KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.

Address 1: PO BOX 394

Address 2:

City: IOLA State: KS Zip: 66749 + 0394

Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-001-02779-00-00 Permit No.: E14856.91

SW - SW - NW - SE Sec. 33 Twp. 24 S. R. 20 ☑ East ☐ West

1534 Feet from ☐ North / ☑ South Line of Section

2631 Feet from ☑ East / ☐ West Line of Section

Lease: TALBOTT Well No.: I 8

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 150 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.685	NA	5.5	NA	NA
Set at:		20		830		
Sacks of Cement:						
Cement Top:		0		0		
Cement Bottom:		20		830		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 830 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 830 Bottom Feet: 842 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.9114 Long: -95.216033 Date Acquired: 07/10/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	315	315	315			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/30/2024 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 830 feet.

The test results were verified by operator's representative:

Name: Gary windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/29/2029

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level was 117 feet, 830-117=713x.43=307

ACO-1 not located, all information came from most recent U7.