

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	MCKINNEY 1-6
Doc ID	1660523

All Electric Logs Run

DUCP
DUAL INDUCTION
MICRO
SONIC



EDISON OPERATING COMPANY_{LLC}

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: McKinney #1-6
API: API # 15-033-21793-0000
Location: Section 6-T31S-R18W Comanche Co., Kansas
License Number: _____ Region: Unnamed
Spud Date: 7/23/2022 Drilling Completed: 8/5/2022
Surface Coordinates: 516' FNL & 1795' FWL
(3-D Location)
Bottom Hole
Coordinates:
Ground Elevation (ft): 2213' K.B. Elevation (ft): 2220'
Logged Interval (ft): 3000' To: 5700' Total Depth (ft): RTD - 5700'
Formation:
Type of Drilling Fluid: Chemical Gel/Polymer Fresh Water -Based

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Edison Operating Company, LLC
Address: 8100 E. 22nd St. N.
Building 1900
Wichita, KS 67226

GEOLOGIST

Name: Derek W. Patterson
Company: Edison Operating Company, LLC
Address: 8100 E. 22nd St. N.
Building 1900
Wichita, KS 67226

REMARKS

After review of the geologic log, DST results, and the open hole electric logs for the McKinney #1-6, it was decided upon by operator to run 5 1/2" production casing for further evaluation of said well.

Note: ROP, Gas Curves, and DST Intervals have been shifted 6' shallow to correspond to the Electric Log Curves.

The well samples were saved and submitted to the Well Sample Library in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

ROCK TYPES

LITHOLOGY

- Cht brown
- Cht multi
- Cht white
- Congl
- Dol1
- Dol2
- Dol3
- Dol4
- Igneous
- Lmst1
- Lmst2
- Lmst3
- Lmst4
- Lmst5
- Meta
- Sandylms
- Sh brown
- Sh carbonaceous
- Sh gray
- Sh green
- Sh red
- Sh teal
- Sh white
- Sh yellow

- Siltstn
- Ss
- Dtd
- Pipesymbol

FOSSIL

- Oomoldic
- Bioclst
- Crin
- Fossil
- Oolite

MINERAL

- Sity
- Sand
- Dol
- Chlorite
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Glau
- Hvymin

- Minxl
- Nodule
- Pyr
- Sandy
- Silt
- Sil
- Sulphur

STRINGER

- Sh gray
- Lmst2
- Sh
- Sandylms
- Lms1
- Gryslt
- Lmst3
- Lmst5
- Dol
- Dol1
- Carbsh
- Dol
- Lmst
- Sltstrg
- Ssstrg

TEXTURE

- Chalky
- Cryxln
- Earthy
- Lithogr
- Microxln

OIL SHOW

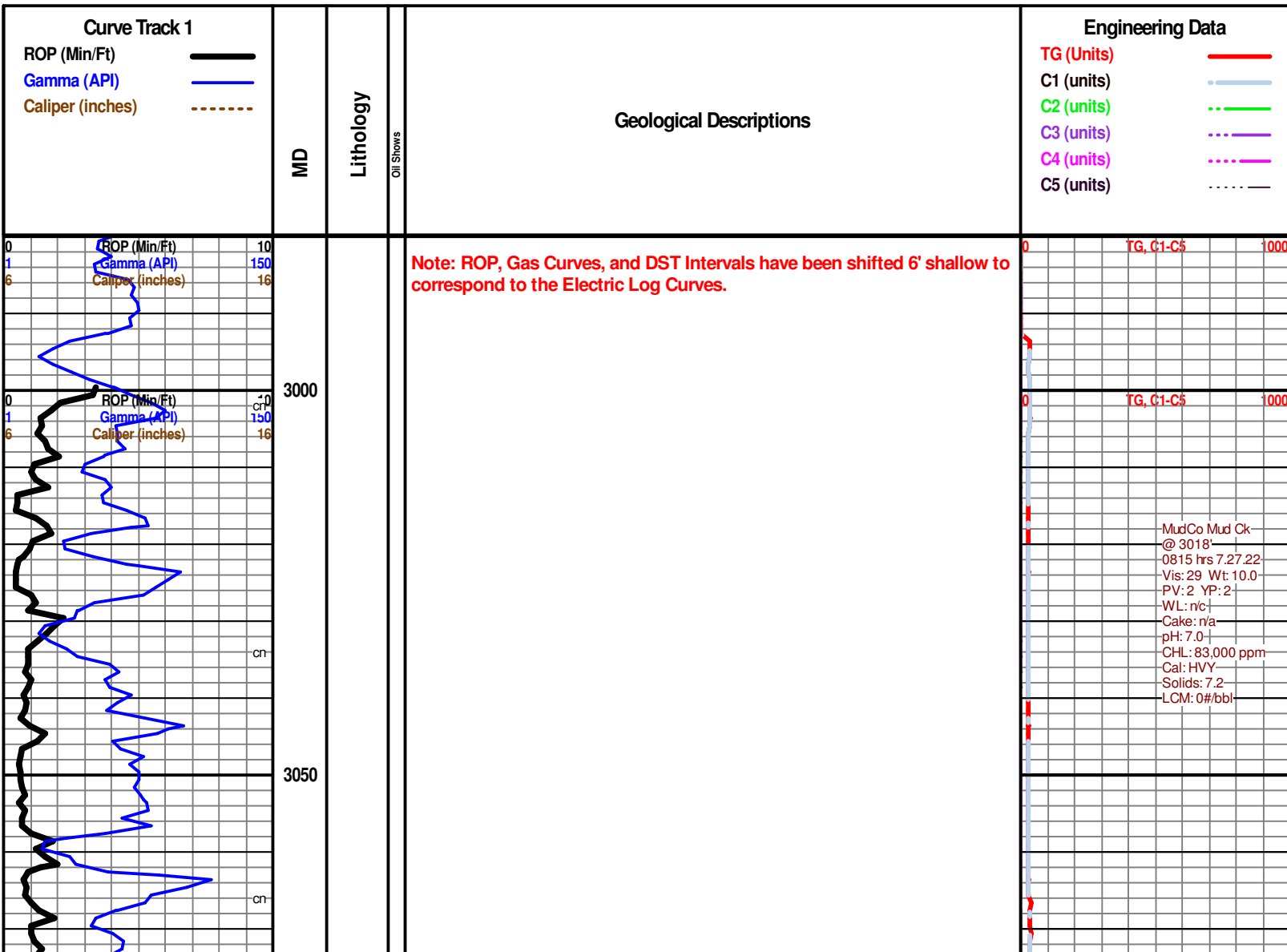
- Gas show
- Even
- Spotted
- Poor
- Dead

INTERVAL

- Dst1
- Dst2
- Dst3
- Core
- Tail pipe

EVENT

- Open hole



Trip Out PDC Bit, Run In Button Bit & New Drill Pipe Into Hole, New Tally

Displace Mud System @ 3291'

Contaminated Mud System
From Spotting Oil

3300

cn

3350

cn

3400

cn

3450

cn

3500

cn

Start 20' Wet & Dry Samples

ONAGA 3400 (-1180)

Shale: gray dk gray lt green, rounded and soft.

Shale: gray dk gray lt green, rounded and soft.

WABAUNSEE 3442 (-1222)

Limestone: gray cream, dense matrix, mottled in part, fxl, fossiliferous, fair interxn porosity, no shows, no fluorescence.

Shale: gray dk gray, siliceous in part.

Shale: gray dk gray, siliceous in part, with interbedded Limestone: gray cream, most dense and tight matrix, fxl, fossiliferous in part, poor visible porosity, no shows, no fluorescence.

Start 10' Wet & Dry Samples

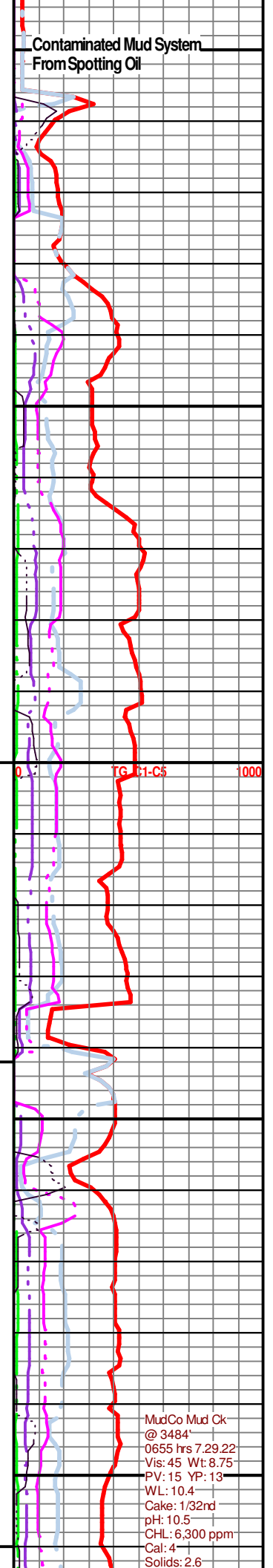
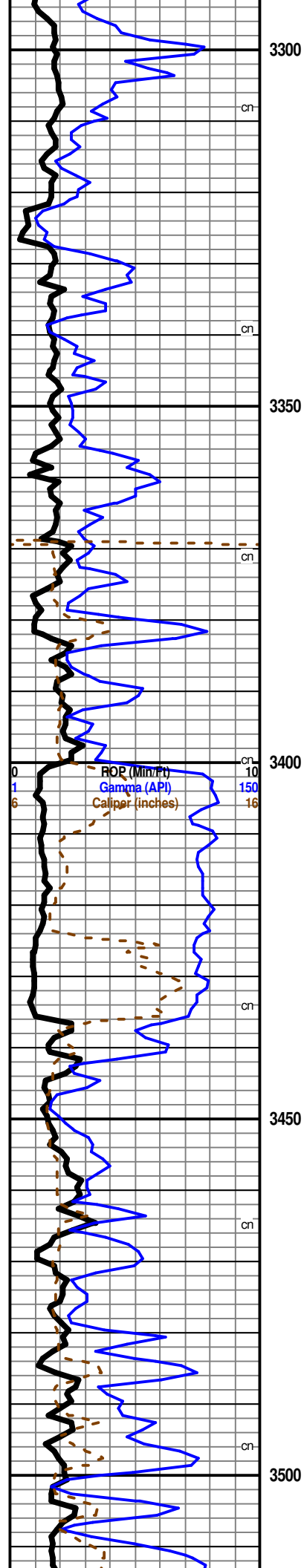
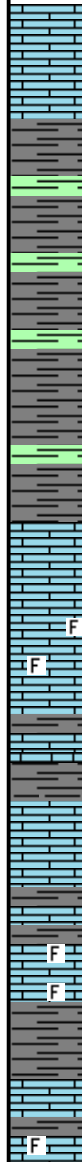
ROOT 3510 (-1290)

Limestone: gray cream, most dense and tight matrix, fxl, fossiliferous in part, poor visible porosity, no shows, no fluorescence, with continued interbedded Shale.

0 10 150 16

ROP (Min./ft)
Gamma (API)
Caliper (inches)

MudCo Mud Ck
@ 3484'
0655 hrs 7.29.22
Vis: 45 Wt: 8.75
PV: 15 YP: 13
WL: 10.4
Cake: 1/32nd
pH: 10.5
CHL: 6,300 ppm
Cal: 4
Solids: 2.6





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Edison Operating Company LLC

6-31s-18w Comanche Co Ks

8100 E 22nd St. N Bldg 100
Wichita, Ks. 67226

McKinney 1-6

Job Ticket: 68659

DST#: 1

ATTN: Derek Patterson

Test Start: 2022.08.02 @ 20:59:31

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:37:16

Time Test Ended: 08:27:46

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: **5106.00 ft (KB) To 5130.00 ft (KB) (TVD)**

**ADJUSTED
5100-5124**

Reference Elevations: 2220.00 ft (KB)

Total Depth: 5130.00 ft (KB) (TVD)

2211.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8788

Inside

Press@RunDepth: 171.17 psig @ 5107.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.02

End Date:

2022.08.03

Last Calib.:

2022.08.03

Start Time: 20:59:36

End Time:

08:27:46

Time On Btm:

2022.08.03 @ 00:32:31

Time Off Btm:

2022.08.03 @ 04:41:16

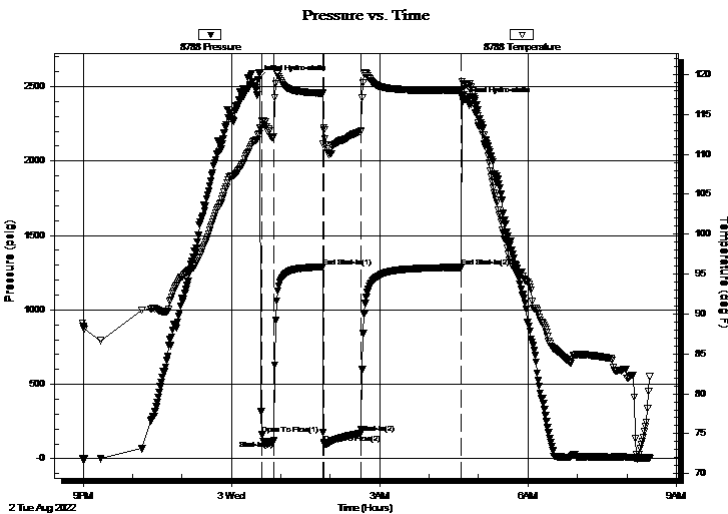
TEST COMMENT: IF: Strong Blow . B.O.B. in 15 secs. Built to over 800". (15)

IS: Weak Blow . Built to 1/2" in the Bucket. Died. (60)

FF: Strong Blow . B.O.B. & G.T.S., immediate. Built to over 800". (45)

FS: Fair Blow . Built to 5 1/2" (120)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2547.06	112.47	Initial Hydro-static
5	165.73	114.23	Open To Flow (1)
19	121.46	112.20	Shut-In(1)
79	1289.27	117.65	End Shut-In(1)
81	104.21	113.10	Open To Flow (2)
125	171.17	112.88	Shut-In(2)
247	1285.87	118.06	End Shut-In(2)
249	2399.77	118.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GOMCW 41%g 24%o 5%m 30%w	0.88
126.00	GOWCM 5%g 80%o 5%m 10%w	1.77
220.00	GOWCM 20%g 55%o 5%w 20%m	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	43.45	91.77
Last Gas Rate	0.25	52.81	106.62
Max. Gas Rate	0.25	56.37	112.27



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Edison Operating Company LLC

6-31s-18w Comanche Co Ks

8100 E 22nd St. N Bldg 100
Wichita, Ks. 67226

McKinney 1-6

ATTN: Derek Patterson

Job Ticket: 68659

DST#: 1

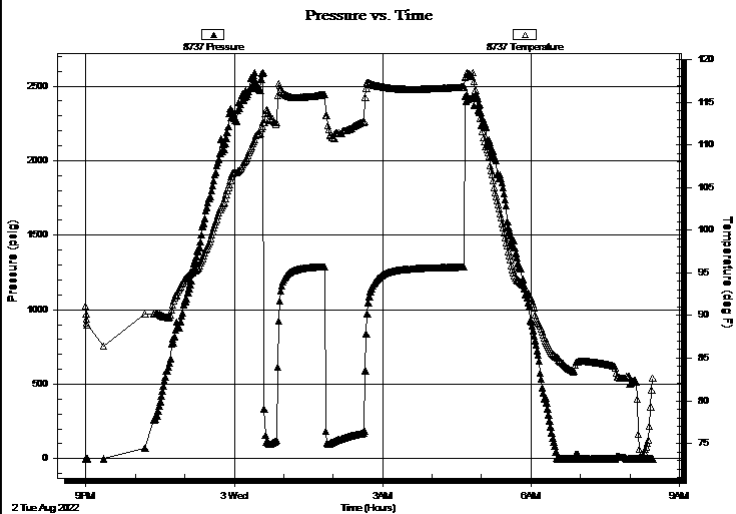
Test Start: 2022.08.02 @ 20:59:31

GENERAL INFORMATION:

Formation:	Mississippi		Test Type:	Conventional Bottom Hole (Initial)
Deviated:	No Whipstock:	ft (KB)	Tester:	Matt Smith
Time Tool Opened:	00:37:16		Unit No:	68
Time Test Ended:	08:27:46			
Interval:	5106.00 ft (KB) To 5130.00 ft (KB) (TVD)		Reference Elevations:	2220.00 ft (KB)
Total Depth:	5130.00 ft (KB) (TVD)			2211.00 ft (CF)
Hole Diameter:	7.88 inchesHole Condition: Fair		KB to GR/CF:	9.00 ft

Serial #: 8737		Outside			
Press@RunDepth:	psig @	5107.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2022.08.02	End Date:	2022.08.03	Last Calib.:	2022.08.03
Start Time:	20:59:43	End Time:	08:28:08	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF: Strong Blow . B.O.B. in 15 secs. Built to over 800". (15)
 IS: Weak Blow . Built to 1/2" in the Bucket. Died. (60)
 FF: Strong Blow . B.O.B. & G.T.S., immediate. Built to over 800". (45)
 FS: Fair Blow . Built to 5 1/2" (120)



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
63.00	GOMCW 41%g 24%o 5%m 30%w	0.88
126.00	GOWCM 5%g 80%o 5%m 10%w	1.77
220.00	GOWCM 20%g 55%o5%w 20%m	3.09

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	43.45	91.77
Last Gas Rate	0.25	52.81	106.62
Max. Gas Rate	0.25	56.37	112.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Edison Operating Company LLC

6-31s-18w Comanche Co Ks

8100 E 22nd St. N Bldg 1900
Wichita, Ks. 67226

McKinney 1-6

Job Ticket: 68659

DST#: 1

ATTN: Derek Patterson

Test Start: 2022.08.02 @ 20:59:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
63.00	GOMCW 41%g 24%o 5%m 30%w	0.884
126.00	GOWCM 5%g 80%o 5%m 10%w	1.767
220.00	GOWCM 20%g 55%o 5%w 20%m	3.086

Total Length: 409.00 ft Total Volume: 5.737 bbl

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #: Pratt MAS

Laboratory Name:

Laboratory Location:

Recovery Comments: Chlorides were checked by Mud Engineer.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Edison Operating Company LLC

6-31s-18w Comanche Co Ks

8100 E 22nd St. N Bldg 1900
Wichita, Ks. 67226

McKinney 1-6

Job Ticket: 68659

DST#: 1

ATTN: Derek Patterson

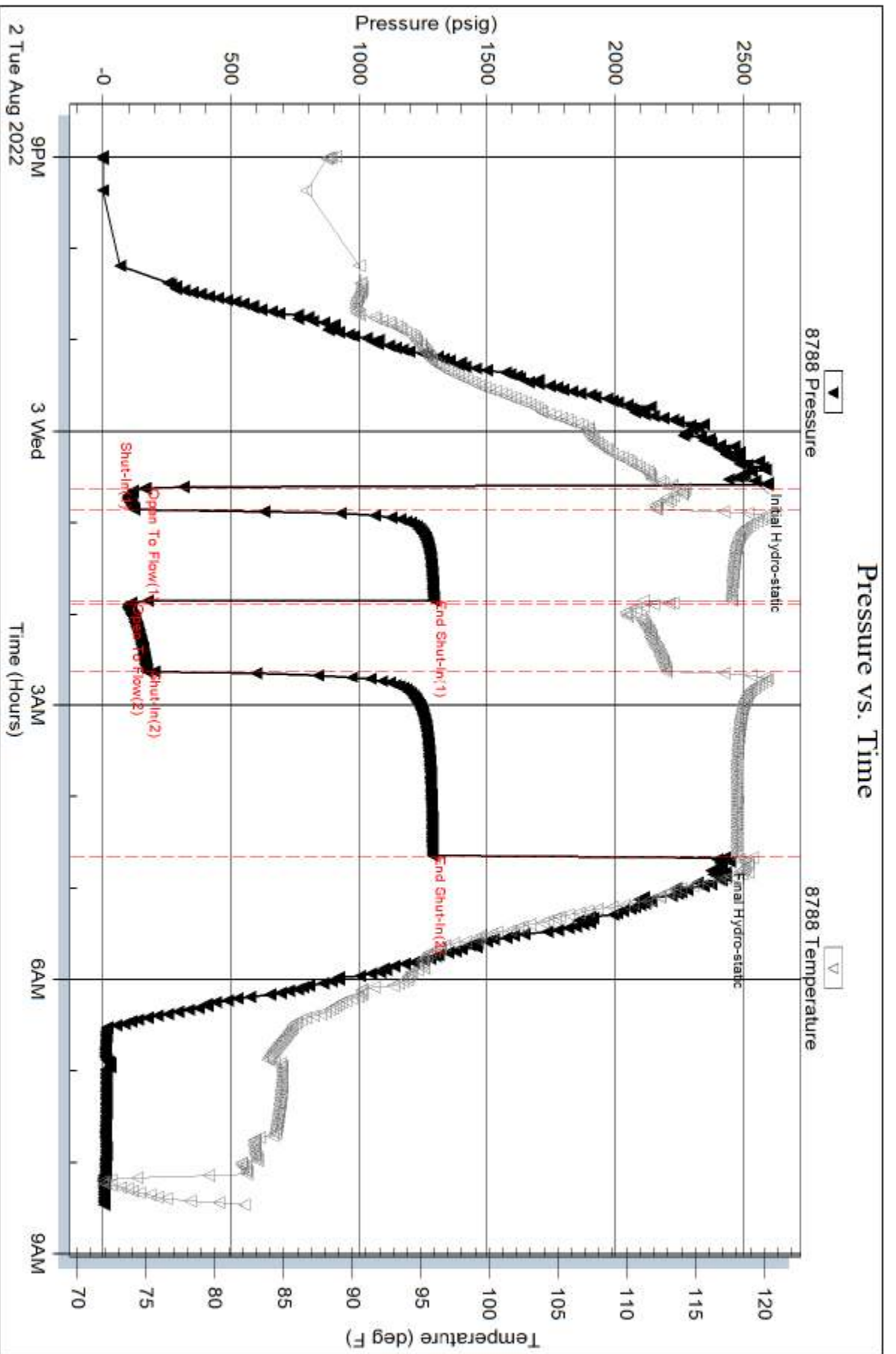
Test Start: 2022.08.02 @ 20:59:31

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	43.45	91.77
2	20	0.25	52.95	106.84
2	30	0.25	56.37	112.27
2	40	0.25	54.38	109.11
2	45	0.25	52.81	106.62

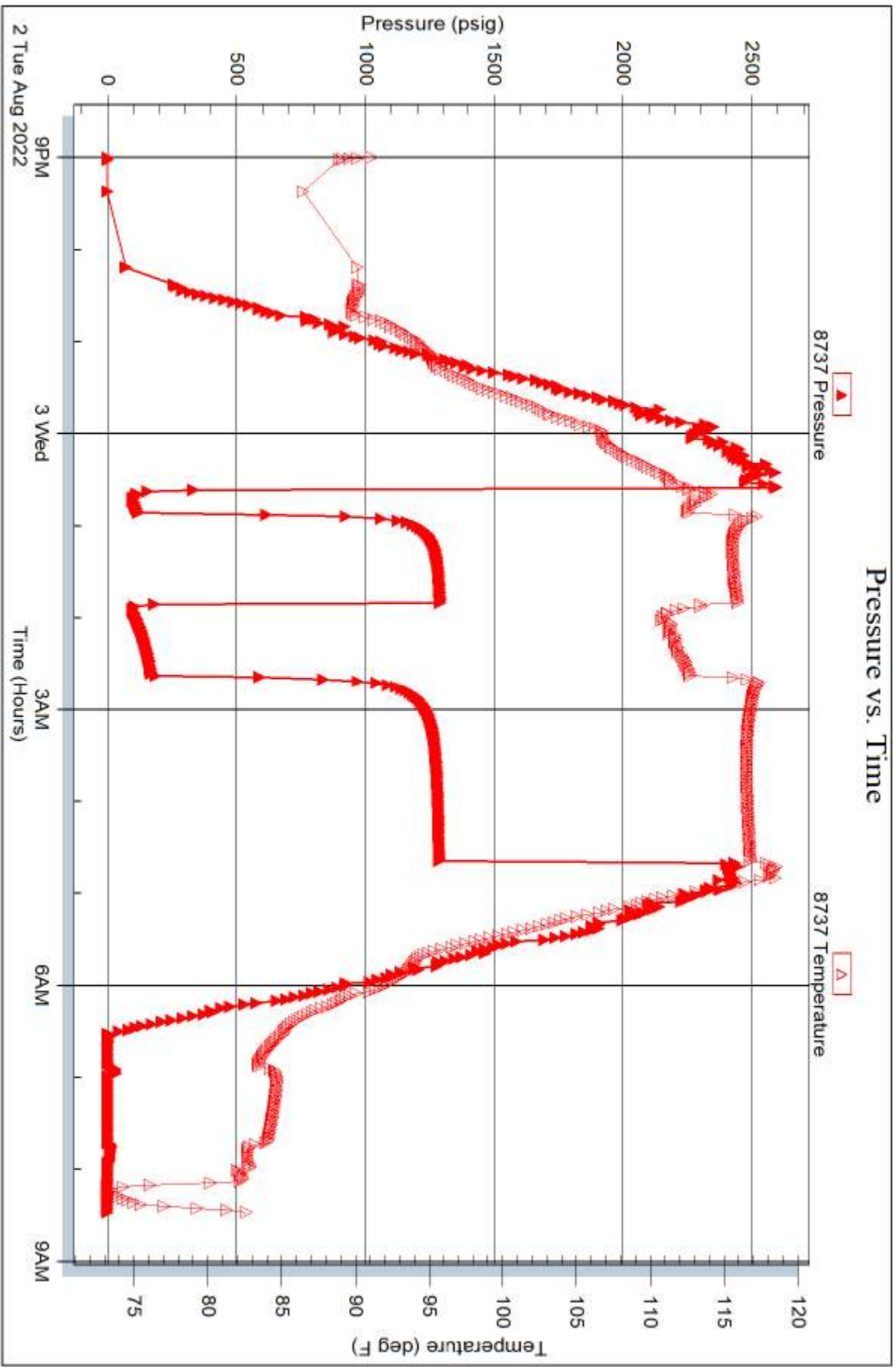


Serial #: 8737

Outside Edison Operating Company LLC

McKinney 1-6

DST Test Number: 1





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 7/23/2022
Invoice #: 0362053
Lease Name: McKinney
Well #: 1-6 (New)
County: Comanche, Ks
Job Number: WP3120
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	150.000	24.000	3,600.00
Cement Class A	100.000	18.240	1,824.00
Calcium Chloride	188.000	0.720	135.36
Cello Flake	26.000	1.680	43.68
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	100.000	4.000	400.00
Ton Mileage	588.000	1.500	882.00
Cement Blending & Mixing	250.000	1.400	350.00
Depth Charge 0'-500'	1.000	960.000	960.00
Cement Data Acquisition	1.000	240.000	240.00
Cement Plug Container	1.000	240.000	240.00
Service Supervisor	1.000	275.000	275.00
8 5/8" Top rubber plug	1.000	168.000	168.00

*CEMENT FOR 8 5/8" CSW.
9232
~*

Total 9,218.04

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

8/16

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	Edison Operating Company	Lease & Well #	McKinney 1-6	Date	7/23/2022
Service District	Pratt Kansas	County & State	Comanche, Kansas	Legals S/T/R	6-31s-18w
Job Type	Surface	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

916	M Brungardt	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179/521	K Lesoly	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
628/533	G Scott	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
cp025	H-Con	sack	150.00	\$3,600.00
cp010	Class A Cement	sack	100.00	\$1,824.00
cp100	Calcium Chloride	lb	188.00	\$135.36
cp120	Cello-flute	lb	26.00	\$43.88
m015	Light Equipment Mileage	ml	50.00	\$100.00
m010	Heavy Equipment Mileage	ml	100.00	\$400.00
m020	Ton Mileage	tm	588.00	\$862.00
c050	Cement Blending & Mixing Service	sack	250.00	\$350.00
d010	Depth Charge: 0'-50'	job	1.00	\$960.00
c035	Cement Data Acquisition	job	1.00	\$240.00
c050	Cement Plug Container	job	1.00	\$240.00
r081	Service Supervisor	day	1.00	\$275.00
rs265	8 5/8" Rubber Plug	ea	1.00	\$168.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

1
 2
 3
 4
 5
 6
 7
 8
 9
 10
 Extremely Likely

Total Taxable: \$ Tax Rate: Net: \$9,218.04
 State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services refers on the customer provided well information above to make a determination if services and/or products are tax exempt. Sales Tax: \$ Total: \$ 0,218.04
 HSI Representative: *Mark Beaupre*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Otherwise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X *Randy Papp* CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Edison Operating Company	Well: McKinney 1-6	Ticket: wp 3120
City, State: Coldwater Kansas	County: Comanche, Kansas	Date: 7/23/2022
Field Rep: Rick Popp	S.T.R: 6-31s-18w	Service: Surface

Downhole Information	
526/533	12 1/4 In
Hole Depth:	260 ft
Casing Size:	8 5/8 In
Casing Depth:	259 ft
Tubing / Liner:	In
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	27.0 bbls

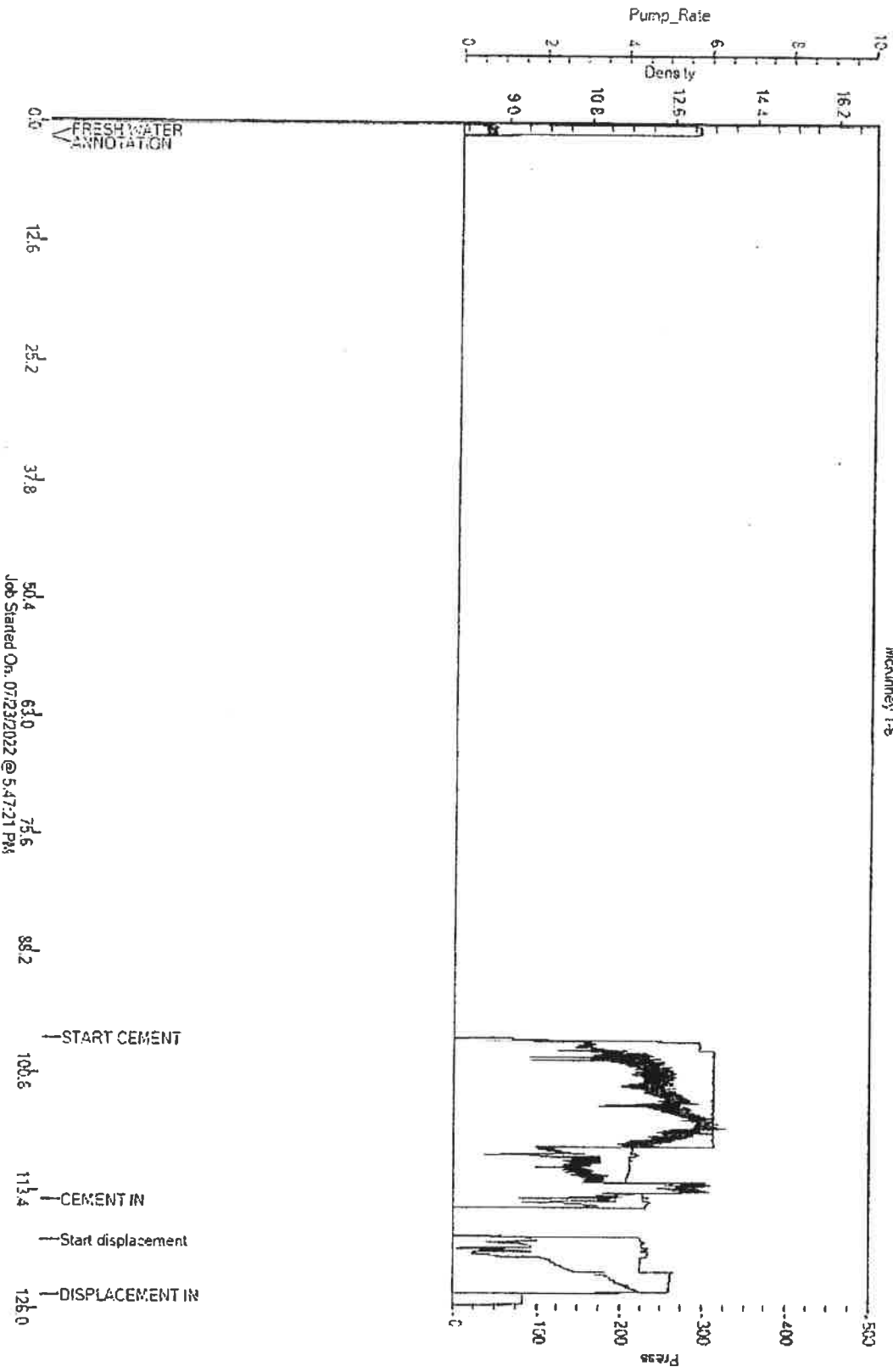
Calculated Slurry - Lead	
Blend:	H-Con
Weight:	12.5 ppg
Water / Sx:	12.2 gal / sx
Yield:	2.17 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	150%
Total Slurry:	58.0 bbls
Total Sacks:	150 sx

Calculated Slurry - Tail	
Blend:	A 2% cc
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.20 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	100%
Total Slurry:	21.0 bbls
Total Sacks:	100 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
5:45 PM			-	-	on location job and safety
6:00 PM			-	-	spot trucks and rig up
7:00 PM			-	-	start casing in the hole
8:25 PM			-	-	casing on bottom and circulate
8:30 PM			-	-	start cement
	6.0	150.0	3.0	3.0	fresh water
	6.0	150.0	58.0	61.0	mix 150 sacks H con
	6.0	150.0	21.0	82.0	mix 100 sacks A 2% cc
8:45 PM					cement in and shut down
					release plug
8:50 PM					start displacement
	5.0	150.0	27.0		
8:45 PM					displacement in
					circulated 10 bbls to the pit

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	918	Average Rate	Average Pressure	Total Fluid
Pump Operator:	K Lesely	179/521	5.8 bpm	150 psi	109 bbls
Bulk #1:	G Scott	526/533			
Bulk #2:					

Edison
McKinney 1-6



Edison McKinney surface IMP.acddb 1

50.4
Job Started On: 07/23/2022 @ 5:47:21 PM



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 8/6/2022
Invoice #: 0362532
Lease Name: McKinney
Well #: 1-6 (New)
County: Comanche, Ks
Job Number: WP3189
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-Long	135.000	33.600	4,536.00
H-Plug	30.000	13.440	403.20
Cello Flake	35.000	1.680	58.80
Type B basket shoe 5 1/2"	1.000	1,407.360	1,407.36
5 1/2" LD Plug & Baffle	1.000	336.000	336.00
Cement baskets 5 1/2"	2.000	288.000	576.00
5 1/2" Turbolizers	10.000	120.000	1,200.00
Mud flush	500.000	0.960	480.00
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	100.000	4.000	400.00
Ton Mileage	383.000	1.440	551.52
Depth Charge: 5001'-6000'	1.000	2,880.000	2,880.00
Cement Plug Container	1.000	240.000	240.00
Cement Data Acquisition	1.000	240.000	240.00
Liquid KCL Substitute 2	7.000	19.200	134.40
Service Supervisor	1.000	275.000	275.00
Cement Blending & Mixing	165.000	1.344	221.76

*CEMENT FOR 5 1/2" CSW
9245*

Total 14,040.04

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	EDISON OPERATING		Lease & Well #	MCKINNEY 1-6		Date	8/6/2022	
Service District	PRATT		County & State	COMANCHE	Legals S/T/R	6-31S-18W		Job #
Job Type	LONGSTRING	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #		WP3189	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
179/521	CLIFTON	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
523/256	TREVINO	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations			
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations			
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
Comments								

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP010	H-Long	sack	135.00	\$4,536.00
CP055	H-Plug	sack	30.00	\$403.20
CP120	Cello-flake	lb	35.00	\$58.80
FE160	5 1/2" Type B Basket Shoe	ea	1.00	\$1,407.36
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$336.00
FE130	5 1/2" Cement Basket	ea	2.00	\$576.00
FE135	5 1/2" Turbolizer	ea	16.00	\$1,200.00
CP170	Mud Flush	gal	500.00	\$480.00
MO15	Light Equipment Mileage	mi	50.00	\$100.00
MO10	Heavy Equipment Mileage	mi	100.00	\$400.00
MO20	Ton Mileage	ton	36.300	\$551.52
CO15	Depth Charge: 5001'-6000'	job	1.00	\$2,860.00
CO30	Cement Plug Container	job	1.00	\$240.00
CO35	Cement Data Acquisition	job	1.00	\$240.00
AP055	Liquid KCL Substitute 2	gal	7.00	\$134.40
FO51	Service Supervisor	day	1.00	\$275.00
CO60	Cement Blending & Mixing Service	sack	185.00	\$221.76

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$14,040.04
Total Taxable \$		Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Sale Tax:	\$
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total:	\$ 14,040.04

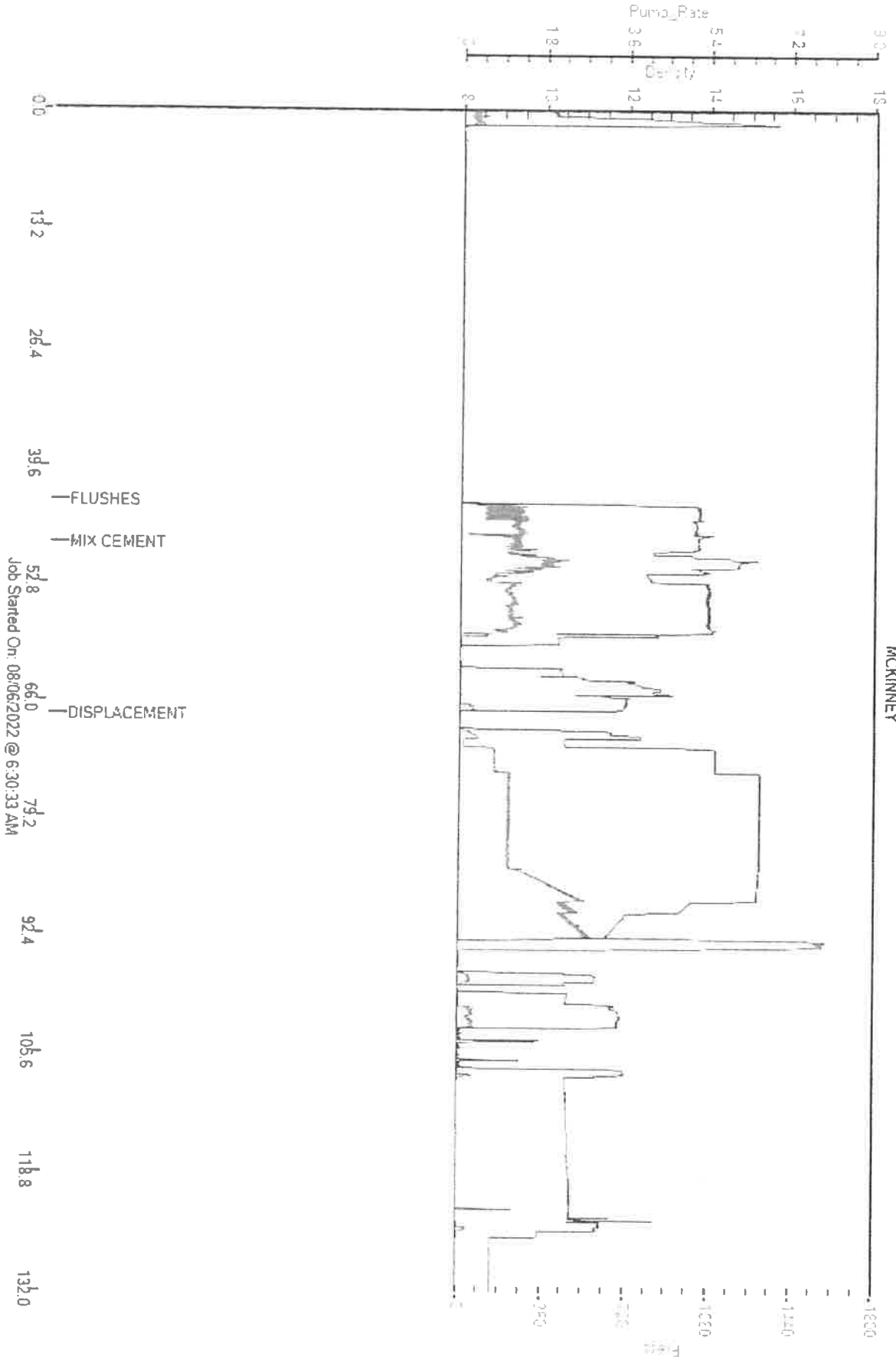
HSI Representative: *Mike Mattal*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *[Handwritten Signature]*

CUSTOMER AUTHORIZATION SIGNATURE

EDISON
MCKINNEY





CEMENT TREATMENT REPORT

Customer:	EDISON OPERATING	Well:	MCKINNEY 1-6	Ticket:	WP3189
City, State:	PRATT KS	County:	COMANCHE	Date:	8/6/2022
Field Rep:	RICK POPP	S-T-R:	6-31S-18W	Service:	LONGSTRING

Downhole Information			Calculated Slurry - Lead				Calculated Slurry - Tail			
Hole Size:	in		Blend:	H-LONG			Blend:	H-PLUG		
Hole Depth:	5700 ft		Weight:	15.0 ppg			Weight:	13.78 ppg		
Casing Size:	5 1/2 in		Water / Sx:	6.0 gal / sx			Water / Sx:	6.9 gal / sx		
Casing Depth:	5422 ft		Yield:	1.42 ft ³ / sx			Yield:	1.43 ft ³ / sx		
Tubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.			Annular Bbls / Ft.:	bbs / ft.		
Depth:	ft		Depth:	ft			Depth:	ft		
Tool / Packer:			Annular Volume:	0.0 bbls			Annular Volume:	0 bbls		
Tool Depth:	ft		Excess:				Excess:			
Displacement:	128.0 bbls		Total Slurry:	34.0 bbls			Total Slurry:	12.0 bbls		
			Total Sacks:	135 sx			Total Sacks:	50 sx		

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:20 AM			-	-	ON LOCATION
3:20 AM			-	-	RUN 15.5# 5 1/2 CASING 45.12 SHOE JOINT TURBOS ON 1,2,3,4,5,6,7,8,9,10 42.62 SHOE JOINT
7:00 AM			-	-	CASING ON BOTTOM, HOOK TO CASING, BREAK CIRCULATION WITH RIG
7:40 AM		1,100.0	-	-	SET BASKET SHOE
8:15 AM	5.0	225.0	5.0	5.0	PUMP 5 BBL KCL WATER
8:16 AM	5.0	225.0	12.0	17.0	PUMP 12 BBL MUD FLUSH
8:19 AM	5.0	240.0	5.0	22.0	PUMP 5 BBL KCL WATER
8:20 AM	5.4	200.0	34.0	56.0	MIX 135 SKS H-LONG
8:33 AM	4.0	25.0	4.0	60.0	WASH PUMP AND LINE, DROP PLUG
8:40 AM	6.5	210.0		60.0	START DISPLACEMENT
8:57 AM	6.5	270.0	90.0	150.0	LIFT PRESSURE
9:01 AM	3.7	430.0	118.0	268.0	SLOW RATE
9:04 AM		1,560.0	128.0	396.0	PLUG DOWN, RELEASED AND HELD
9:10 AM	2.0	25.0	7.0		MIX 30 SKS H-PLUG FOR RAT HOLE
					CIRCULATION THROUGH JOB
					JOB COMPLETE, THANK YOU!
					MIKE MATTAL
					AUSTIN & JOSE

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	179/521	4.8 bpm	410 psi	403 bbls
Bulk #1:	TREVINO	523/256			
Bulk #2:					