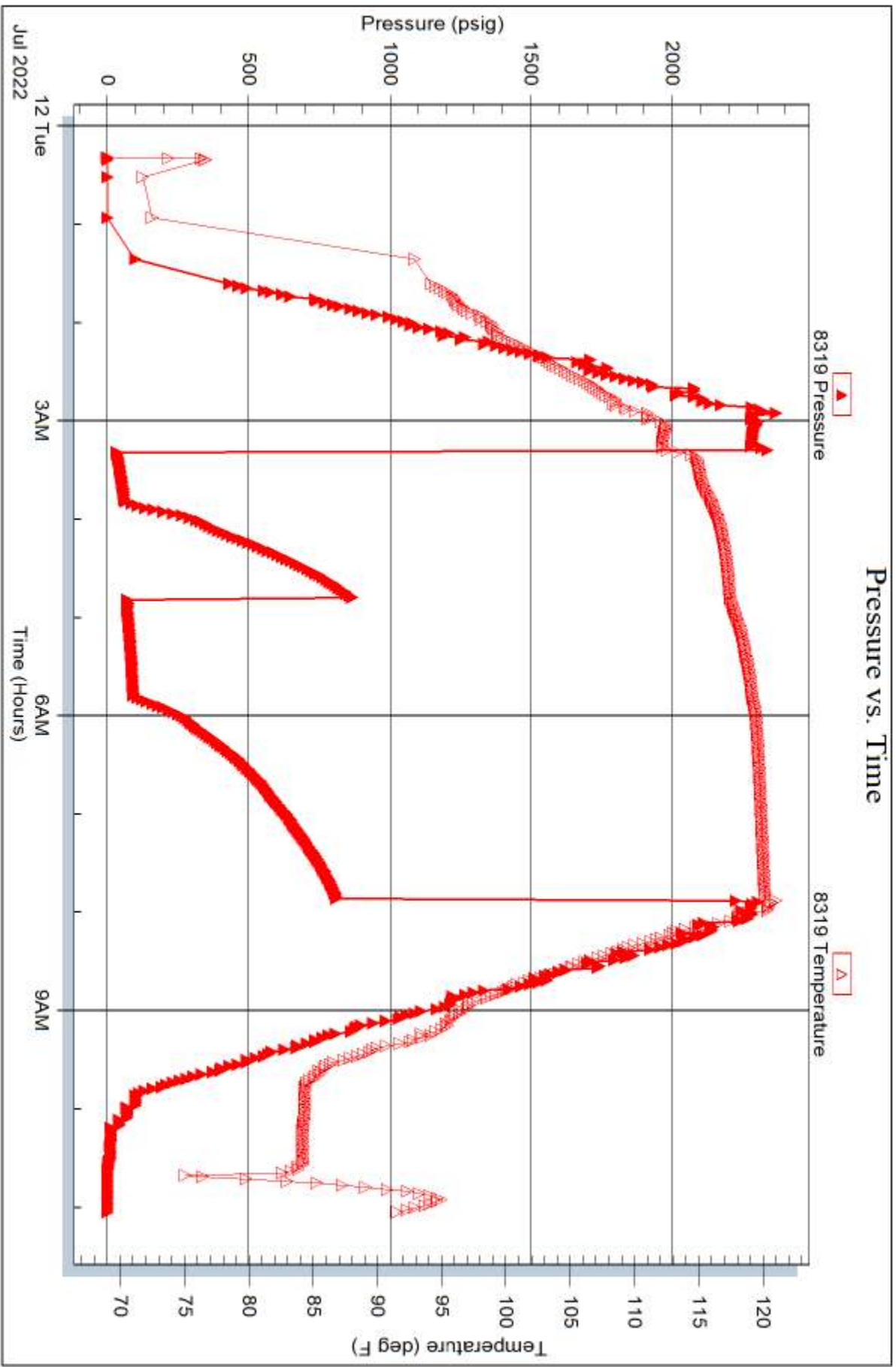
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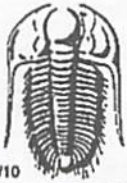
Inside

Raydon Exploration Inc

Goss #1-6

DST Test Number: 5





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67988

Well Name & No. Goss 1-6 Test No. 1 Date 7-7-22  
 Company Raydon Exploration Inc Elevation 2860 KB 2850 GL  
 Address 1601 NW Expressway Ste 1300 Oklahoma City, OK 73118  
 Co. Rep / Geo. Ed Grieves Rig Duke 5  
 Location: Sec. 6 Twp 23 Rge. 32 Co. Finney State KS

Interval Tested 4459 4485 Zone Tested Pawnee  
 Anchor Length 26 Drill Pipe Run 4266 Mud Wt. 9.0  
 Top Packer Depth 4454 Drill Collars Run 175 Vis 63  
 Bottom Packer Depth 4459 Wt. Pipe Run — WL 7.2  
 Total Depth 4485 Chlorides 2500 ppm System LCM 6  
 Blow Description IF: 1/2 blow built to 3/4 died to 1/4.  
IS: No return,  
EF: No blow.  
FS: No return.

| Rec      | Feet of    | %gas | %oil | %water     | %mud |
|----------|------------|------|------|------------|------|
| <u>5</u> | <u>Mud</u> |      |      | <u>100</u> |      |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |

Rec Total 5 BHT 113 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2232  Test 1950 T-On Location 21:40  
 (B) First Initial Flow 23  Jars 300 T-Started 00:25  
 (C) First Final Flow 23  Safety Joint — T-Open 3:09  
 (D) Initial Shut-In 247  Circ Sub N/C T-Pulled 7:09  
 (E) Second Initial Flow 24  Hourly Standby — T-Out 9:41  
 (F) Second Final Flow 24  Mileage 64-96 Comments —  
 (G) Final Shut-In 982  Sampler —  
 (H) Final Hydrostatic 2162  Straddle —  EM Tool —  
 Shale Packer 250  Ruined Shale Packer —  
 Extra Packer —  Ruined Packer —  
 Extra Recorder —  Extra Copies —  
 Day Standby — Sub Total 0  
 Accessibility — Total 2596  
 Sub Total 2596 MP/DST Disc't —

Approved By \_\_\_\_\_ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67989

Well Name & No. Goss 1-6 Test No. 2 Date 7-9-22  
 Company Raydon Exploration Inc Elevation 2860 KB 2850 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Ed Grieves Rig Duke 5  
 Location: Sec. 6 Twp 23 Rge. 32 Co. Finney State KS

Interval Tested 4671 4685 Zone Tested Morrow 59nd  
 Anchor Length \_\_\_\_\_ 14 Drill Pipe Run 4483 Mud Wt. 9.1  
 Top Packer Depth \_\_\_\_\_ 4666 Drill Collars Run 175 Vis 61  
 Bottom Packer Depth \_\_\_\_\_ 4671 Wt. Pipe Run \_\_\_\_\_ WL 6.6  
 Total Depth \_\_\_\_\_ 4685 Chlorides 2500 ppm System LCM 6

Blow Description IF: 1/2 blow died to surface.  
IS: No return.  
FF: No blow.  
FS: No return.

| Rec      | Feet of    | %gas | %oil | %water     | %mud |
|----------|------------|------|------|------------|------|
| <u>5</u> | <u>mud</u> |      |      | <u>100</u> |      |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |
| Rec      | Feet of    | %gas | %oil | %water     | %mud |

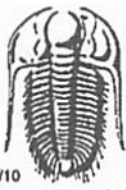
Rec Total 5 BHT 118 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2303  Test 1950 T-On Location 17:30  
 (B) First Initial Flow 28  Jars 300 T-Started 18:20  
 (C) First Final Flow 31  Safety Joint \_\_\_\_\_ T-Open 20:49  
 (D) Initial Shut-In 1044  Circ Sub NIL T-Pulled 00:49  
 (E) Second Initial Flow 33  Hourly Standby \_\_\_\_\_ T-Out 3:30  
 (F) Second Final Flow 33  Mileage 64- 96 Comments \_\_\_\_\_  
 (G) Final Shut-In 1125  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2286  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_  
 Shale Packer 250  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Sub Total 0  
 Accessibility \_\_\_\_\_ Total 2596  
 Sub Total 2596 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative \_\_\_\_\_

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67990

Well Name & No. Goss 1-6 Test No. 3 Date 7-10-27  
 Company Rydon Exploration Inc Elevation 2860 KB 2850 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Ed Grievus Rig Duke 5  
 Location: Sec. 6 Twp 23 Rge. 32 Co. Finney State KS

Interval Tested 4690 4717 Zone Tested Morrow sand  
 Anchor Length 27 Drill Pipe Run 4518 Mud Wt. 9.1  
 Top Packer Depth 4685 Drill Collars Run 175 Vis 66  
 Bottom Packer Depth 4690 Wt. Pipe Run \_\_\_\_\_ WL 6.0  
 Total Depth 4717 Chlorides 2500 ppm System LCM 6  
 Blow Description packers Failed & open.

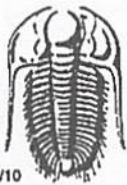
| Rec        | Feet of    | %gas  | %oil  | %water     | %mud  |
|------------|------------|-------|-------|------------|-------|
| <u>238</u> | <u>mud</u> |       |       | <u>100</u> |       |
| _____      | _____      | _____ | _____ | _____      | _____ |
| _____      | _____      | _____ | _____ | _____      | _____ |
| _____      | _____      | _____ | _____ | _____      | _____ |

Rec Total 238 BHT 114 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2297  Test 1500 T-On Location 15:00  
 (B) First Initial Flow 1311  Jars 300 T-Started 16:14  
 (C) First Final Flow \_\_\_\_\_  Safety Joint \_\_\_\_\_ T-Open 18:45  
 (D) Initial Shut-In \_\_\_\_\_  Circ Sub NIL T-Pulled 18:55  
 (E) Second Initial Flow 1525  Hourly Standby \_\_\_\_\_ T-Out 22:27  
 (F) Second Final Flow \_\_\_\_\_  Mileage 64 96 Comments \_\_\_\_\_  
 (G) Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2282  Straddle \_\_\_\_\_  EM Tool -350  
 Shale Packer 250  Ruined Shale Packer 550  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Sub Total 200  
 Accessibility \_\_\_\_\_ Total 2346  
 Sub Total 2146 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative \_\_\_\_\_  
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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67991

Well Name & No. Goss 1-6 Test No. 4 Date 7-10-22  
 Company Raydon Exploration Elevation 2860 KB 2850 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Ed Grieves Rig Duke 5  
 Location: Sec. 6 Twp 23 Rge. 32 Co. Finney State KS

Interval Tested 4672 4717 Zone Tested Marrow sand  
 Anchor Length 45 Drill Pipe Run 4487 Mud Wt. 9.1  
 Top Packer Depth 4667 Drill Collars Run 175 Vis 66  
 Bottom Packer Depth 4672 Wt. Pipe Run — WL 6.0  
 Total Depth 4717 Chlorides 2500 ppm System LCM 6  
 Blow Description IF! 1/2 blow died to surface.  
IS! No return.  
EF! No blow  
ES! No return.

| Rec       | Feet of    | %gas | %oil | %water     | %mud |
|-----------|------------|------|------|------------|------|
| <u>10</u> | <u>Mud</u> |      |      | <u>100</u> |      |
| Rec       | Feet of    | %gas | %oil | %water     | %mud |
| Rec       | Feet of    | %gas | %oil | %water     | %mud |
| Rec       | Feet of    | %gas | %oil | %water     | %mud |
| Rec       | Feet of    | %gas | %oil | %water     | %mud |

Rec Total 10 BHT 117 Gravity — API RW — @ — °F Chlorides — ppm

|                                     |   |  |
|-------------------------------------|---|--|
| (A) Initial Hydrostatic <u>2386</u> | <input checked="" type="checkbox"/> Test <u>1950</u>        | T-On Location <u>15:00</u>                   |
| (B) First Initial Flow <u>27</u>    | <input checked="" type="checkbox"/> Jars <u>300</u>         | T-Started <u>22:45</u>                       |
| (C) First Final Flow <u>34</u>      | <input checked="" type="checkbox"/> Safety Joint            | T-Open <u>1:33</u>                           |
| (D) Initial Shut-In <u>832</u>      | <input checked="" type="checkbox"/> Circ Sub <u>N/C</u>     | T-Pulled <u>5:33</u>                         |
| (E) Second Initial Flow <u>36</u>   | <input type="checkbox"/> Hourly Standby                     | T-Out <u>8:09</u>                            |
| (F) Second Final Flow <u>42</u>     | <input type="checkbox"/> Mileage                            | Comments _____                               |
| (G) Final Shut-In <u>1014</u>       | <input type="checkbox"/> Sampler                            |  |
| (H) Final Hydrostatic <u>2277</u>   | <input type="checkbox"/> Straddle                           |  |
|                                     | <input checked="" type="checkbox"/> Shale Packer <u>250</u> | <input checked="" type="checkbox"/> EM Tool  |
|                                     | <input type="checkbox"/> Extra Packer                       | <input type="checkbox"/> Ruined Shale Packer |
| Initial Open <u>30</u>              | <input type="checkbox"/> Extra Recorder                     | <input type="checkbox"/> Ruined Packer       |
| Initial Shut-In <u>60</u>           | <input type="checkbox"/> Day Standby                        | Sub Total <u>0</u>                           |
| Final Flow <u>30</u>                | <input type="checkbox"/> Accessibility                      | Total <u>2500</u>                            |
| Final Shut-In <u>120</u>            | Sub Total <u>2500</u>                                       | MP/DST Disc't _____                          |

Approved By \_\_\_\_\_ Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68131

Well Name & No. Goss #1-C Test No. 5 Date 7/12/2022  
 Company Raydon Exploration, Inc Elevation 2860 KB 2850 GL  
 Address Oklahoma City, OK  
 Co. Rep / Geo. Ed Grieves Rig Duke 5  
 Location: Sec. 10-6 Twp 23 Rge. 30W Co. Finney State Ks

Interval Tested 4763 - 4786 Zone Tested St Louis  
 Anchor Length 23 Drill Pipe Run 4578 Mud Wt. 9.0  
 Top Packer Depth 4758 Drill Collars Run 175 Vis 60  
 Bottom Packer Depth 4763 Wt. Pipe Run - WL 6.4  
 Total Depth 4786 Chlorides 2500 ppm System LCM 4#

Blow Description IF BOB@ 17mm 17 1/2" blow  
ISI # 1/4" return.  
FF BOB@ 9mm 31 1/2" blow  
FSI 2" return.

| Rec        | Feet of         | %gas      | %oil      | %water    | %mud |
|------------|-----------------|-----------|-----------|-----------|------|
| <u>140</u> | <u>GMCO</u>     | <u>30</u> | <u>60</u> | <u>10</u> |      |
| <u>60</u>  | <u>GMCO</u>     | <u>30</u> | <u>40</u> | <u>30</u> |      |
|            | <u>780' GIP</u> |           |           |           |      |
|            |                 |           |           |           |      |
|            |                 |           |           |           |      |

Rec Total 200 BHT 119 Gravity 26 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2323  Test 1950 T-On Location 2300  
 (B) First Initial Flow 27  Jars 300 T-Started 0019  
 (C) First Final Flow 58  Safety Joint T-Open 0320  
 (D) Initial Shut-In 863  Circ Sub T-Pulled 0750  
 (E) Second Initial Flow 69  Hourly Standby 1hr 100 T-Out 1103  
 (F) Second Final Flow 90  Mileage 64rt 96 Comments \_\_\_\_\_  
 (G) Final Shut-In 809  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2279  Straddle \_\_\_\_\_  
 Shale Packer 250  EM Tool \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Day Standby \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Accessibility \_\_\_\_\_ Sub Total 0  
 Sub Total 2696 Total 2696 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative \_\_\_\_\_

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Navis Por  
 1. Lms. lt to med. gray, sh. to v. shly; crypto. to v. fine, sub-succo.  
 p. ch. th. & f. sub-lithogr; trs. to abn. ool. fl. (gray trs); No Cut; No Vis Por  
 3. Sh. med. to v. dk. gray - sh. to calc. in parts; + v. dk. gray to blk. coal  
 4. Sl. inter. chert IP's; dark. tan; transl.

4601-4656 Lms. trs. whit to cam. - chlk + tan, grayish IP's sub-succo., p. ch. th. to trs. sub-lithogr.; dul. yel. to yel. fl. IP's No Cut; No Vis Por w/ trs. Sh. med. to dk. gray - sh. to v. calc. IP's + sl. trs. lt. gray

to lt. green shs. + trs. to hv. trs. chert gray to tan, opque

4656-4673 Interbedded / of gradations / Lmst, Sh + chert  
 1. Lms. med. to v. dk. gray - v. to ext. shly. shly. gal. to tan interbedded w/ lt. gray to tan crypto. to v. fine. x. l. sh. sub-chlk. for shly, sub-succo. p. ch. th. + trs. sub-lithogr. trs. w/ ph. z. tan oolites; trs. dull lt. yel. fl. No Cut; No Vis Por. w/ hv. trs. sh. med. to v. dk. gray + trs. gray to lt. green, spn. chert dk. gray to blk. - opque

4673-4686 Interbed. Sst + Sh  
 1. Sh. med. to v. dk. gray.  
 2. Qtz. sst. fast. gray, almost all hv. ly. sptd. to event. to ban oil str. v. v. to v. fine; p. to yd. sort; ang. to sub-ang. fl. trs. sub-lithogr. yel. to gl. dk. yel. fl. trs. flush. tang. stem. g. cuts; v. abn. p. to excel. micro-ppt. into agr. por. trs. free oil IP's

4686-4705 Sh. med. gray - soft; Silt. IP's to dk. gray - sal. tan w/ interbeds. Lms. trs. to v. fine; No vis por, trs. v. to v. fine; trs. oil str. w/ fl. trs. of Navis Por

4705-4712 Qtz. Sst. High. to Sptd. to event. to oil str. in the few clusters in samp. v. v. to v. fine. gray; ang. to sub. p. to fr. sort; dul. yel. fl. trs. w/ flush. to excel. stem. g. cuts; ext. ly. variable; ext. abn. loose Qtz. g. s.; abn. p. to gd. micro-ppt. into agr. por. in cluster

4712-4767 Lms. tan, grayish IP's crypto. to v. fine. x. l. v. to ext. ly. micro-oolitic trs. to med. oolites w/ hv. trs. to yd. g. s., v. v. fine, ang. matrix sub-chlk, sub-succo. + trs. p. ch. th.; abndul. lt. yel. fl. trs.; No Cut; No Vis Por

4767-4785 Lms. tan w/ abn. sh. dk. tan to black oil str. ext. ly. oolitic (m. med. trs. ly.) matrix trs. sub-succo. abn. succo. abn. matrix gl. dk. yel. fl. trs. w/ flush. to excel. stem. g. cuts; gd. oolitic oil speck. wash. w/ trs.; trs. fine oil; abn. p. to gd. to excl. inter. x. l. trs. k-oolitic por.

4785-4823 Lms. lt. gray to tan; crypto. to v. fine. x. l.; v. oolitic (sm. med.) matrix sub-chlk, sub-succo.; 2nd p. ch. th.; dul. lt. yel. fl. trs. IP's; No Cut; No Vis Por

4600

4700

4800



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 4856-1995  
 4857-1996  
 4858-1997  
 4859-1998  
 4860-1999  
 4861-2000



oolitic por.

4785-4823 Lms. H. gray to tan; crypt to v.v. xln; v. oolitic (smt med) matrix sub-chlk, sub-succo, sand p. chktn; dubl. H. yel. fluor. 1P; No Cut No Vis POR

4800

CONCRETE 1500  
Ergastic  
On to 115-117  
gases 11000

4823-4840 Interbedded and/or Gradational lms w/lyt chert

1- Lms. H. gray, tanish 1P to test, crypt to v.v. xln; v. oolitic (smt med) matrix chlk, sub-chlk, sub-succo + p. chktn; No fluor; No Cut; No Vis POR

WSP 4000  
RPM 75-80  
SP 60  
TSP 950

2- Lms. H. gray, to tan; crypt to sl. chlk-clay, sub-chlk, p. chktn to sub-lithog. No fluor; No Cut; No Vis POR  
3 lyt chert qtz to tan; opp

4840-4880 Lms similar 4823-4840 w/only sl. chert

4880-4884 Lmy Dol to Dol Lms. tan; v.v. xln; v. succo; dubl. gld. yel. fluor; No Cut, sl. chert v. pr. micro-por poss. interxln por.

4900

4884-4969 Lms similar 4823-4840 w/only TRS chert

Samples breaking poor to 10 por. Some similar findings

4963-4971 Lmy Dol to Dol Lms. similar 4880-4884

4971-5000 TD Lms. tan. whit to can - chlk. + H. gray to tan; crypt. to v.v. xln; sl. Dol. 1P; sub-chlk, sub-succo, p. chktn. + TRS sub-lithog. abs. to v. oolitic (smt med) No fluor. No Cut No Vis POR.

TD 5000

5000

7 3/8" Bit Info  
New HA-327 in 1955 out 4717  
New RS-577 in 4717 out 5000 TD

Dev. Surv.  
1. 767 1°      5. 2393 3/4°      9. 4485 1°  
2. 1547 1°      6. 2893 1/2°      10. 5000  
3. 1820 3/4°      7. 2893 3/4°  
4. 1892 1°      8. 3394 1/2°

Cir Points  
1. 4485      4. 4700      7. 5000 TD  
2. 4670      5. 4717  
3. 4685      6. 4786

Daily Dalg. Progress:  
1. 7-4-22      3011      TAM  
2. 7-5-22      3545      TAM  
3. 7-6-22      4035      TAM  
4. 7-7-22      4416      TAM  
5. 7-8-22      4485      TAM







140 FT GACO 300 yds 602 oil 103 mud  
 60 FT GACO 300 400 500  
 LHP 2323  
 FSP 27-58 4 in 30 min FSP 69-70 in 60 min  
 FSP 809 in 120 min  
 151P 863 in 60 min PWP 2279

Mud Info

| Date  | 7-4<br>7:30A | 7-5<br>9:30A | 7-6<br>9:30A | 7-7<br>10:30A | 7-8<br>12:00N | 7-9<br>9:00A | 7-10<br>9:00A | 7-11<br>12:00 |
|-------|--------------|--------------|--------------|---------------|---------------|--------------|---------------|---------------|
| Depth | 3044         | 3586         | 4101         | 4467          | 4485          | 4670         | 4691          | 4726          |
| Wt.   | 9.0          | 9.0          | 8.9          | 9.0           | 9.0           | 9.1          | 9.1           | 9.0           |
| Vis   | 45           | 43           | 60           | 63            | 76            | 61           | 66            | 48            |
| PV    | 18           | 15           | 26           | 29            | 40            | 25           | 29            | 18            |
| YP    | 9            | 10           | 15           | 13            | 16            | 16           | 15            | 11            |
| GS    | 1 1/8        | 8/13         | 8/17         | 7/16          | 8/10          | 7/16         | 7/14          | 6/14          |
| WL    | 14.0         | 9.5          | 8.0          | 7.2           | 6.8           | 6.6          | 6.0           | 6.4           |
| Cake  | 2/32         | 1/32         | 1/32         | 1/32          | 1/32          | 1/32         | 1/32          | 1/32          |
| pH    | 8.5          | 10.5         | 10.0         | 11.0          | 11.0          | 11.0         | 11.2          | 11.0          |
| chl   | 5600         | 11000        | 3500         | 2500          | 2500          | 2500         | 2500          | 2500          |
| Ca    | 360          | 240          | 120          | 120           | 140           | 120          | 100           | 100           |
| LCM   | 4.0          | 5.0          | 6.0          | 6.0           | 6.0           | 6.0          | 6.0           | 6.0           |

|       |                |  |  |  |  |  |  |  |
|-------|----------------|--|--|--|--|--|--|--|
| Date  | 7-12<br>11:00A |  |  |  |  |  |  |  |
| Depth | 4786           |  |  |  |  |  |  |  |
| Wt.   | 9.1            |  |  |  |  |  |  |  |
| Vis   | 61             |  |  |  |  |  |  |  |
| PV    | 26             |  |  |  |  |  |  |  |
| YP    | 12             |  |  |  |  |  |  |  |
| GS    | 8/16           |  |  |  |  |  |  |  |
| WL    | 6.4            |  |  |  |  |  |  |  |
| Cake  | 1/32           |  |  |  |  |  |  |  |
| pH    | 11.0           |  |  |  |  |  |  |  |
| chl   | 2500           |  |  |  |  |  |  |  |
| Ca    | 100            |  |  |  |  |  |  |  |
| LCM   | 6.0            |  |  |  |  |  |  |  |

OPERATOR Raydon Exploration, Inc. LOCATION 2311' ENL + 2289' FEL  
 LEASE Goss NO. 1-6 SEC. 6 TWP. 23S RANG. 32W  
 ELEVATION 2862 KB RTD 5000 COUNTY Finney STATE KANSAS





Thank You  
Edwin H. J.  
Geologist

LITHOLOGY

SANDSTONE  
LIMESTONE  
SHALE  
CHERT

SLTSTONE  
DOLOMITE  
GRANITE MASH  
ANY & GYP

CHROMATOGRAPH

HOT WIRE BY  
TOTAL GAS VOLUME

C1 = METHANE  
C2 = ETHANE  
C3 = PROPANE  
C4 = ISOBUTANE  
C5 = BUTANE  
C6 = ISOPENTANE  
C7 = PENTANE

DRILL TIME  
SCALE

SAMPLE DESCRIPTION

GAS SCALE

| DRILL TIME SCALE | SAMPLE DESCRIPTION   | GAS SCALE  |
|------------------|--|--|
| 3600             | <p>Interbedded Lmst &amp; Shs</p> <p>1. Lms. tan wht. to CRM-chk &amp; tan; v. v. fn. xln; sub-succro to succro; dul H to brt H. yel. fluor.; No Cut; abn. pr. to trs. fair micro-pp</p> <p>2. Lms. lt. to med. gray-slit. to fry. shly; crypto. to v. v. fn. xln; sub-chk &amp; tan; shly; packst. &amp; trs. sub lithogr. dul H. yel. fluor. IP's; No cut No Vis. Por.</p> <p>3. Shs med. to dk. gray-slit. to fry. calc IP's</p>  | <p>WOB 35000<br/>RPM 75<br/>SPM 60<br/>PP 350</p>    |
| 3700             | <p>Lms. tan to hvy. trs. wht. to CRM-chk &amp; tan; grayish IP's. to lt. to med. gray; crypto. to v. v. fn. xln; sub-chk &amp; tan; sub-succro. to succro; phantom oolitic IP's; dul. yel. fluor.; No Cut; abn. pr. to trs. to med. micro-pp &amp; poss interbed. por</p>  | <p>WOB 35000<br/>RPM 75-80<br/>SPM 60<br/>PP 350</p> |
| 3800             | <p>Sh. v. dk. gray to blk.-carb. looking</p> <p>Interbedded Lmsts &amp; Shs</p> <p>1. Lms. similar 3685-3737</p> <p>2. Lms. H. to med. gray-slit. to v. shly; crypto. to v. v. fn. xln; sub-succro &amp; packst.; No fluor. No Cut No Vis. Por.</p> <p>3. within interbeds Shs lt. to med. &amp; trs. dk. gray-slit. to calc. IP's</p> <p>Lms. H. to med. gray-slit. to v. shly; crypto. to packst.; No fluor.; No cut No Vis. Por. w/ trs. shly. dk. gray to blk.-carb. looking</p> | <p>WOB 35000<br/>RPM 75-80<br/>SPM 60<br/>PP 350</p> |



Interbedded Lmsts & Shs  
similar 3739-3777

Over George

3800

Sh. v. dk. gray to black - carb.

Sh. lt. gray to lt. green; sh. silty  
v. soft & mushy when wet

Lms. lt. gray to tan; crypto. to  
pach. to sub-litho; dul. yel.  
fluor. IP's; No cut; No vis. por.  
Chert tan, lt. to dk. gray; opaque

Lms. v. zbn. wht. to cam-chlk w/ trs  
chlkoolites; lt. gray to R. tan; crypto  
to v. fn. xln; sub-chlk, sub-succo. to  
succo + hv. trs pach. to; calcitic;  
dul. yel. to yel. fluor. No cut; zbn. por.  
FR to qd. mica ppt + int. ex. por.

Interbedded limestone scattered Shs  
1. Lm. tan, grayish. IP's; crypto. to v. fn. xln;  
sub-chlk, sub-succo. + pach. to; dul. yel.  
fluor.; No cut; No vis. por.

2. Lms. lt. to med. gray - sh. to fab. Sh. v.  
crypto. xln; sub-chlk to sh. to  
pach. to; No fluor.; No cut; No vis. por.  
g. thin scattered Shs. med. to dk. gray  
sh. to v. calc IP's

Sh. med to dk. gray - v. to est. calc  
IP's grading to sh. lms

Lms. gray to tan; crypto. to v. fn. xln;  
sub-chlk, sub-succo, pach. to + trs  
sub-litho; dul. yel. fluor.; No cut  
No vis. por.

Lms. trs wht. to cam-chlk to cam  
to tan; crypto. to v. fn. xln; sub-chlk  
sub-succo to succo; phant. mica ppt  
IP's; trs. w/ fossil frag.; dul. to yel.  
yel. fluor.; No cut; zbn. por. + trs  
qd. pp, mica ppt + int. ex. por.

Sh. v. dk. gray to blk. - carb. looking

Lms. gray to tan; crypto. to v. fn. xln;  
sh. IP's grading to calc. Shs. sub-chlk  
+ pr. sh. sub-succo + pach. to  
No fluor.; No cut; No vis. por.

Lms. zbn. wht. - cam - chlk to cam to tan  
crypto. to v. fn. xln; sub-chlk, sub-succo  
to succo; dul. to yel. fluor.; No cut  
zbn. phant. mica ppt; hv. trs pach. to  
sh. trs. fr. ppt to mica ppt por. w/ trs  
Chert cam to gray; opaque

Sh. med to dk. gray - sh. to est. calc  
grading to sh. lms

Lms. zbn. wht. to cam-chlk to tan;  
crypto. to v. fn. xln; sub-chlk,  
sub-succo to zbn. v. succo; dul. yel.  
fluor. IP's; No cut; zbn. por. grading to  
excl. pp, mica ppt + int. ex. por  
w/ trs chert wht. to gray; opaque

Lms. med. gray - sh. to tan; crypto  
xln; w/ trs v. fn. xln; trs sub-succo  
+ pach. to; w/ trs sub-litho;  
dul. yel. fluor. IP's; No cut; No vis. por.  
w/ sh. med. to dk. gray - calc IP's

Trap Check  
Base Heebner  
3839-977  
Toronto  
3851-989

3900

Lansing Fm.  
3942-1080

Continuation of Blue Sh.

4000



sub-sucro to abn. viscous, dul. yel  
fluor. IP's; No Cut; abn. pr., fine gr. to  
excl. pp, micro. p. p. in the ash, por  
w/ trs. chert w/ trs. tan; opac  
Lms. med. gray-shly. to tan, tan; crypto  
xln. w/ trs. sub-lithogr. + packstn.  
+ packstn. w/ trs. sub-lithogr.  
dul. yel. fluor. IP's; No Cut; No Vis. Por  
w/ sh. med to drk. gray. - Calc IP's

Lms. hvy. trs. w/lt to crm-chlkt. H. gray.  
to tan; crypto. to v.v. fu. xln; sub-chlkt.  
sub-sucro to abn. sucro + hvy. trs. packstn.  
dul. yel. to dul. yel. fluor.; No Cut;  
v. phantom oolitic to oolitic IP's  
abn. pr. fine gr. to excel. pp, micro. pp  
+ interstn. for w/ trs. chert thin; opac  
Lms. med. drk. gray-shly. to shly. gray  
to calc shs; crypto. to v.v. fu. xln; sub-chlkt.  
shly; yel. to tan; packstn. No fluor., calc  
sh. v. drk. gray to blk-csab

Lms. similar 4088-4096  
Lms. v. abn. w/lt to crm-chlkt. crm. to  
to tan; crypto. to v.v. fu. xln; sub-chlkt.  
sub-sucro to sucro; dul. H. yel. to  
H. yel. fluor.; No Cut; abn. pr. micro-  
pp por + poss. interstn. for IP's  
w/ trs. chert w/lt to chert jopque  
Sh. blk-csab

Lmsts. w/ scattered shs.  
1. Lms. lt. gray to tan; crypto. to v.v. fu.  
xln; sub-sucro, packstn. and  
trs. sub-lithogr.; dul. H. to H. yel. fluor.  
IP's; No Cut; No Vis. Por.  
2. Lms. med to drk. gray-shly; crypto.  
xln; packstn.; No fluor., No Cut  
No Vis. Por.  
3. Sh. med to drk. gray-shly to calc IP's

Lms. v. abn. w/lt to crm-chlkt  
w/ trs. chlkt. oolites + crm. thin  
crypto. to v.v. fu. xln; sub-chlkt. sub-sucro  
+ packstn.; dul. H. yel. fluor. No Cut  
abn. pr. to excel. oolitic. por.  
v. Quest. Perm.

Lms. gray, tanish. IP's; crypto. xln  
packstn. to sub-lithogr. dul. yel. fluor.  
No Cut; No Vis. Por  
Sh. blk-csab

Lms. H. gray. grading to tanish gray  
to grayish tan; crypto. to v.v. fu. xln;  
sub-sucro, packstn. to sub-lithogr.  
phantom oolitic IP's; dul. H. yel.  
fluor. IP's; No Cut; No Vis.

Sh. black-csab.

Lmsts. w/ scattered thin shs  
1. Lms. H. gray to tan; crypto. to  
v.v. fu. xln; sub-sucro, packstn.  
+ trs. sub-lithogr.; trs. phantom  
oolitic to trs. oolitic; dul. H. to  
trs. H. yel. fluor.; No Cut; No Vis.  
2. Lms. H. to med. gray-shly  
crypto. xln; sub-chlkt. to shly

4100

Some Gas

Trs. packstn.

4200

Some Gas  
4225-4263

Some Gas

4300

WOB 3600-3800  
RM 7.5-80  
STM 150  
PP 100



v.v. fu. xln; sub-succro, pecton  
+ TRS sub-lithogr, TRS. phanton  
oolitic, test. oolitic, dul. to  
TRS fl. yel. fluor. No cut, No Vis POR

4500

2. Lms. lt. to med. gry. - shly  
crypto. xln; sub-chlk. to shly  
+ packstn.; No fluor; No cut;  
No Vis POR

3. scattered thin sh. med to  
dk. gry. - calc. IP's to dk. gry  
to black - carb. looking

Interbedded Lmsts

1. Lms. tan; crypto. to v.v. fu. xln.  
v. to ext. oolitic, matrix blk  
sub-succro + packstn.; dul. yel  
fluor. TRS. pr. micro-opp. por.  
2. Lms. lt. to med. gry. - crypto. to v.v. fu.  
xln; sub-chlk. to shly oolitic.

Sub-succro + packstn.; dul. yel. fluor  
IP's No cut; No Vis POR

Shs med to v. dk. gry - shly  
to ext. calc. gry. to  
shly. Lmsts.

NOB 38000  
RPM 75-80  
FFM 60  
PP 900

4497-4525

Interbedded Lmsts + scattered  
thin Shs

4400

1. Lms. hv. TRS. w. to carb. chlk +  
tan; crypto. to v.v. fu. xln; sl. to ext.  
oolitic (s. to med) matrix blk;  
sub-chlk, sub-succro + packstn.;  
dul. yel. fluor. IP's; No cut; TRS w/  
pr to excel. micropp. por;  
Quest. FPM

2. Lms. lt. gry. to tan; crypto. to  
v.v. fu. xln; sub-succro, packstn.  
+ TRS sub-lithogr; hv. fast to abn.  
phantom oolitic to oolitic; TRS dul  
yel. fluor.; No cut; No Vis. POR.

3. Sh. med. to v. dk. gry - shly to  
v. calc. IP's

Sh. v. dk. gry to blk - carb.

Lms. tan to tan; crypto. to v.v. fu. xln; sub-chlk  
sub-succro + packstn.; dul. yel. fluor.;  
No cut; No Vis POR  
4471-4480 Lms. tan, gry. sh. IP's w. succro  
+ TRS. sub-lithogr; hv. fast to abn.  
phantom oolitic; TRS dul  
yel. fluor.; No cut; No Vis. POR.  
4480-4485 Lms. hv. TRS. w. to carb. chlk +  
tan; crypto. to v.v. fu. xln; sub-chlk  
sub-succro + packstn.; dul. yel. fluor.  
IP's; No cut; TRS w/  
pr to excel. micropp. por;  
Quest. FPM

4480-4485 Lms. hv. TRS. w. to carb. chlk +  
tan; crypto. to v.v. fu. xln; sub-chlk  
sub-succro + packstn.; dul. yel. fluor.  
IP's; No cut; TRS w/  
pr to excel. micropp. por;  
Quest. FPM

4500

4485-4507 Lms. hv. TRS. w. to carb. chlk +  
tan; crypto. to v.v. fu. xln; sub-chlk  
sub-succro + packstn.; dul. yel. fluor.  
IP's; No cut; TRS w/  
pr to excel. micropp. por;  
Quest. FPM

4507-4512 Sh. v. dk. gry to blk carb

4412-4601 Interbedded Lmsts + Shs  
1. Lms. tan, grayish. IP's crypto. to v.v. fu. xln;  
sub-succro, packstn. + TRS sub-lithogr  
2bn. sh. to v. oolitic; TRS fast to abn.  
2bn. dul. yel. to abn. yel. fluor.; No cut  
No Vis POR

h. Lms. lt. to med. gry. shly to v. shly;  
crypto. to v.v. fu. xln; sub-succro  
+ packstn. + TRS sub-lithogr; TRS to  
abn. oolitic IP's (gray + tan); No fluor  
No cut; No Vis POR

NOB 38000  
RPM 75-80  
FFM 60  
PP 900

4497-4525



NOB 38000  
RPM 75-80  
FFM 60  
PP 900

4497-4525

NOB 38000  
RPM 75-80  
FFM 60  
PP 900

4497-4525

NOB 38000  
RPM 75-80  
FFM 60  
PP 900

4497-4525

NOB 38000  
RPM 75-80  
FFM 60  
PP 900

4497-4525



# QUASAR ENERGY SERVICES, INC.

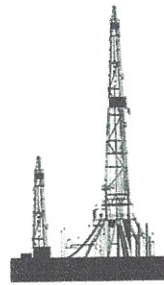


3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



**FRACTURING | ACID | CEMENT | NITROGEN**

|  |                  |                                   |                       |
|--|------------------|-----------------------------------|-----------------------|
| <b>BID #:</b> 5413                       |                  | <b>AFE#/PO#:</b> 0                |                       |
| <b>TYPE / PURPOSE OF JOB:</b> SURFACE    |                  | <b>SERVICE POINT:</b> Liberal, KS |                       |
| <b>CUSTOMER:</b> RAYDON EXPLORATION, INC |                  | <b>WELL NAME:</b> GOSS 1-6        |                       |
| <b>ADDRESS:</b> PO BOX 1816              |                  | <b>LOCATION:</b> GARDEN CITY, KS  |                       |
| <b>CITY:</b> LIBERAL                     | <b>STATE:</b> KS | <b>ZIP:</b> 67901-1816            | <b>COUNTY:</b> FINNEY |
| <b>DATE OF SALE:</b> 6/29/2022           |                  | <b>STATE:</b> KS                  |                       |

| QTY.  | CODE | YD | UNIT     | PUMPING AND EQUIPMENT USED             | UNIT PRICE | AMOUNT             |
|---|------|----|----------|--|------------|--------------------|
| 60  | 1000 | L  | Mile     | Mileage - Pickup - Per Mile            | \$5.31     | \$ 318.60          |
| 180   | 1010 | L  | Mile     | Mileage - Equipment Mileage - Per Mile | \$8.30     | \$ 1,494.00        |
| 1   | 5622 | L  | Per Well | Pumping Service Charge -1              | \$2,315.25 | \$ 2,315.25        |
| 1   | 6030 | L  | Per Well | Plug Container                         | \$330.75   | \$ 330.75          |
| 1   | 6158 | L  | Box      | Thread Lock                            | \$46.31    | \$ 46.31           |
| 1   | 4780 | L  | Each     | Guide Shoe 8 5/8"                      | \$515.97   | \$ 515.97          |
| 1   | 4850 | L  | Each     | Auto Fill Tube 8 5/8"                  | \$105.84   | \$ 105.84          |
| 1   | 4880 | L  | Each     | Insert Float 8 5/8"                    | \$396.90   | \$ 396.90          |
| 1   | 4900 | L  | Each     | Top Rubber Plug 8 5/8"                 | \$91.88    | \$ 91.88           |
| 5   | 4920 | L  | Each     | Centralizers 8 5/8"                    | \$92.61    | \$ 463.05          |
| 1   | 4940 | L  | Each     | Cement Basket 8 5/8"                   | \$476.28   | \$ 476.28          |
| <b>Subtotal for Pumping &amp; Equipment Charges</b> |      |    |          |  |            | <b>\$ 6,554.83</b> |

| QTY.                                 | CODE | YD | UNIT     | MATERIALS                        | UNIT PRICE | AMOUNT              |
|--------------------------------------|------|----|----------|----------------------------------|------------|---------------------|
| 600                                  | 5630 | L  | Per Sack | Cement - Class A                 | \$16.54    | \$ 9,924.00         |
| 1,150                                | 5770 | L  | Per Lb.  | Calcium Chloride                 | \$1.46     | \$ 1,679.00         |
| 141                                  | 5800 | L  | Per Lb.  | Cello Flakes-Poly Flake 1/8" cut | \$2.65     | \$ 373.65           |
| 850                                  | 5850 | L  | Per Lb.  | Gypsum                           | \$1.00     | \$ 850.00           |
| 850                                  | 5900 | L  | Per Lb.  | Sodium Metasilicate (SMS) C-45   | \$2.32     | \$ 1,972.00         |
| 85                                   | 5950 | L  | Per Lb.  | C-51 FWCA                        | \$11.38    | \$ 967.30           |
| <b>Subtotal for Material Charges</b> |      |    |          |                                  |            | <b>\$ 15,765.95</b> |

|                     |                     |                                      |                             |
|---------------------|---------------------|--------------------------------------|-----------------------------|
| <b>MANHOURS:</b> 30 | <b># WORKERS:</b> 3 | <b>TOTAL</b>                         | <b>\$ 22,320.78</b>         |
| <b>WORKERS</b>      |                     | <b>DISCOUNT:</b> 20%                 | <b>DISCOUNT</b> \$ 4,464.16 |
| KIRBY HARPER        |                     | <b>DISCOUNTED TOTAL</b> \$ 17,856.62 |                             |
| CARLOS IBARRA       |                     |                                      |                             |
| NOEL LEON           |                     |                                      |                             |

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.







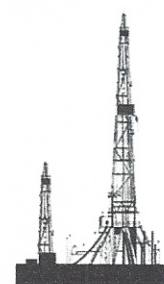


www.quasarenergyservices.com

# QUASAR ENERGY SERVICES, INC.

3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



**FRACTURING | ACID | CEMENT | NITROGEN**

|   |                  |                                   |  |
|---|------------------|-----------------------------------|--|
| <b>BID #:</b> 5414                        |                  | <b>AFE#/PO#:</b> 0                |  |
| <b>TYPE / PURPOSE OF JOB:</b> LONG STRING |                  | <b>SERVICE POINT:</b> Liberal, KS |  |
| <b>CUSTOMER:</b> RAYDON EXPLORATION, INC  |                  | <b>WELL NAME:</b> GOSS 1-6        |  |
| <b>ADDRESS:</b> PO BOX 1816               |                  | <b>LOCATION:</b> GARDEN CITY, KS  |  |
| <b>CITY:</b> LIBERAL                      | <b>STATE:</b> KS | <b>ZIP:</b> 67901-1816            | <b>COUNTY:</b> FINNEY <b>STATE:</b> KS |

**DATE OF SALE:** 7/14/2022

| QTY.  | CODE | YD | UNIT     | PUMPING AND EQUIPMENT USED             | UNIT PRICE | AMOUNT             |
|---|------|----|----------|--|------------|--------------------|
| 60  | 1000 | L  | Mile     | Mileage - Pickup - Per Mile            | \$5.31     | \$ 318.60          |
| 120   | 1010 | L  | Mile     | Mileage - Equipment Mileage - Per Mile | \$8.30     | \$ 996.00          |
| 1   | 5623 | L  | Per Well | Pumping Service Charge -2              | \$3,307.50 | \$ 3,307.50        |
| 1   | 6030 | L  | Per Well | Plug Container                         | \$330.75   | \$ 330.75          |
| 1   | 6158 | L  | Box      | Thread Lock                            | \$46.31    | \$ 46.31           |
| 1   | 4300 | L  | Each     | Auto Fill Shoe (Blue) 5 1/2"           | \$396.90   | \$ 396.90          |
| 1   | 4370 | L  | Each     | Latch Down Plug & Baffle 5 1/2"        | \$859.95   | \$ 859.95          |
| <b>Subtotal for Pumping &amp; Equipment Charges</b> |      |    |          |  |            | <b>\$ 6,256.01</b> |

| QTY.                                 | CODE | YD | UNIT     | MATERIALS                              | UNIT PRICE | AMOUNT             |
|--------------------------------------|------|----|----------|--|------------|--------------------|
| 140                                  | 5640 | L  | Per Sack | Cement - Class H                       | \$19.85    | \$ 2,779.00        |
| 150                                  | 5670 | L  | Per Sack | Cement - Lite - C                      | \$19.85    | \$ 2,977.50        |
| 38                                   | 5694 | L  | Per Lb.  | C-19 Light Weight Fluid Loss           | \$12.89    | \$ 489.82          |
| 79                                   | 5710 | L  | Per Lb.  | C-15 Low Temp-Non Retarding Fluid Loss | \$11.25    | \$ 888.75          |
| 2                                    | 5751 | L  | Per Gal. | C-41L Defoamer Liquid                  | \$46.31    | \$ 92.62           |
| 280                                  | 5803 | L  | Per Lbs. | Tactical Blitz                         | \$2.51     | \$ 702.80          |
| 1,350                                | 5850 | L  | Per Lb.  | Gypsum                                 | \$1.00     | \$ 1,350.00        |
| 600                                  | 5890 | L  | Per Lb.  | Salt                                   | \$0.50     | \$ 300.00          |
| <b>Subtotal for Material Charges</b> |      |    |          |  |            | <b>\$ 9,580.49</b> |

|                     |                     |                                      |                             |
|---------------------|---------------------|--------------------------------------|-----------------------------|
| <b>MANHOURS:</b> 30 | <b># WORKERS:</b> 3 | <b>TOTAL</b>                         | <b>\$ 15,836.50</b>         |
| <b>WORKERS</b>      |                     | <b>DISCOUNT:</b> 20%                 | <b>DISCOUNT</b> \$ 3,167.30 |
| KIRBY HARPER        |                     | <b>DISCOUNTED TOTAL</b> \$ 12,669.20 |                             |
| ANGEL ECHEVARIA     |                     |                                      |                             |
| ED MENDOZA          |                     |                                      |                             |

|  |  |               |
|--|--|---------------|
| <b>STAMPS &amp; NOTES:</b>   | As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. |               |
|  | <b>CUSTOMER SIGNATURE &amp; DATE</b>   |               |
|  | Signature:   | Date: 7/14/22 |
| *All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts. |  | Print Name:   |







# RAYDON EXPLORATION INC

## GOSS #1-6

### 5.5" PRODUCTION

#### 07/14/2022

