KOLAR Document ID: 1685565

CORRECTION #1

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 Woodway DR
Address 2: Suite #880
City: Houston State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: (713) 243-8550
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Terry McLeod
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☑ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

7/08/2022 Spud Date or Recompletion Date
7/18/2022 Date Reached TD
9/23/2022 Completion Date or Recompletion Date

API No.: 15-171-21290-00-00
Spot Description:
SE - NW - SW - SE Sec. 10 Twp. 17 S. R. 34 ☐ East ☑ West
945 Feet from ☐ North / ☑ South Line of Section
2071 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Scott
Lease Name: DECKER Well #: 1-10
Field Name: Capstone Sourthwest
Producing Formation: Marmaton, Altamont, Johnson
Elevation: Ground: 3108 Kelly Bushing: 3116
Total Vertical Depth: 4925 Plug Back Total Depth: 4872
Amount of Surface Pipe Set and Cemented at: 307 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2417 Feet
If Alternate II completion, cement circulated from: 2417
feet depth to: 0 w/ 445 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3800 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 10/31/2022
☐ **Confidential Release Date:** 10/30/2024
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** David Befort **Date:** 02/01/2023

CORRECTION #1

Page Two

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Operator Name: Landmark Resources, Inc. Lease Name: DECKER Well #: 1-10

Sec. 10 Twp. 17 S. R. 34 ☐ East ☑ West County: Scott

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No	
Samples Sent to Geological Survey	☑ Yes	☐ No	
Cores Taken	☐ Yes	☑ No	
Electric Log Run	☑ Yes	☐ No	
Geologist Report / Mud Logs	☑ Yes	☐ No	

List All E. Logs Run: Attached

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	307	Class A	205	3% CaCl 2% gel
Production	7.875	5.50	15.50	4915	Class A	210	HP OWC
Production	7.875	5.50	15.50	2417	Class A	445	Lite Weight Blend VII

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 1/02/2023

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☑ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
4479	4737

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	4733	4737			1,000 gal 15% MCA, 3000 gal,20% foamed acid
2	4535	4538			400 gal 15% MCA perfs, 4535-38, 1000 gal 15%
2	4508	4512			MCA perfs 4502-38 OA, 7300 gal 20% gelled
2	4502	4504			acid perfs 4302-38 OA
4	4479	4486			1250 gal 15% MCA, 7500 gal 20% gelled acid

TUBING RECORD: Size: 2.375 Set At: 4840 Packer At: N/A

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	DECKER 1-10
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All Electric Logs Run

Microresistivity
Borehole Compensated Sonic
Dual Comp Porosity
Dual Induction
Gamma Ray / Caliper

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Tops

Name	Top	Datum
Anhydrite	2429	701
B/Anhydrite	2448	683
Topeka	3754	-631
Heebner	3991	-871
Toronto	4009	-889
Lansing	4036	-916
C	4076	-954
D	4090	-969
E	4141	-1016
F	4157	-1032
G	4178	-1050
Muncie Creek	4229	-1109
H	4241	-1120
I	4278	-1158
J	4306	-1183
Stark Shale	4330	-1209
K	4333	-1220
L	4382	-1263
BKC	4424	-1297
Marmaton	4478	-1356
Altamont	4504	-1386
Pawnee	4550	-1436
Myrick Station	4587	-1474
Fort Scott	4603	-1486

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Tops

Name	Top	Datum
Cherokee	4630	-1512
Johnson	4689	-1568
Morrow Shale	4759	-1638
Upper Morrow Sand	4832	-1710
Missippian	4852	-1724

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	307	Class A	205	3% CaCl 2% gel
Production	7.875	5.50	15.50	4915	Class A	210	HP OWC
Production	7.875	5.50	15.50	2417	Class A	445	Lite Weight Blend VII