

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

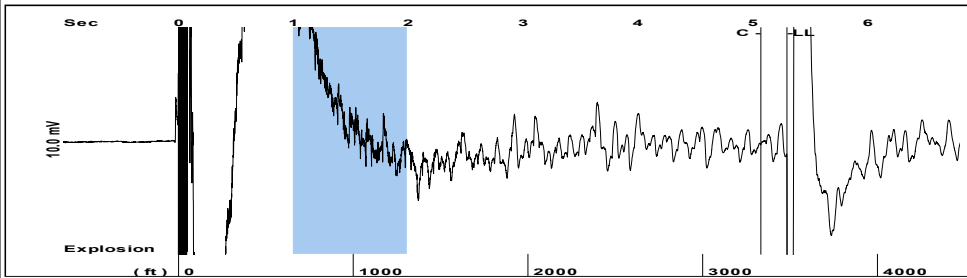
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

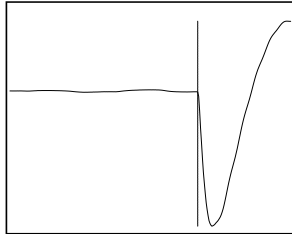
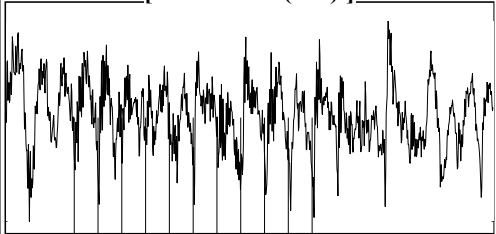
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

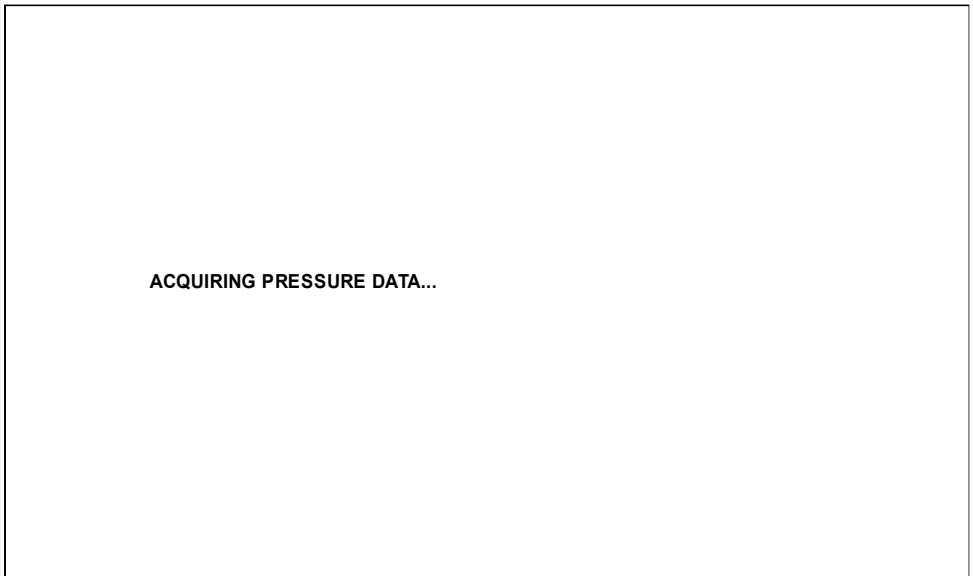


Filter Type High Pass Automatic Collar Count Yes Time 5.299 sec
 Manual Acoustic Velo 1299.18 ft/s Manual JTS/sec 20.4918 Joints 109.847 Jts
 Depth 3482.14 ft

[1.0 to 2.0 (Sec)]

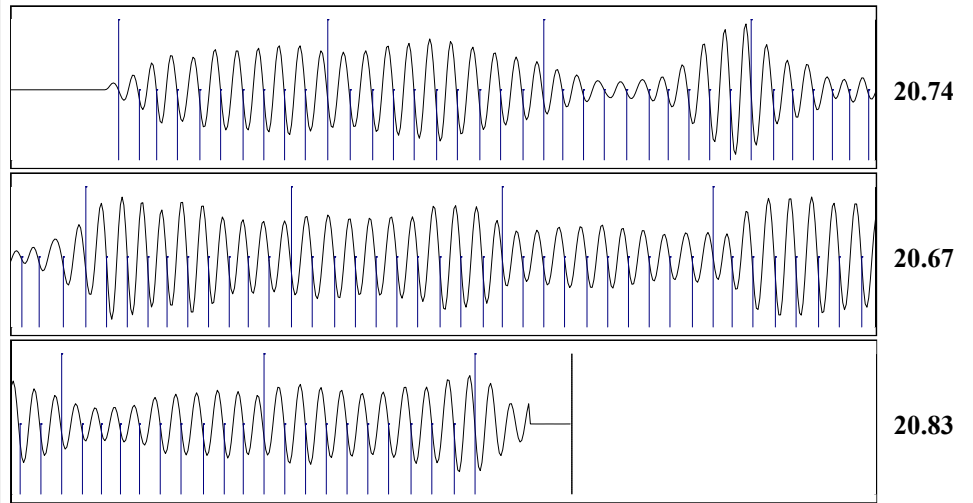


Analysis Method: Automatic



Change in Pressure -0.07 psi PT 14970
 Range 0 - ? psi
 Change in Time 1.00 min

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	49.4 psi (g)		Annular
Oil - * -	- * - BBL/D	Casing Pressure Buildup		Gas Flow
Water - * -	- * - Mscf/D	-0.1 psi		- * - Mscf/D
Gas - * -		1.00 min		% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure		100 %
PBHP/SBHP	- * -	54.7 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		3482.14 ft		
Gas 0.68 Sp.Gr.AIR		Pump Intake Depth		
		- * - ft		
Acoustic Velocity 1314.26 ft/s		Formation Depth		
		5457.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	1975 ft			
Equivalent Gas Free Liquid HT (TVD)	1975 ft			
Acoustic Test				
		Pump Intake		
		- * - psi (g)		
		Producing BHP		
		952.6 psi (g)		
		Static BHP		
		861.8 psi (g)		



Acoustic Velocity 1314.26 ft/s Joints counted 100
 Joints Per Second 20.7297 jts/sec Joints to liquid level 109.847
 Depth to liquid level 3482.14 ft Filter Width 18.4918 22.4918
 Automatic Collar Count Yes Time to 1st Collar 0.248 5.072

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/01/2024

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-025-10099-00-00
HARPER RANCH JC3
NW/4 Sec.02-34S-21W
Clark County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"