

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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416 Main Street
 P.O. Box 225
 Victoria, KS 67671

Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
7/28/2022	0665

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

RECEIVED
 AUG 10 2022
 BY _____

Bill To
 Palomino Petroleum, Inc
 4924 SE 84th St
 Newton, KS 67114-8827

County/State	Lease/Well#	Terms	Job Type
Lane County, KS	Follow the Dream 1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	72	6.50	468.00
8.58 tons at 72 miles	617.76	1.50	926.64
Surface Blend	175	24.50	4,287.50T
Discount		-683.21	-683.21

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,148.93
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.5%)	\$289.41
	Balance Due	\$6,438.34

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0665
 LOCATION Haxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-22	30742	Fallow The Perm 1	11	17	27	Lone

CUSTOMER Palomino Petroleum Inc
 MAILING ADDRESS 4924 SE 84th
 CITY Newton STATE KS ZIP CODE 67114

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
	Lin S.		

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 220' CASING SIZE & WEIGHT _____
 CASING DEPTH Surface 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 6.4 WATER gal/sk _____ CEMENT LEFT in CASING 18'
 DISPLACEMENT 13 Bbl DISPLACEMENT PSI 200 MIX PSI _____ RATE _____

REMARKS: safety meeting + see up on LP Drilling Circulated mud.
Mix 179 SF surface blend & displaced 13 Bbl - Shut in 12 am
Cement did circulate

Thanks Tom & Lin

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
7002	1	PUMP CHARGE <u>Surface</u>	\$1150 ⁰⁰	\$1150 ⁰⁰
M001	72	MILEAGE	\$650	\$468 ⁰⁰
M002	8.58 tons	Ton Mileage Delivery	\$926 ⁶⁴	\$926 ⁶⁴
C5004	175 gal	2165A 390cc 290 gal	\$2450	\$4287 ⁵⁰
			sub total	\$6,832 ¹⁴
			less 10% disc.	\$683 ²¹
			sub total	\$6,148 ⁹³
			SALES TAX	289.41
			ESTIMATED TOTAL	6438.34

AUTHORIZATION Dwight Boes TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/10/2022	34488

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
AUG 15 2022
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Follow That ...	Ness	L.D. Drilling	Oil	Development	5 1/2 Longstring	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	7.00	280.00
578D-L	Pump Charge - Long String				1	Job	1,600.00	1,600.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				9	Each	100.00	900.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
325	Standard Cement				100	Sacks	15.00	1,500.00T
284	Calseal				5	Sack(s)	50.00	250.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	6.00	300.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	19.50	2,437.50T
281	Mud Flush				500	Gallon(s)	2.00	1,000.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				460	Ton Miles	1.00	460.00
	Subtotal							13,195.50
	Sales Tax Ness County						6.50%	676.36
<i>Cement for Long String for #1</i>								
<i>8/10</i>								
We Appreciate Your Business!							Total	\$13,871.86



TICKET 34488

CHARGE TO: *Calvinia Refueled*
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Ness City* WELL/PROJECT NO. #1 LEASE *follow that down* COUNTY/PARISH *Ness* STATE *KS* CITY
 2. CONTRACTOR *L. D.* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *location*
 3. WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *logstring 575"* WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT	
		LOC	ACCT	DF		UM	UM	PRICE			
<i>575</i>		<i>1</i>			MILEAGE <i>Truck 112</i>	<i>40</i>	<i>mi</i>			<i>7.00</i>	<i>280.00</i>
<i>578</i>		<i>1</i>			<i>pump charge</i>	<i>1</i>	<i>Job</i>			<i>1600.00</i>	<i>1600.00</i>
<i>404</i>		<i>1</i>			<i>Port Collar</i>	<i>1</i>	<i>ea</i>	<i>5 1/2"</i>		<i>2500.00</i>	<i>2500.00</i>
<i>406</i>		<i>1</i>			<i>Latch down Plug & Raffle</i>	<i>1</i>	<i>ea</i>	<i>5 1/2"</i>		<i>250.00</i>	<i>250.00</i>
<i>407</i>		<i>1</i>			<i>Insert Flat shoe w/AutoFill</i>	<i>1</i>	<i>ea</i>	<i>5 1/2"</i>		<i>350.00</i>	<i>350.00</i>
<i>409</i>		<i>1</i>			<i>Turbo line</i>	<i>9</i>	<i>ea</i>	<i>5 1/2"</i>		<i>100.00</i>	<i>900.00</i>
<i>403</i>		<i>1</i>			<i>1 mt Basket</i>	<i>1</i>	<i>ea</i>	<i>5 1/2"</i>		<i>300.00</i>	<i>300.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE			DISAGREE	PAGE TOTAL	TOTAL
	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
					<i>4</i>	<i>13871.80</i>
					<i>13</i>	<i>195.50</i>

SWIFT OPERATOR *Patrick Stone* APPROVAL _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!



Services, Inc.

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34488

CUSTOMER
Edwin's Retainers

WELL
Follow the Order #1

DATE
8-10-22

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
325		1				STD cement	100	SKS				15.00	1500.00
284		1				Cal Seal	5	SK				50.00	250.00
283		1				Salt	500	lbs				0.25	125.00
285		1				CFR-1	50	lbs				6.00	300.00
276		1				Floccs	25	lbs				3.00	225.00
330		1				5 MD Cement	125	SK				19.50	2437.50
281		1				Mud Flush	500	gal				2.00	1000.00
221		1				Liquid KCL	4	gal				25.00	100.00
290		1				P-Air	4	gal				42.00	168.00
581		1				SERVICE CHARGE CMT	225	SKS				2.00	450.00
583		1				MILEAGE CHARGE TOTAL WEIGHT LOADED MILES	23,000		40			1.00	460.00

CONTINUATION TOTAL 7015.50

JOB LOG

SWIFT Services, Inc.

DATE 8-10-22 PAGE NO. 1

CUSTOMER *Palomares Petroleum* WELL NO. *#1* LEASE *Follow that dream* JOB TYPE *long string 5 1/2"* TICKET NO. *34488*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:45							ON location 5 1/2" 14# Set @ 4601' RTD 4600' LTD 4602' PC 2037' collar #61 shoe 42.07' Basket 2079 pin #61 Turbo lizers 4, 4, 6, 7, 8, 9, 10, 11, 4, 6, 2
	17:10							start pipe
	19:10							Drop ball & circulate
	20:20	4 1	12		✓	150		pump Flush
		4	20		✓	150		KCL spacer
		3 1	11					plug RH (30 SKS)
		4 1/2	37		✓	200		mix 5MD @ 12.5 app 95 SKS
		2 1/2	24		✓	200		mix EA2 @ 15.5 app 100 SKS
	21:00							wash out pump lines
	21:05	6	0		✓	150		start displacement
		6	79		✓	300		lift pressure
			110		✓	800		max lift
	21:20		111		✓	1800		land plug Hold ★
	21:30							wash truck
	22:00							Job Complete Thanks! Preston, Kirby, Isaac
								125 SKS 5MD used (30 RH) (95 DH) 100 SKS Ea2 used

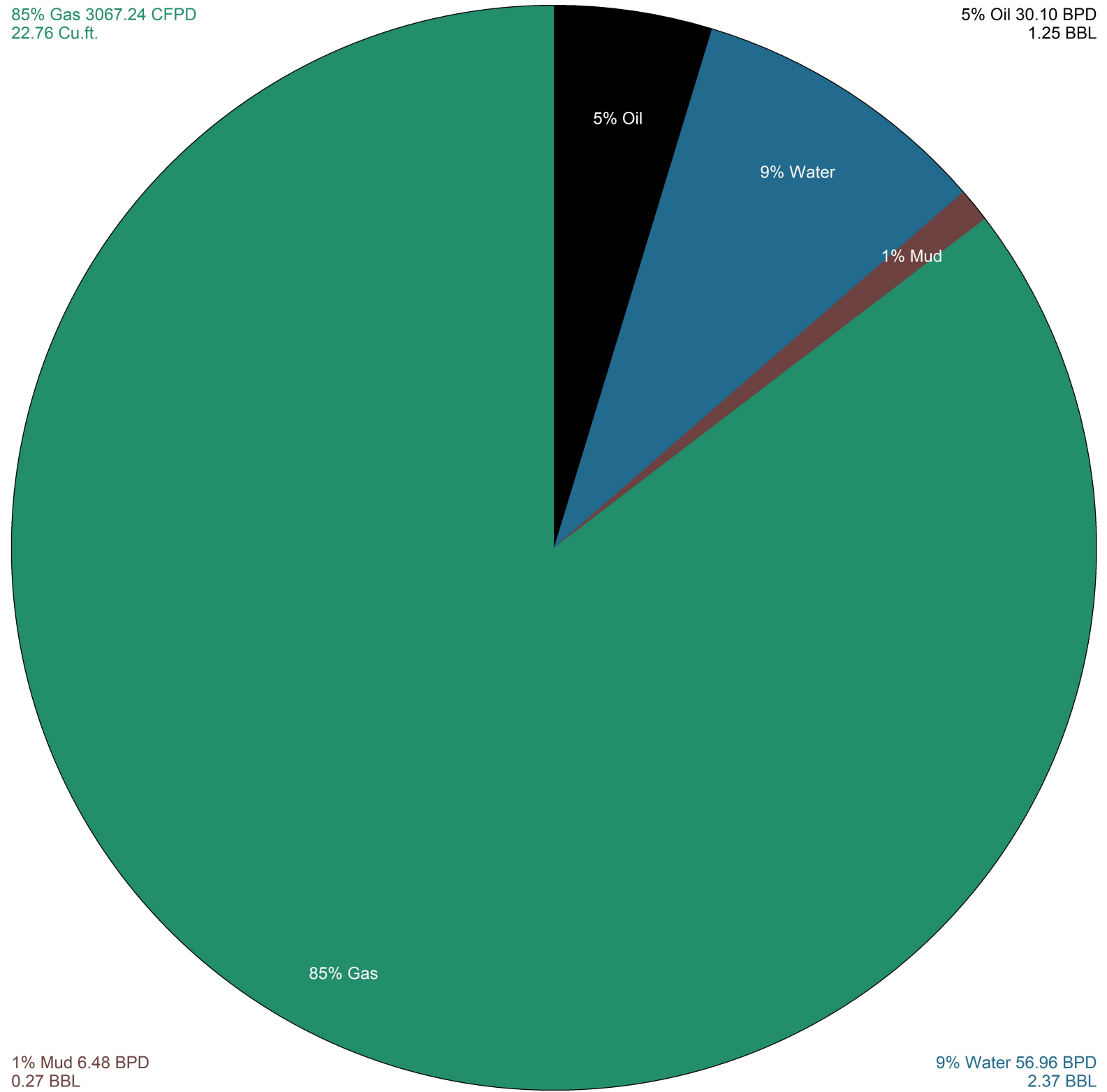
Calculated Recovery Analysis - Palomino Petroleum - Follow That Dream 1 - DST #1

85% Gas 3067.24 CFPD
22.76 Cu.ft.

5% Oil 30.10 BPD
1.25 BBL

1% Mud 6.48 BPD
0.27 BBL

9% Water 56.96 BPD
2.37 BBL





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum INC

11-17S.-27W. Lane, KS

4924 SE 84th ST
New ton, KS 67114

#1 Follow That Dream

ATTN: Kim Shoemaker

Job Ticket: 69210

DST#: 1

Test Start: 2022.08.07 @ 13:20:00

GENERAL INFORMATION:

Formation: **LKC " L "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:21:00

Time Test Ended: 21:22:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 81

Interval: 4204.00 ft (KB) To 4236.00 ft (KB) (TVD)

Reference Elevations: 2610.00 ft (KB)

Total Depth: 4236.00 ft (KB) (TVD)

2605.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 187.65 psig @ 4205.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.07 End Date: 2022.08.07

Last Calib.: 2022.08.07

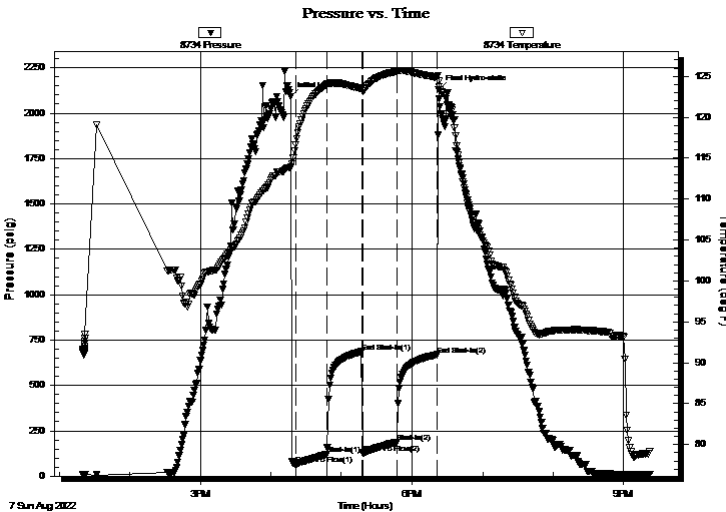
Start Time: 13:20:01 End Time: 21:22:20

Time On Btm: 2022.08.07 @ 16:17:00

Time Off Btm: 2022.08.07 @ 18:22:39

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 4 mins (Blow built to 53")
30-ISI-Return blow built to 2"
30-FF-B.O.B @ 5 mins (blow built to 50")
30-FSI-Return blow built to 6"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2092.56	113.88	Initial Hydro-static
4	62.92	116.66	Open To Flow (1)
31	120.27	124.01	Shut-In(1)
61	685.68	123.49	End Shut-In(1)
61	125.83	123.18	Open To Flow (2)
90	187.65	125.59	Shut-In(2)
125	669.14	124.87	End Shut-In(2)
126	2132.04	124.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
165.00	MSOW 4%M, 8%O, 88%W	2.31
155.00	GSMWO 58%G, 8%M, 14%W, 20%O	2.17
55.00	CGO 20%G, 80%O	0.77
0.00	1500' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum INC

11-17S.-27W. Lane, KS

4924 SE 84th ST
New ton, KS 67114

#1 Follow That Dream

Job Ticket: 69210

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2022.08.07 @ 13:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
165.00	MSOW 4%M, 8%O, 88%W	2.315
155.00	GSMWO 58%G, 8%M,14%W,20%O	2.174
55.00	CGO 20%G, 80%O	0.772
0.00	1500' GIP	0.000

Total Length: 375.00 ft

Total Volume: 5.261 bbl

Num Fluid Samples: 0

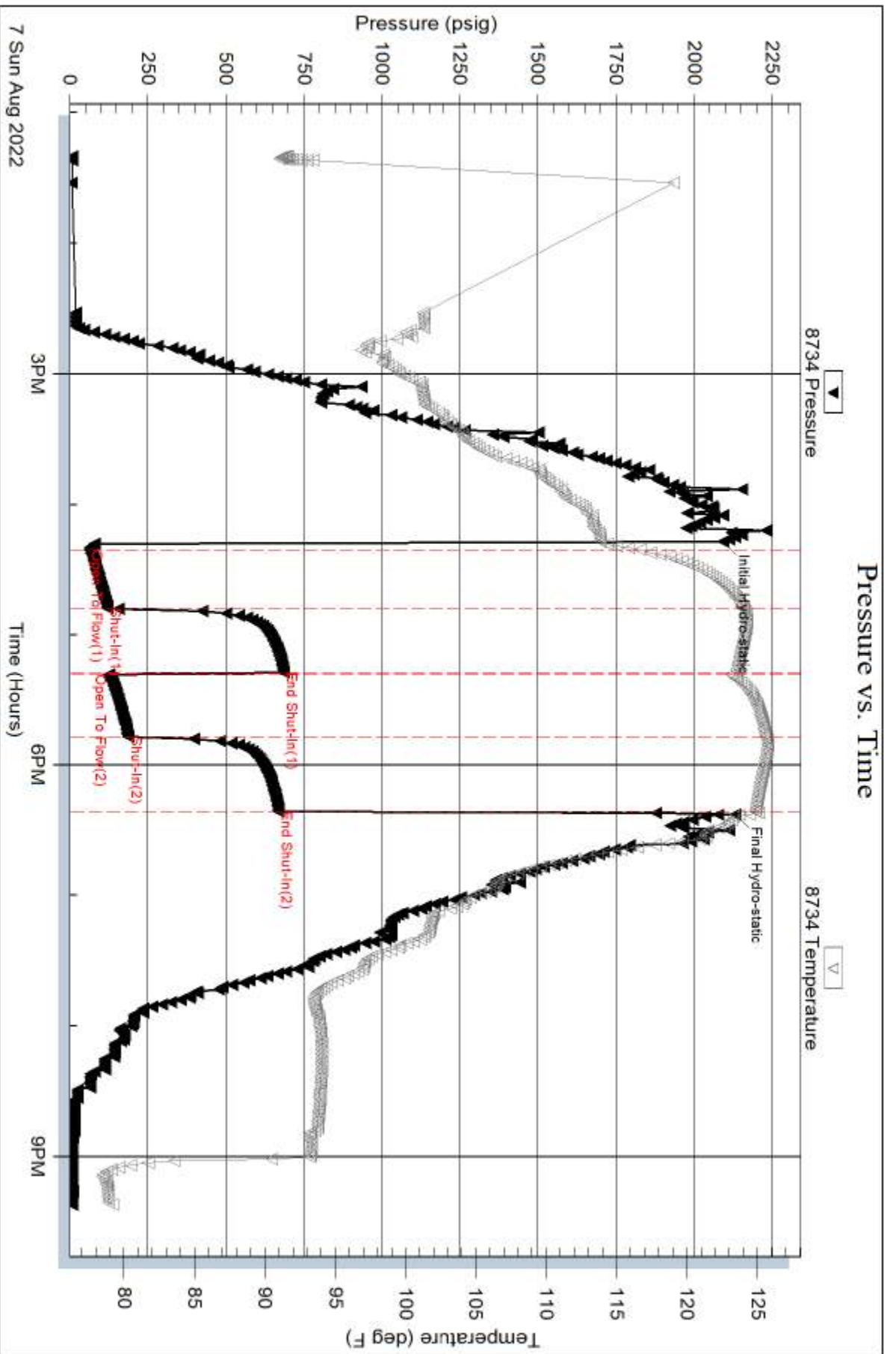
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity of oil = 39.2 @ 82 degs corrected to 37.0 @ 60 degs



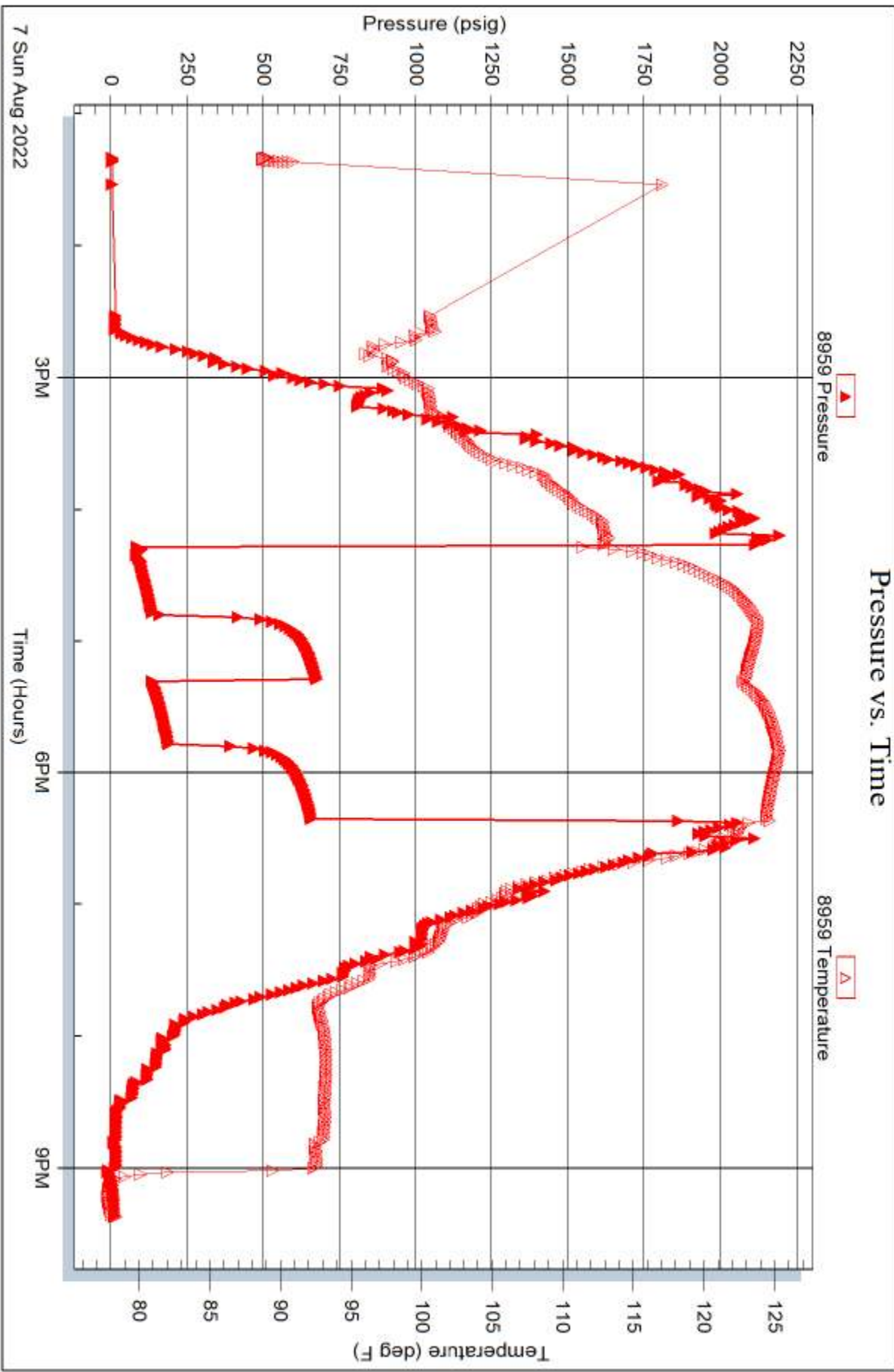
Serial #: 8959

Inside

Palomino Petroleum INC

#1 Follow That Dream

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 69210

Printed: 2022.08.07 @ 22:15:37



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Kim Shoemaker

Follow That Dream #1

11-17S.-27W. Lane, KS

Start Date: 2022.08.07 @ 13:20:00

End Date: 2022.08.07 @ 21:22:20

Job Ticket #: 69210 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.08.11 @ 16:44:55



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

ATTN: Kim Shoemaker

Job Ticket: 69210

DST#: 1

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GENERAL INFORMATION:

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Total Depth: 4236.00 ft (KB) (TVD)

2605.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 187.65 psig @ 4205.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.07 End Date: 2022.08.07

Last Calib.: 2022.08.07

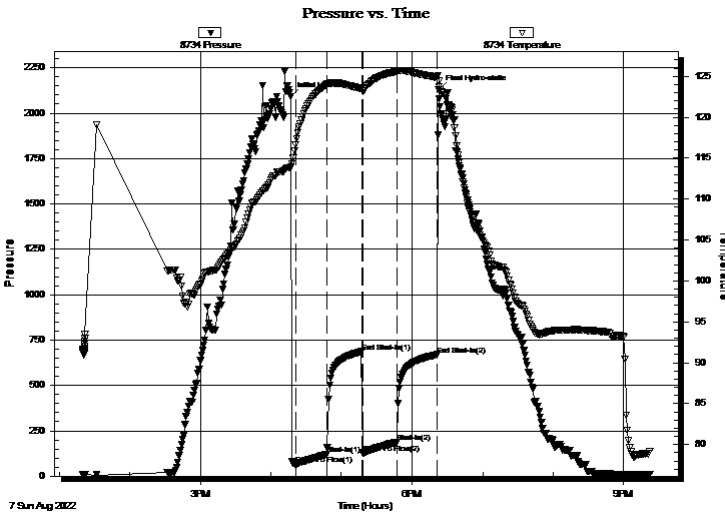
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0	2092.56	113.88	Initial Hydro-static
4	62.92	116.66	Open To Flow (1)
31	120.27	124.01	Shut-In(1)
61	685.68	123.49	End Shut-In(1)
61	125.83	123.18	Open To Flow (2)
90	187.65	125.59	Shut-In(2)
125	669.14	124.87	End Shut-In(2)
126	2132.04	124.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
165.00	MSOW 4%M, 8%O, 88%W	2.31
155.00	GSMWO 58%G, 8%M, 14%W, 20%O	2.17
55.00	CGO 20%G, 80%O	0.77
0.00	1500' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St
 New ton, KS 67114
 ATTN: Kim Shoemaker

11-17S.-27W. Lane, KS

Follow That Dream #1

Job Ticket: 69210 **DST#: 1**

Test Start: 2022.08.07 @ 13:20:00

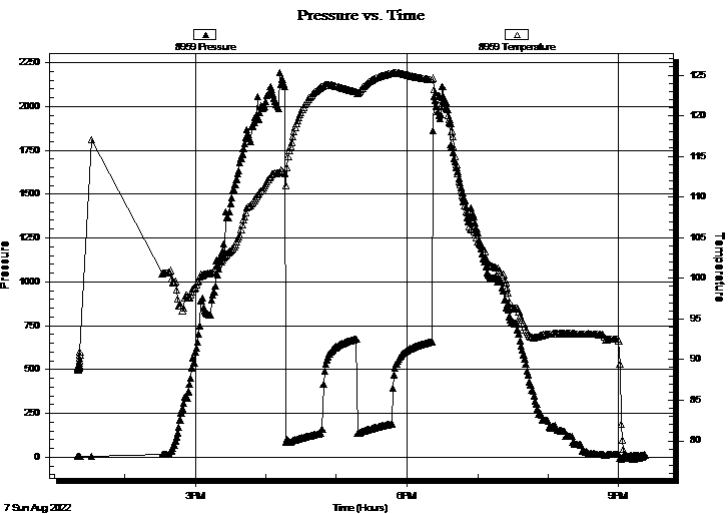
GENERAL INFORMATION:

Formation:	LKC " L "				
Deviated:	No Whipstock:	ft (KB)	Test Type:	Conventional Bottom Hole (Initial)	
Time Tool Opened:	16:21:00		Tester:	Martine Salinas	
Time Test Ended:	21:22:20		Unit No:	81	
Interval:	4204.00 ft (KB) To 4236.00 ft (KB) (TVD)		Reference Elevations:	2610.00 ft (KB)	
Total Depth:	4236.00 ft (KB) (TVD)			2605.00 ft (CF)	
Hole Diameter:	7.88 inches	Hole Condition: Good	KB to GR/CF:	5.00 ft	

Serial #: 8959 Inside

Press@RunDepth:	psig @	4205.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2022.08.07	End Date:	2022.08.07	Last Calib.:	2022.08.07
Start Time:	13:20:01	End Time:	21:22:20	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 4 mins (Blow built to 53")
 30-ISI-Return blow built to 2"
 30-FF-B.O.B @ 5 mins (blow built to 50")
 30-FSI-Return blow built to 6"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
165.00	MSOW 4%M, 8%O, 88%W	2.31
155.00	GSMWO 58%G, 8%M, 14%W, 20%O	2.17
55.00	CGO 20%G, 80%O	0.77
0.00	1500' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

Job Ticket: 69210

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2022.08.07 @ 13:20:00

Tool Information

Drill Pipe:	Length: 4185.00 ft	Diameter: 3.80 inches	Volume: 58.70 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 58.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4204.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4172.00	
Shut In Tool	5.00			4177.00	
Hydraulic tool	5.00	1113		4182.00	
Jars	5.00	01-07		4187.00	
EM Tool	5.00			4192.00	
Safety Joint	3.00	-001		4195.00	
Packer	5.00			4200.00	33.00 Bottom Of Top Packer
Packer	4.00			4204.00	
Stubb	1.00			4205.00	
Recorder	0.00	8959	Inside	4205.00	
Recorder	0.00	8734	Outside	4205.00	
Perforations	26.00			4231.00	
Bullnose	5.00			4236.00	32.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

Job Ticket: 69210

DST#: 1

ATTN: Kim Shoemaker

Test Start: 2022.08.07 @ 13:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 5.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
165.00	MSOW 4%M, 8%O, 88%W	2.315
155.00	GSMWO 58%G, 8%M, 14%W, 20%O	2.174
55.00	CGO 20%G, 80%O	0.772
0.00	1500' GIP	0.000

Total Length: 375.00 ft

Total Volume: 5.261 bbf

Num Fluid Samples: 0

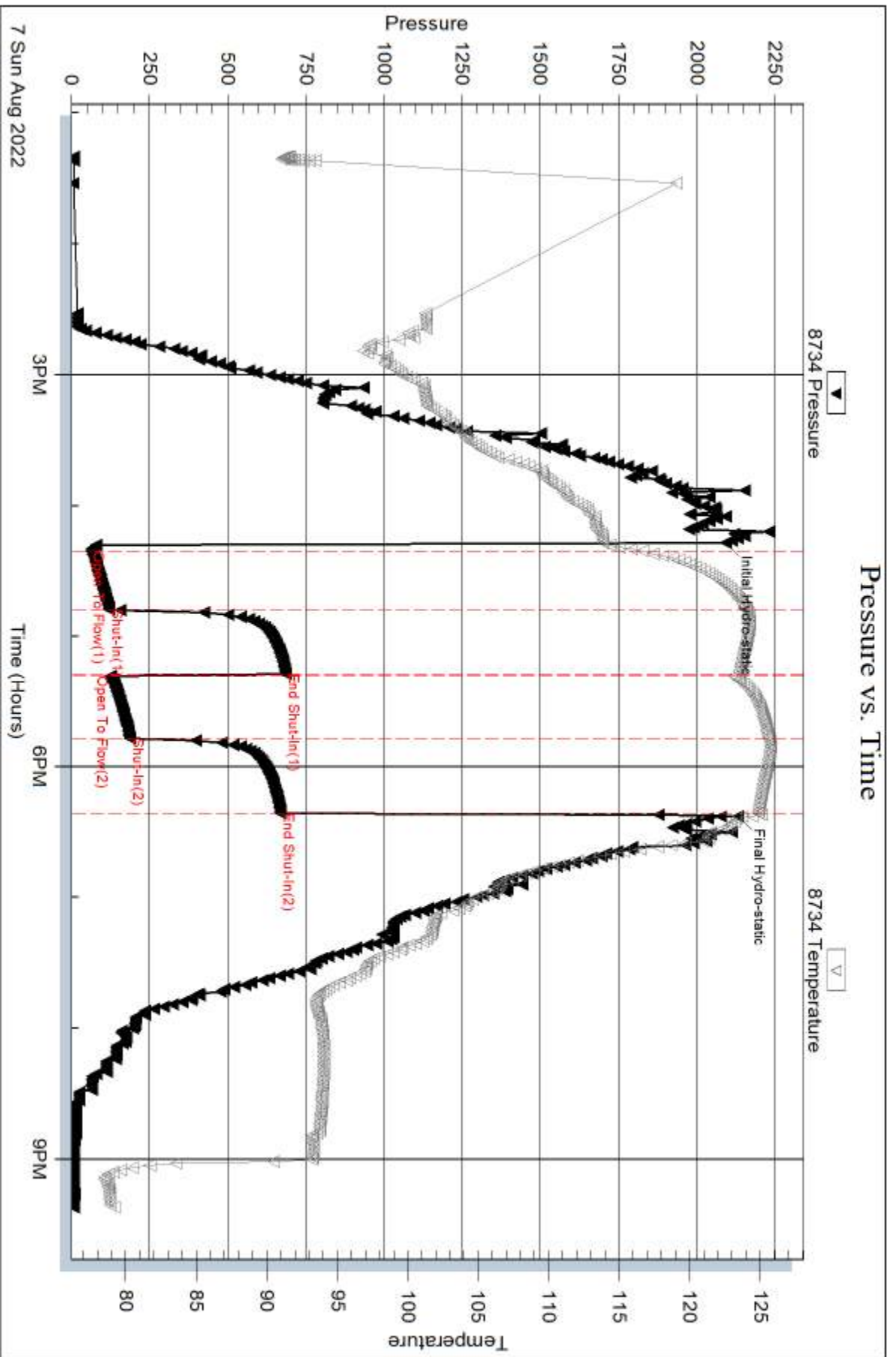
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity of oil = 39.2 @ 82 degs corrected to 37.0 @ 60 degs
RW = .141 @ 97 degs = 36,000 PPM



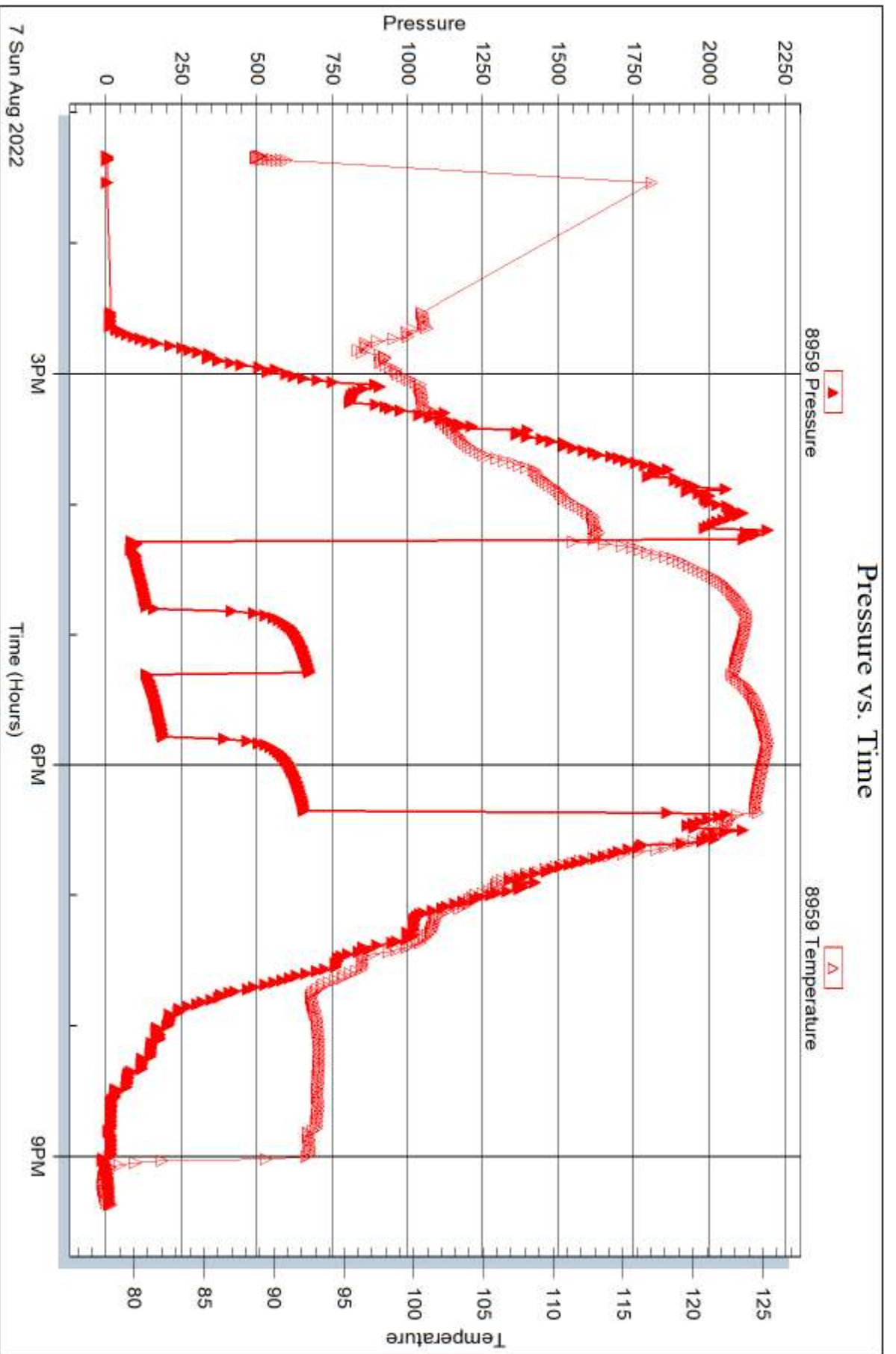
Serial #: 8959

Inside

Palomino Petroleum Inc

Follow That Dream #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114

ATTN: Kim Shoemaker

Follow That Dream #1

11-17S.-27W. Lane, KS

Start Date: 2022.08.09 @ 13:11:00

End Date: 2022.08.09 @ 20:13:20

Job Ticket #: 69211 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.08.11 @ 16:44:16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

ATTN: Kim Shoemaker

Job Ticket: 69211

DST#: 2

Test Start: 2022.08.09 @ 13:11:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:50

Time Test Ended: 20:13:20

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 81

Interval: 4385.00 ft (KB) To 4463.00 ft (KB) (TVD)

Reference Elevations: 2610.00 ft (KB)

Total Depth: 4600.00 ft (KB) (TVD)

2605.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 38.88 psig @ 4389.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.09

End Date:

2022.08.09

Last Calib.:

2022.08.09

Start Time: 13:11:01

End Time:

20:13:20

Time On Btm:

2022.08.09 @ 15:43:40

Time Off Btm:

2022.08.09 @ 17:47:50

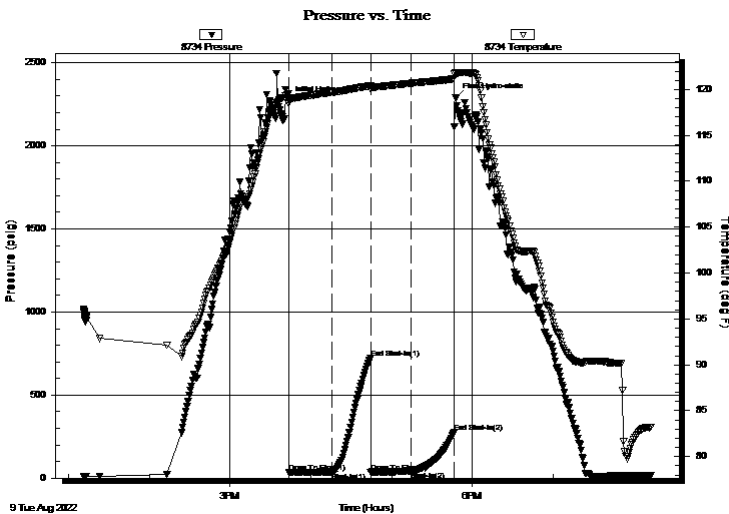
TEST COMMENT: 30-IF-Strong surface blow dead @ 15 mins

30-ISI-No return

30-FF-No blow

30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.55	119.52	Initial Hydro-static
1	34.04	118.45	Open To Flow (1)
32	36.95	119.68	Shut-In(1)
61	723.56	120.40	End Shut-In(1)
61	35.86	119.97	Open To Flow (2)
91	38.88	120.67	Shut-In(2)
123	273.07	121.15	End Shut-In(2)
125	2287.07	121.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

ATTN: Kim Shoemaker

Job Ticket: 69211

DST#: 2

Test Start: 2022.08.09 @ 13:11:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:50

Time Test Ended: 20:13:20

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 81

Interval: 4385.00 ft (KB) To 4463.00 ft (KB) (TVD)

Reference Elevations: 2610.00 ft (KB)

Total Depth: 4600.00 ft (KB) (TVD)

2605.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8520 Below (Straddle)

Press@RunDepth: psig @ 4469.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.09

End Date:

2022.08.09

Last Calib.:

2022.08.09

Start Time: 13:11:01

End Time:

20:13:20

Time On Btm:

Time Off Btm:

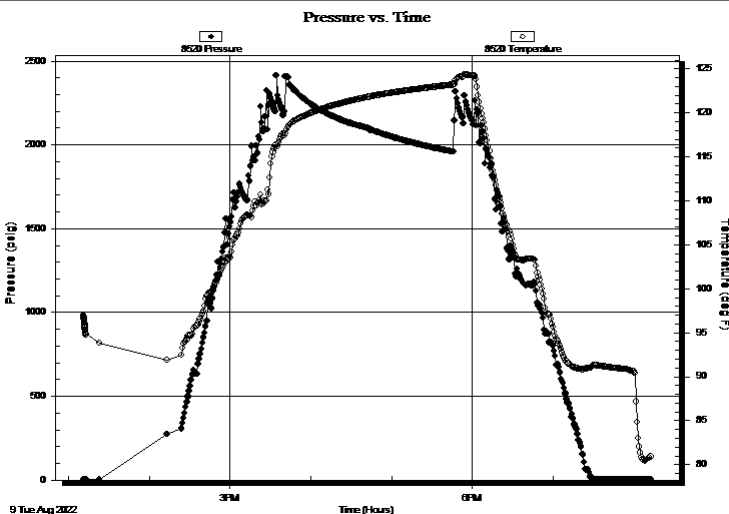
TEST COMMENT: 30-IF-Strong surface blow dead @ 15 mins

30-ISI-No return

30-FF-No blow

30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

Job Ticket: 69211

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2022.08.09 @ 13:11:00

Tool Information

Drill Pipe:	Length: 4370.00 ft	Diameter: 3.80 inches	Volume: 61.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 61.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4385.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	4459.00 ft			
Interval between Packers:	74.00 ft			
Tool Length:	248.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4353.00	
Shut In Tool	5.00			4358.00	
Hydraulic tool	5.00	1113		4363.00	
Jars	5.00	01-07		4368.00	
EM Tool	5.00			4373.00	
Safety Joint	3.00	-001		4376.00	
Packer	5.00			4381.00	33.00 Bottom Of Top Packer
Packer	4.00			4385.00	
Stubb	1.00			4386.00	
Perforations	2.00			4388.00	
Change Over Sub	1.00			4389.00	
Recorder	0.00	8959	Inside	4389.00	
Recorder	0.00	8734	Outside	4389.00	
Drill Pipe	63.00			4452.00	
Change Over Sub	1.00			4453.00	
Perforations	5.00			4458.00	
Blank Off Sub	1.00			4459.00	74.00 Tool Interval
Packer	5.00			4464.00	
Packer - Shale	0.00			4464.00	
Stubb	1.00			4465.00	
Perforations	3.00			4468.00	
Change Over Sub	1.00			4469.00	
Recorder	0.00	8520	Below	4469.00	
Drill Pipe	126.00			4595.00	
Change Over Sub	0.00			4595.00	
Bullnose	5.00			4600.00	141.00 Bottom Packers & Anchor

Total Tool Length: 248.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

11-17S.-27W. Lane, KS

4924 SE 84th St
New ton, KS 67114

Follow That Dream #1

Job Ticket: 69211

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2022.08.09 @ 13:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	100% Mud	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

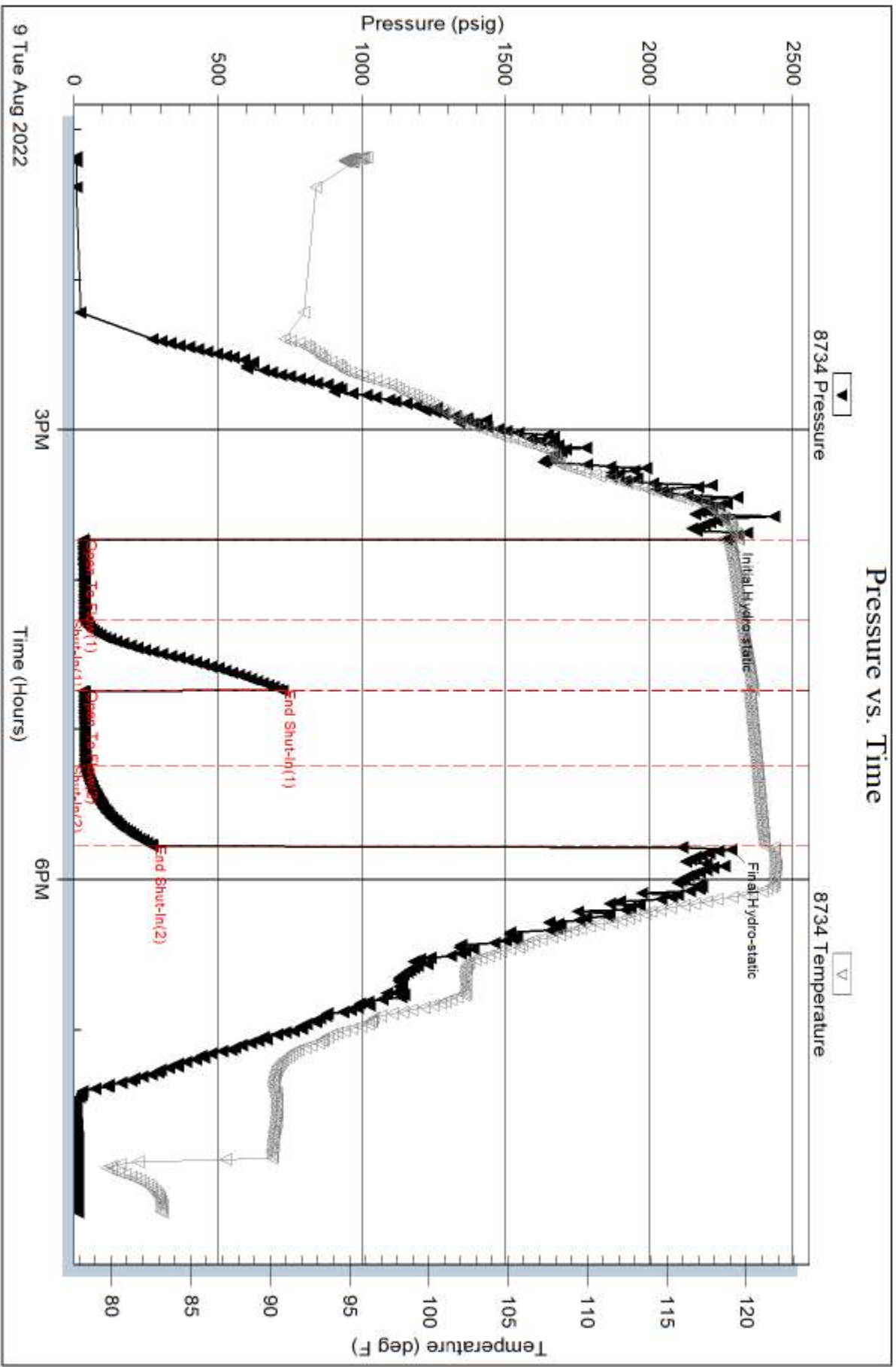
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



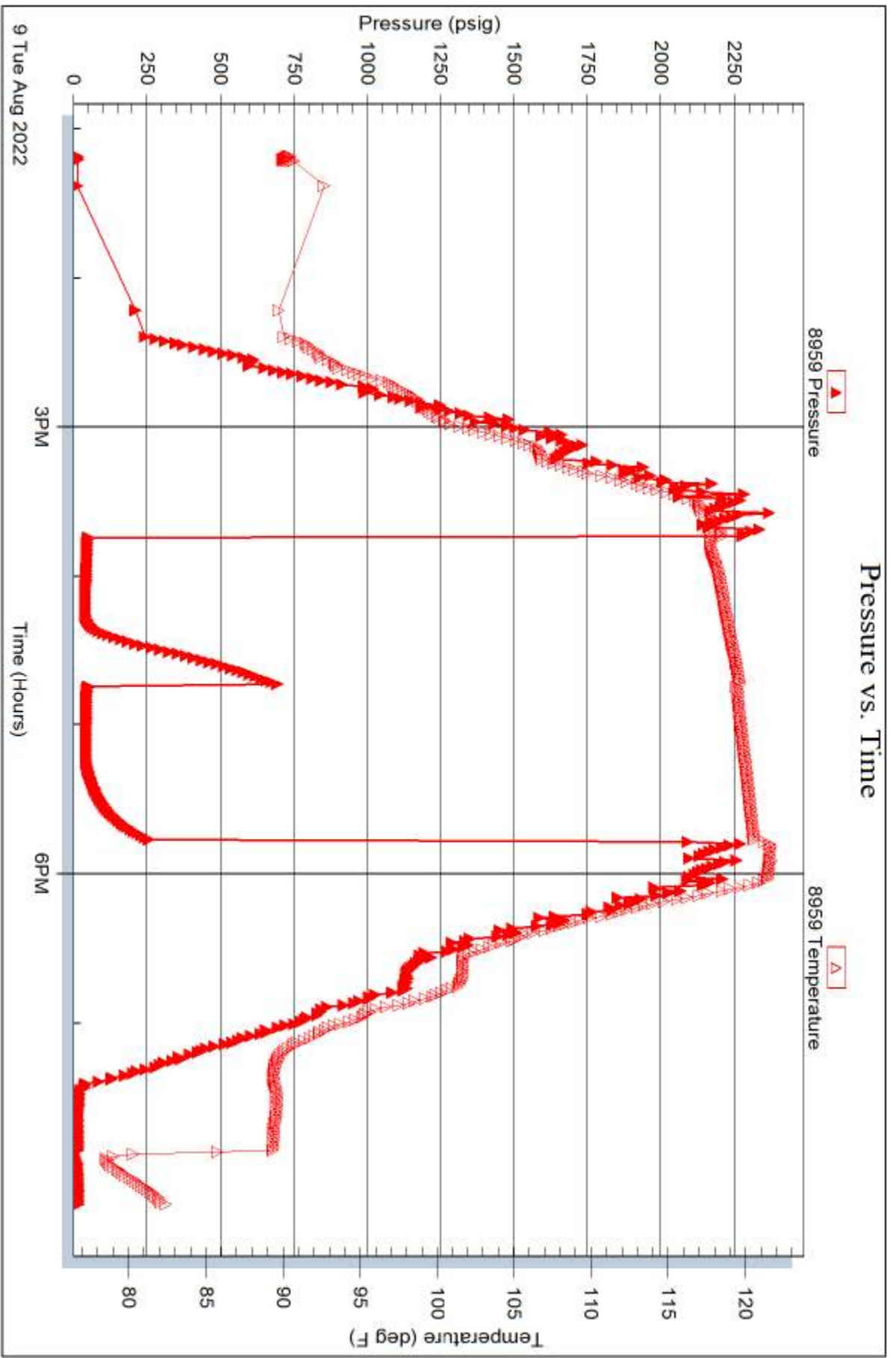
Serial #: 8959

Inside

Palomino Petroleum Inc

Follow That Dream #1

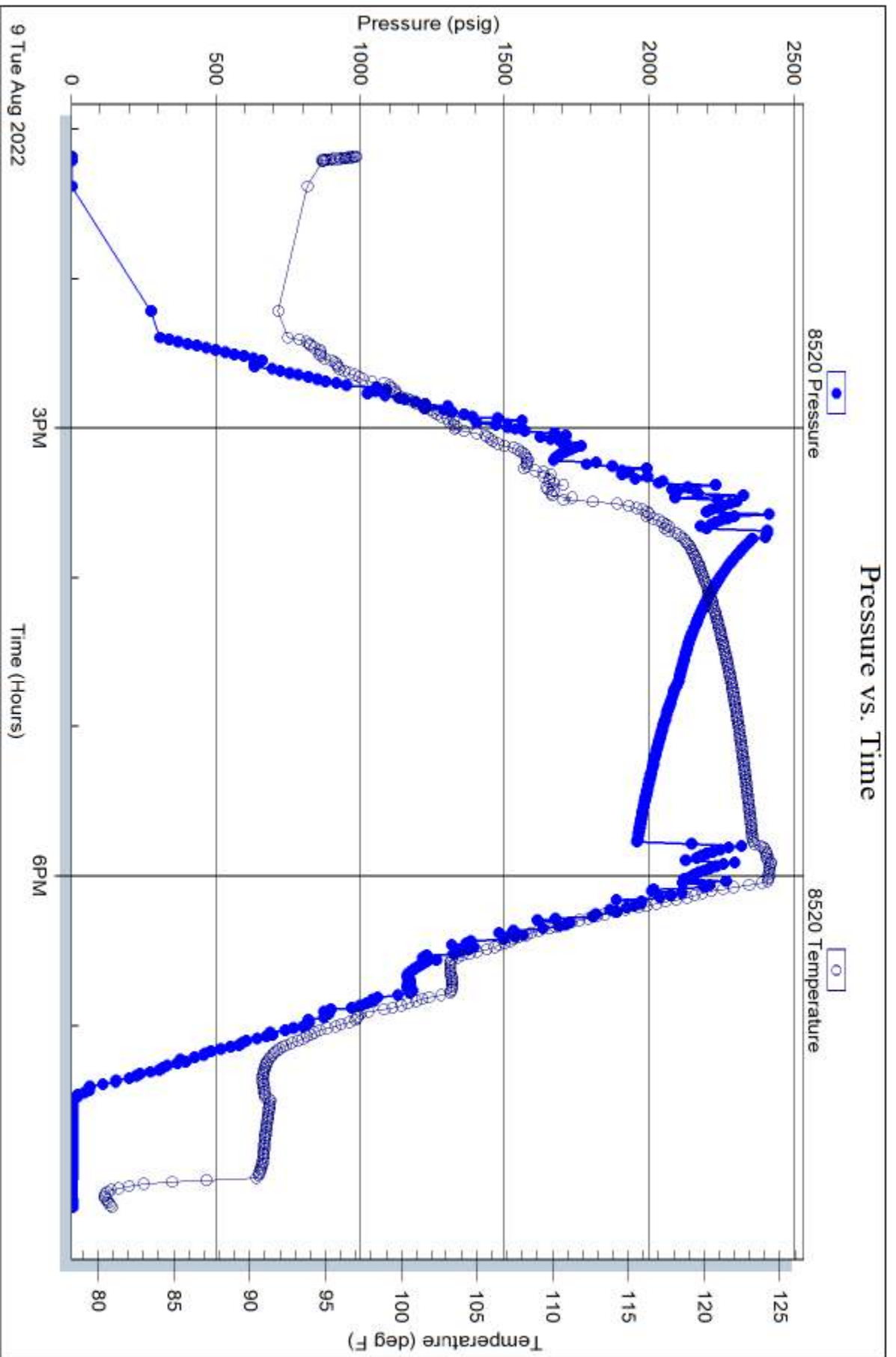
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 69211

Printed: 2022.08.11 @ 16:44:17





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **69210**

Well Name & No. #1 Follow That Dream Test No. 1 Date 8-7-22
 Company Palomina Petroleum, Inc Elevation 2610 KB 2605 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Kim Shoemaker Rig LDH1
 Location: Sec. 11 Twp 17S. Rge. 27W. Co. Lane State KS

Interval Tested 4204 - 4236 Zone Tested LKC "L"
 Anchor Length 32' Drill Pipe Run 4185 Mud Wt. 9.0
 Top Packer Depth 4199 Drill Collars Run — Vis 57
 Bottom Packer Depth 4204 Wt. Pipe Run — WL 5.8
 Total Depth 4236 Chlorides 2000 ppm System LCM 2#

Blow Description IF - B.O.B. (11 inches) @ 4 mins (blow built to 53")
ISI - Return blow built to 2"
FF - B.O.B @ 5 mins (blow increased to 50")
FST - Return blow built to 6"

Rec	Feet of	%gas	%oil	%water	%mud
<u>165</u>	<u>M50W</u>	<u>8</u>	<u>80</u>	<u>4</u>	
<u>155</u>	<u>GSMWD</u>	<u>58</u>	<u>20</u>	<u>14</u>	<u>8</u>
<u>55</u>	<u>CGO</u>	<u>20</u>	<u>80</u>		
<u>0</u>	<u>1500' GTP</u>				

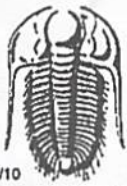
Rec Total 375 BHT 124 Gravity 37.0 API RW 141 @ 97.0 °F Chlorides 36,000 ppm

(A) Initial Hydrostatic 2093 Test 1950 T-On Location 12:00
 (B) First Initial Flow 63 Jars 300 T-Started 13:20
 (C) First Final Flow 120 Safety Joint _____ T-Open 16:17
 (D) Initial Shut-In 686 Circ Sub _____ T-Pulled 18:17
 (E) Second Initial Flow 126 Hourly Standby _____ T-Out 21:22
 (F) Second Final Flow 188 Mileage 92RT 147 Comments _____
 (G) Final Shut-In 669 Sampler _____
 (H) Final Hydrostatic 2132 Straddle _____ EM Tool -350
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 2397 MP/DST Disc't _____
 Sub Total 2047

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69211

Well Name & No. #1 Follow That Dream Test No. 2 Date 8-9-22
 Company Palomina Petroleum Inc Elevation 2610 KB 2605 GL
 Address 4924 SE 84th ST Newton, KS 67114
 Co. Rep / Geo. Kim Shoemaker Rig LD#1
 Location: Sec. 11 Twp 17S. Rge. 27W. Co. Lane State KS

Interval Tested 4385-4463 Zone Tested Ft. Scott
 Anchor Length 78' 137' T. Pipe. Drill Pipe Run 4370 Mud Wt. 9.3
 Top Packer Depth 4380 - 4385 Drill Collars Run — Vis 55
 Bottom Packer Depth 4463 Wt. Pipe Run — WL 6.4
 Total Depth 4600 Chlorides 3000 ppm System LCM 1#

Blow Description IE - Strong surface blow dead @ 15 min
ISI - No return
FF - No blow
FSI - No return.

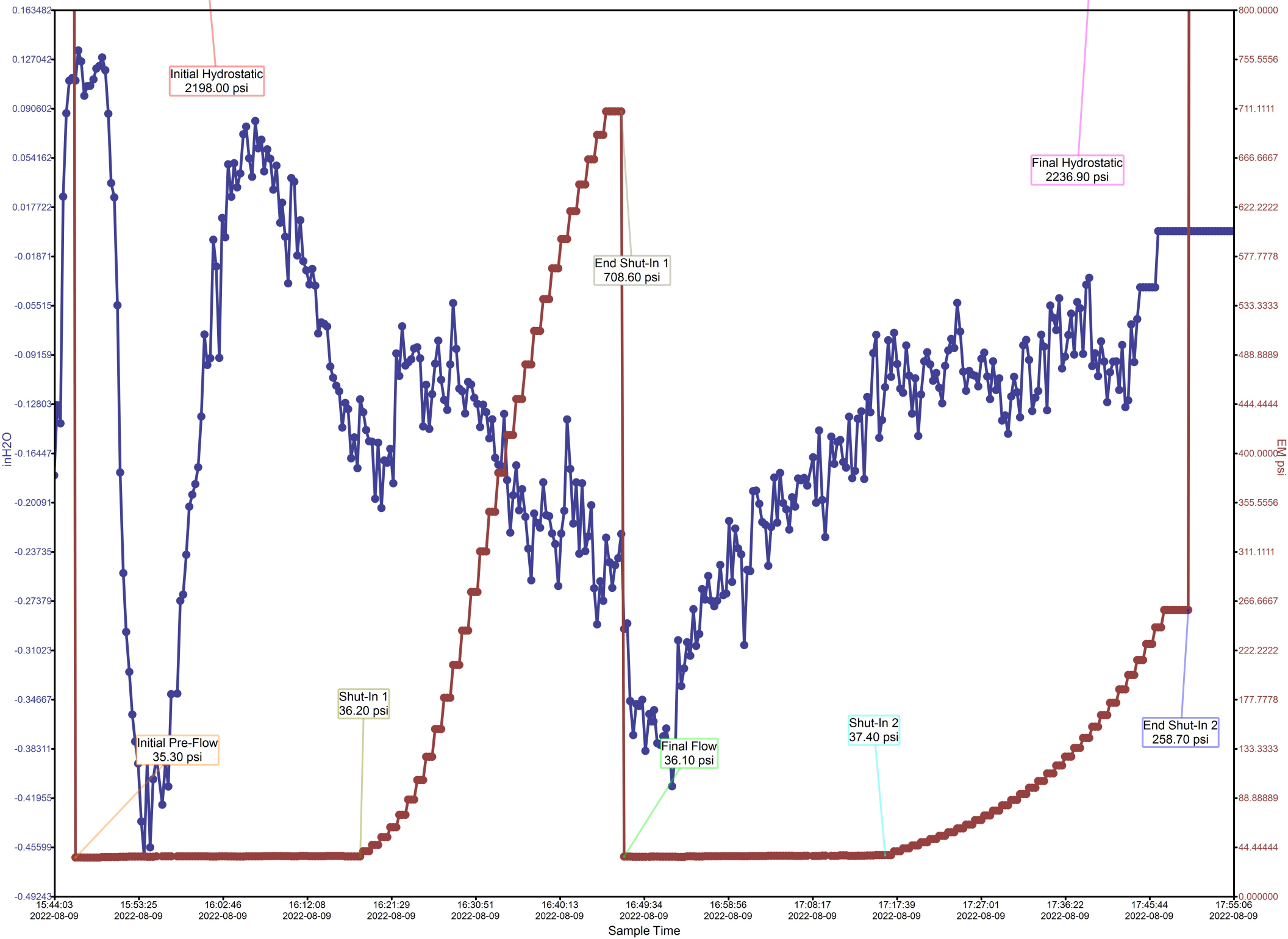
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Mud</u>			<u>(0)</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 122 Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2271 Test 1950 T-On Location 12:30
 (B) First Initial Flow 34 Jars 300 T-Started 13:11
 (C) First Final Flow 37 Safety Joint — T-Open 15:44
 (D) Initial Shut-In 724 Circ Sub — T-Pulled 17:44
 (E) Second Initial Flow 36 Hourly Standby — T-Out 20:14
 (F) Second Final Flow 39 Mileage 98rt 147 Comments Tools loaded @
 (G) Final Shut-In 273 Sampler — 21:00
 (H) Final Hydrostatic 2287 Straddle 600 EM Tool —
 Shale Packer 250 Ruined Shale Packer —
 Extra Packer — Ruined Packer —
 Extra Recorder — Extra Copies —
 Day Standby 1d 15.25h Sub Total 508.33
 Accessibility — Total 3755.33
 Sub Total 3247 MP/DST Disc't —

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

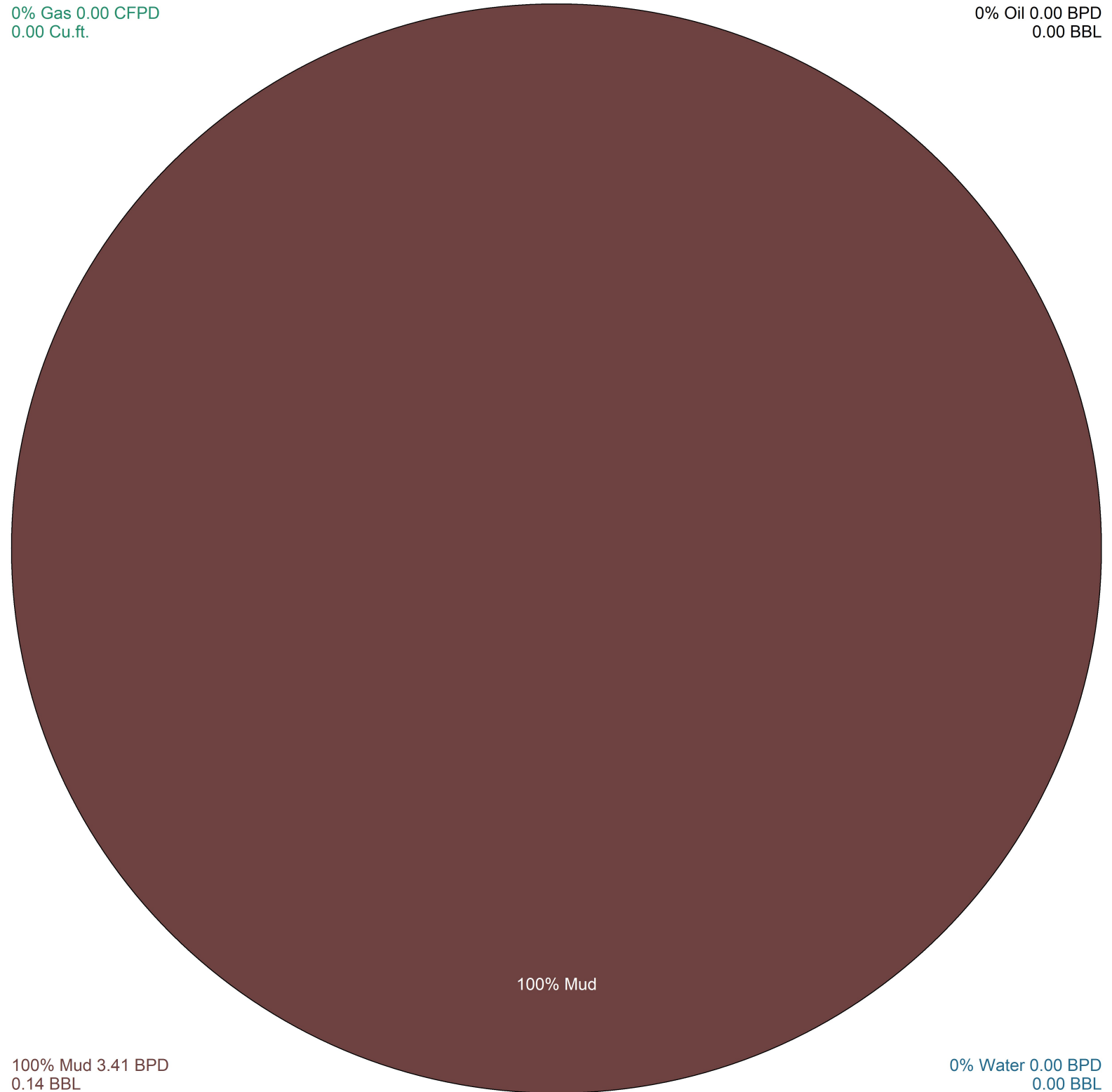
Palomino Petroleum - Follow That Dream 1 - DST #2



Calculated Recovery Analysis - Palomino Petroleum - Follow That Dream 1 - DST #2

0% Gas 0.00 CFPD
0.00 Cu.ft.

0% Oil 0.00 BPD
0.00 BBL



100% Mud

100% Mud 3.41 BPD
0.14 BBL

0% Water 0.00 BPD
0.00 BBL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum INC

11-17S.-27W. Lane, KS

4924 SE 84th ST
New ton, KS 67114

#1 Follow That Dream

ATTN: Kim Shoemaker

Job Ticket: 69211

DST#: 2

Test Start: 2022.08.09 @ 13:11:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:50

Time Test Ended: 20:13:20

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 81

Interval: 4385.00 ft (KB) To 4463.00 ft (KB) (TVD)

Reference Elevations: 2610.00 ft (KB)

Total Depth: 4600.00 ft (KB) (TVD)

2605.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8734 Outside

Press@RunDepth: 38.88 psig @ 4389.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.08.09 End Date: 2022.08.09

Last Calib.: 2022.08.09

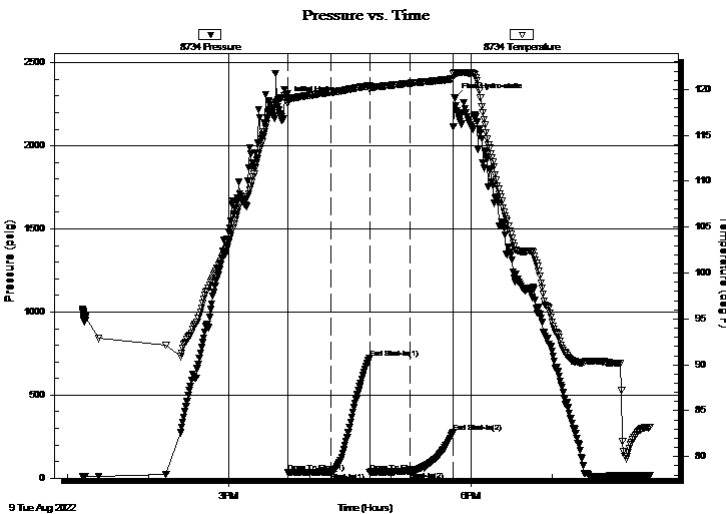
Start Time: 13:11:01 End Time: 20:13:20

Time On Btm: 2022.08.09 @ 15:43:40

Time Off Btm: 2022.08.09 @ 17:47:50

TEST COMMENT: 30-IF-Strong surface blow dead @ 15 mins
30-ISI-No return
30-FF-No blow
30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.55	119.52	Initial Hydro-static
1	34.04	118.45	Open To Flow (1)
32	36.95	119.68	Shut-In(1)
61	723.56	120.40	End Shut-In(1)
61	35.86	119.97	Open To Flow (2)
91	38.88	120.67	Shut-In(2)
123	273.07	121.15	End Shut-In(2)
125	2287.07	121.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum INC

4924 SE 84th ST
New ton, KS 67114

ATTN: Kim Shoemaker

11-17S.-27W. Lane, KS

#1 Follow That Dream

Job Ticket: 69211

DST#: 2

Test Start: 2022.08.09 @ 13:11:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:50

Time Test Ended: 20:13:20

Interval: 4385.00 ft (KB) To 4463.00 ft (KB) (TVD)

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 81

Reference Elevations: 2610.00 ft (KB)

2605.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8959 Inside

Press@RunDepth: psig @ 4389.00 ft (KB)

Start Date: 2022.08.09

End Date:

2022.08.09

Start Time: 13:11:01

End Time:

20:13:20

Capacity: 8000.00 psig

Last Calib.:

2022.08.09

Time On Btm:

Time Off Btm:

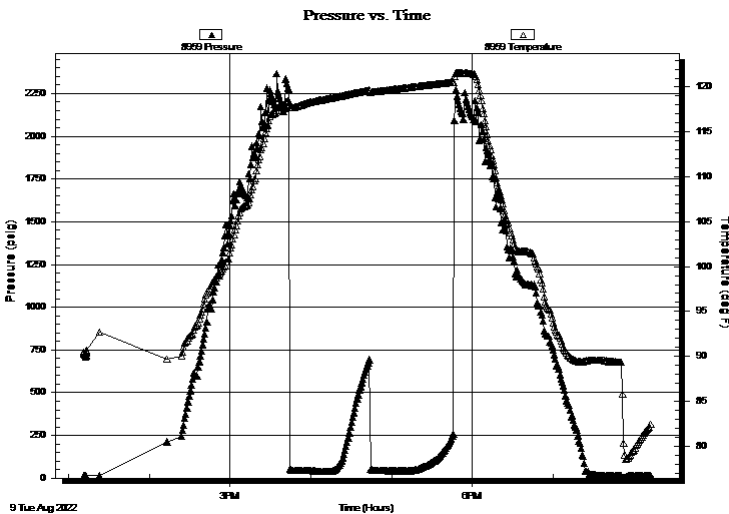
TEST COMMENT: 30-IF-Strong surface blow dead @ 15 mins

30-ISI-No return

30-FF-No blow

30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum INC
4924 SE 84th ST
New ton, KS 67114
ATTN: Kim Shoemaker

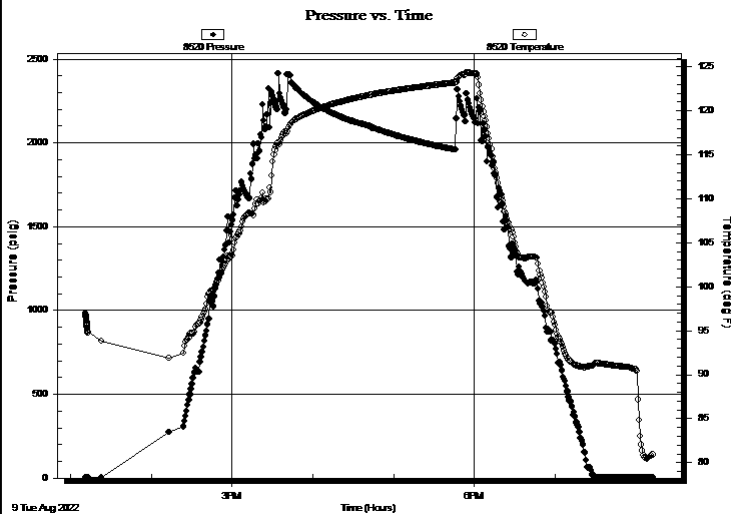
11-17S.-27W. Lane, KS
#1 Follow That Dream
Job Ticket: 69211 **DST#: 2**
Test Start: 2022.08.09 @ 13:11:00

GENERAL INFORMATION:

Formation: **Ft. Scott**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: 15:43:50 Tester: Martine Salinas
Time Test Ended: 20:13:20 Unit No: 81
Interval: 4385.00 ft (KB) To 4463.00 ft (KB) (TVD) Reference Elevations: 2610.00 ft (KB)
Total Depth: 4600.00 ft (KB) (TVD) 2605.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8520 Below (Straddle)
Press@RunDepth: psig @ 4469.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.08.09 End Date: 2022.08.09 Last Calib.: 2022.08.09
Start Time: 13:11:01 End Time: 20:13:20 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IF-Strong surface blow dead @ 15 mins
30-ISI-No return
30-FF-No blow
30-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum INC

11-17S.-27W. Lane, KS

4924 SE 84th ST
New ton, KS 67114

#1 Follow That Dream

Job Ticket: 69211

DST#: 2

ATTN: Kim Shoemaker

Test Start: 2022.08.09 @ 13:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	100% Mud	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

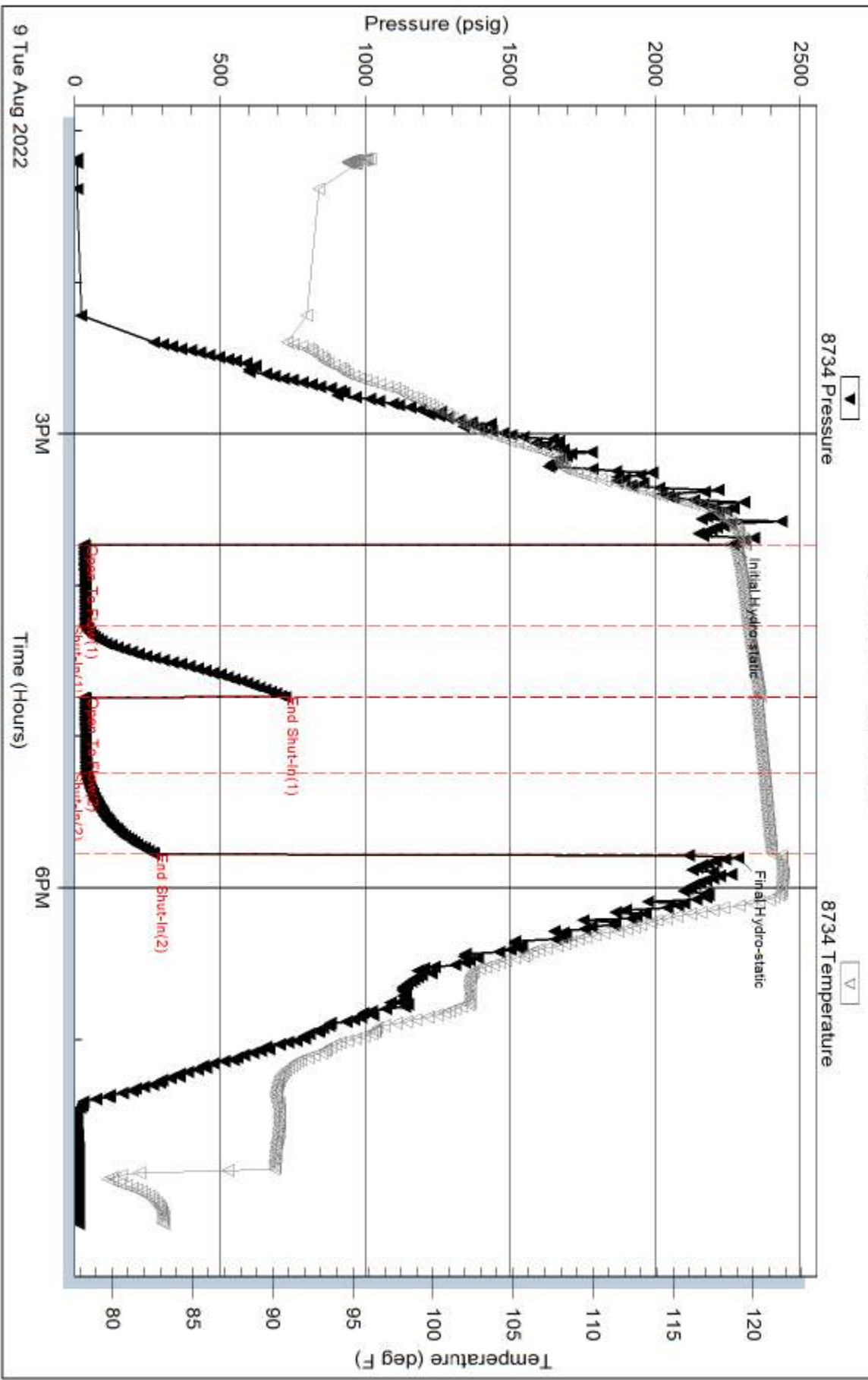
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



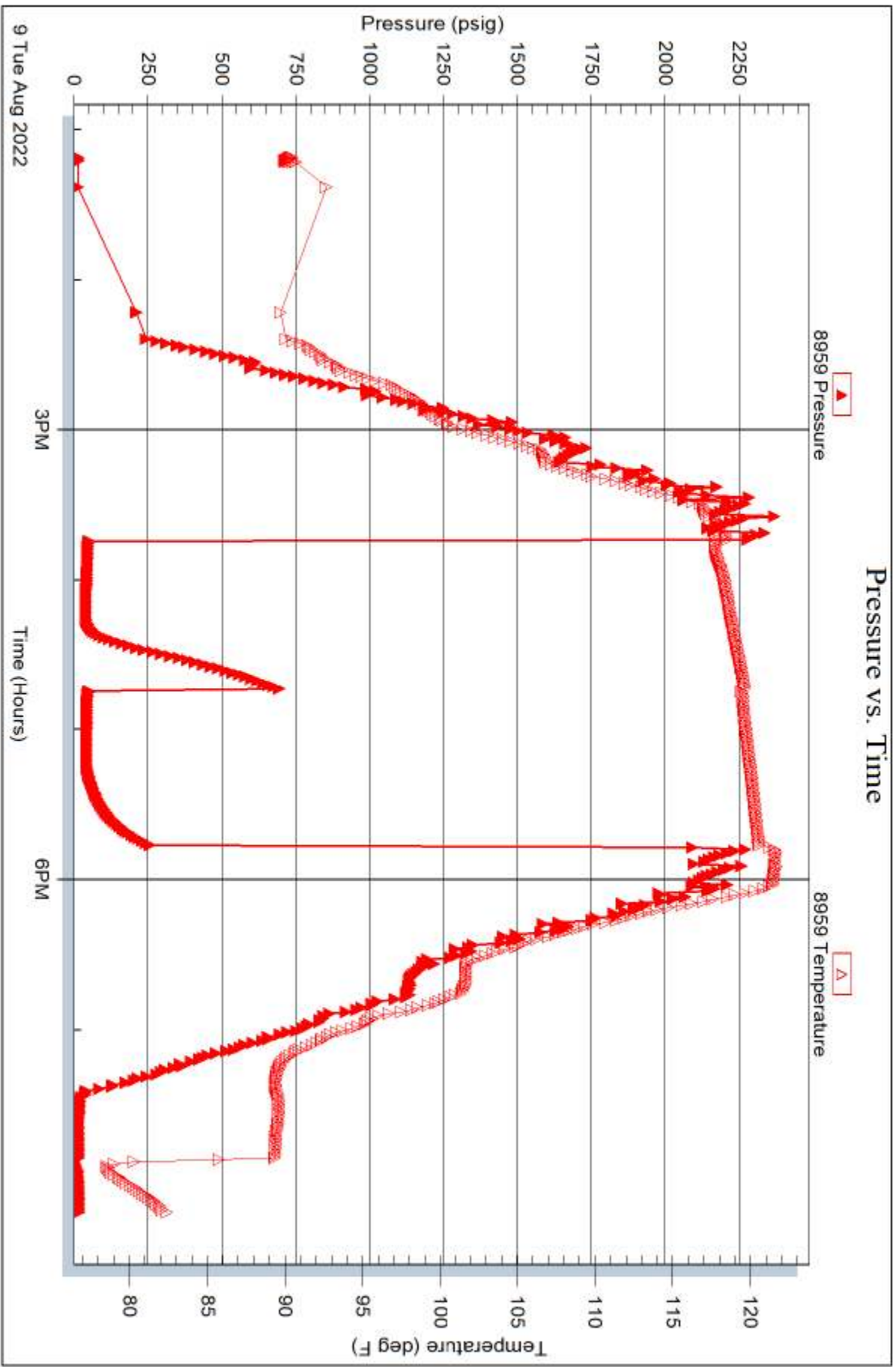
Serial #: 8959

Inside

Palomino Petroleum INC

#1 Follow That Dream

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 69211

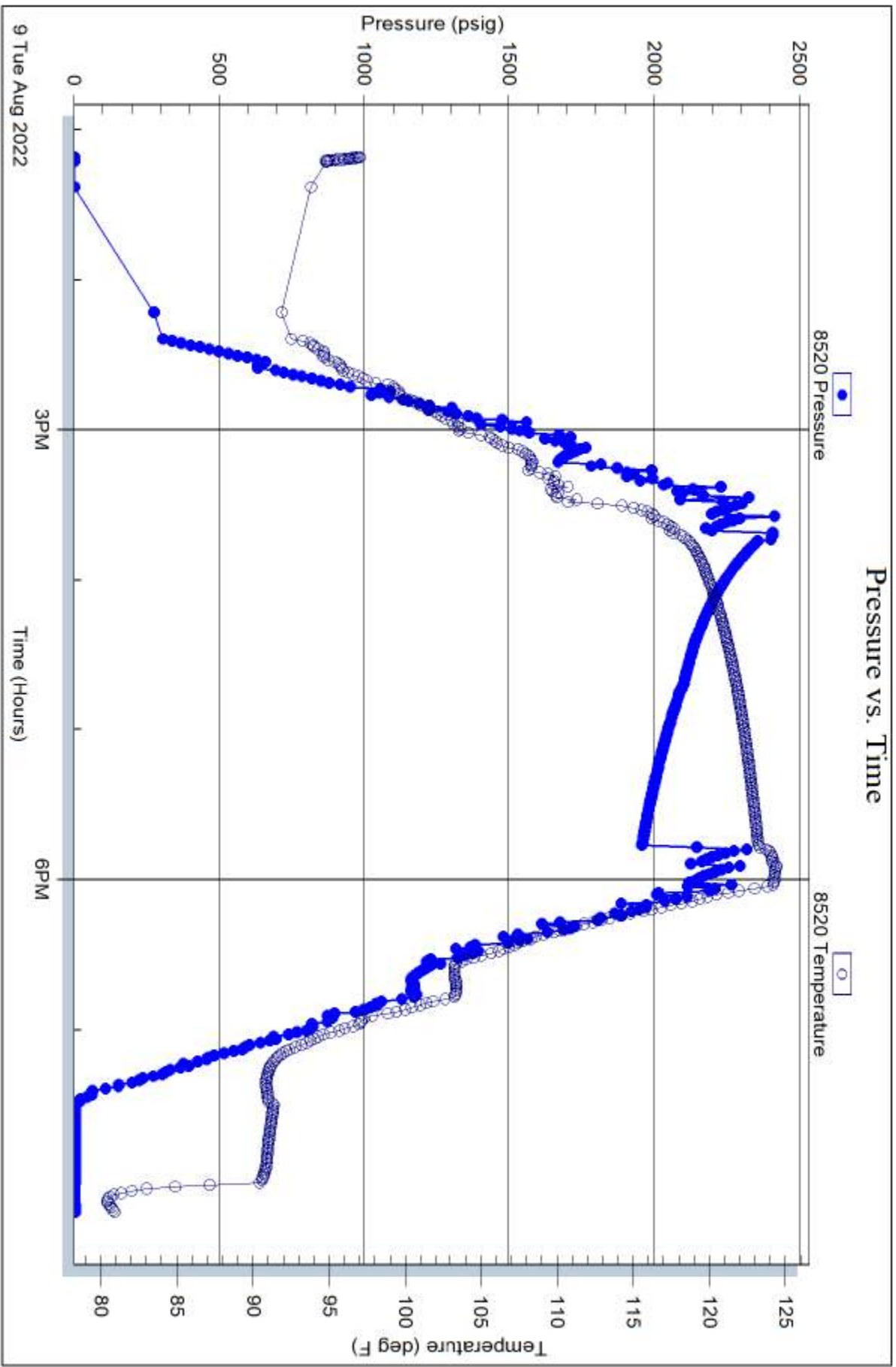
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Serial #: 8520

Below (Str Rattenho Petroleum INC

#1 Follow That Dream

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 69211

Printed: 2022.08.09 @ 22:06:28