KOLAR Document ID: 1667390

Confident	tiality Request	ed:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL	& LEASE
				U LLAGE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Oil WSW SWD Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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Operator Nan	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Use	d	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:			DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	JOHNSON, D 25
Doc ID	1667390

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	7	None
Production	6.75	4.5	10.5	1000	Thick Set OWC		2#/sx Phenoseal

PO E EUREKA	E 7 TH 3ox 92 , KS 67045 83-5561	CE	EMENTING & ACIE	TE SERVICE,			Ticket N Forema	t or Acid Fiel lo. 659 n <u>David C</u> Eureke	0
Date	Cust. ID #	Le	ase & Well Number		Section	Township	Range	County	State
8-31-22 1003 Johnson #25 Customer Colt Energy INC. Mailing Address P.O. Box 388				Safety Meeting DG TH BW	Unit # /05 //0	Ja	tiver 50-1 ter	Allen Unit#	KS Driver
City Iola		State KS	Zip Code 66749						
Job Type <u></u> Casing Depth Casing Size & V Displacement	1000' Nt. 41/2" 10.	Hole S	epth 1020° Size $6^{3/4^{\circ}}$ t Left in Casing 4° incement PSI 60°	<i>S.J</i> .	Slurry Vol Slurry Wt Water Gal/SK Bump Plug to	3.6#	D	ubing rill Pipe ther PM	
500 Gel H	Tush w/ 8	of Hulls,	up to 41/2" c 20 Bbl water	spacer @	BPM,	Mixed 1	25 SKS	Thick Set (Cement

Release 41/2 Top Rubber Plug. Displace plug to seat w/ 161/2 Bbl fresh water. Final pumping pressure of 600 PSI. Bump plug to 1000 PSI. Wait 2 mins. Release pressure. Float + plug held. Close casing in w/ OPSI. Good cement returns to surface = 91/2 Bbl slurry to pit. Annulus standing full of cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge		A STATE OF A
C107	50	Mileage		
6201		Thick Set Coment		
(208	250#	Phenoseal 2th/sx		
C108B	6.87 Tons	Ton Mileage - 50 Miles		
6206	500#	Gel Flash		
CZ14	80#	Hulls		
C403	1	41/2" Top Rubber Plug		
		Thank You		
Authori		es Moots Title Co/Rep.		

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

					Colt Ene	ergy Driller's	Log							
Lease: Johnson, D Well No. 25 Well Locati			ition: 1750'	ion: 1750' FSL & 1455' FWL Sec. 11			Twp. 24S			Rng. 18E				
API #: 15-0	001-31742		Type: Oil		County: Al	len		State: KS	Spud Da	ate:	8/26/22	Total	Dep	th: 1020'
Driller: De	vin Bernste	en	Surface Ca	asing		Bit Re	ecord				Coring	Recor	d	
Crew: Dan	Foust		Bit Size:	11.25"	Туре	Size	Start	End	Core #		Size	Sta	rt	End
			Casing Size:	8.625"	PDC	11.25"	0	20'	1					
Start Rig H	rs: 21105		Casing Length:	20'	PDC	6.75"	20'	1020'	2					
End Rig Hrs	s: 21130		Cement used:	7 sx					3					
Total Rig H	rs: 25		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation				Pipe Ta	ally	
0	20	Overburg	den							1	43.20	C	19	43.05
20	50	Shale								2	41.15	5	20	44.10
50	100	Limeston	ie							3	43.20	C	21	44.30
100	180	Shale								4	44.05	5	22	41.10
180	300	Limeston	ie							5	44.10	C	23	44.10
300	500	Shale								6	43.95	5	24	
500	510	Limeston	ie							7	43.10	C	25	
510	575	Shale								8	42.95	5	26	
575	590	Limeston	ie							9	38.5	5	27	
590	620	Shale								10	44.05	5	28	
620	650	Limeston	ie							11	43.05	5	29	
650	900	Shale and	d coal							12	44.10	C	30	
900	1020	Sandston	ne							13	44.10	C	31	
										14	44.10	C	32	
										15	43.95	5	33	
										16	44.10	C	34	
										17	43.80	C	35	
										18	43.70		36	
										Tota	al: 995.85	'+4' sh	oe=	999.85'