## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15											
Name:															
Address 1:															
Address 2:															
City:	State:	_ Zip:	_ +	GPS Location: Lat:, Long:, Long:											
Contact Person:					(0.0	g. xx.xxxxx)		(e.gxxx.xxxxx)							
Phone:()				Datum:  NAD27  NAD83  WGS84    County:											
Contact Person Email:				Lease Name: Well #:											
Field Contact Person:							OG WSW Ot								
Field Contact Person Phor							ENHR Permit #	£							
	(			Gas Sto	rage Permit #:		Date Shut-In:								
	Conductor	Surface	P	roduction	Intermedia	te	Liner	Tubing							
Size															
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Level from S	urface:		How Determined	?			Date	:							
Casing Squeeze(s):															
Do you have a valid Oil &	Gas Lease? 🗌 Yes [	No													
Depth and Type: 🗌 Junk	k in Hole at	Tools in Hole	at C	asing Leaks:	Yes No [	Depth of casir	ng leak(s):								
Type Completion: AL							(depth)		1 comon						
Packer Type:	Size: _			n Set at:		_ Feet									
Total Depth:	Plug Ba	ack Depth:		Plug Back Metho	od:										
Geological Date:															
Formation Name	Formation	Top Formation	Base		Comp	letion Informa	ation								
1	At:	to	Feet Perf	foration Interval _	to	Feet or C	Dpen Hole Interval	to	Feet						
2	At:	to	Feet Perl	foration Interval -	to	Feet or C	Open Hole Interval —	to	Feet						
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		c.	ubmitted El	ootropioally											

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

There has no no to at her and we have	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

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PCR TCR	ENDING DATE 9-17-24	DATA QUALITY	21 605	VINATION TEST	DISTANCE	TOFLUID	1449	1449'		Y PHONE-940-767-4334	m						na se an		
2	SPEICAL RETEST	INENT TO TEST	- HLUNA L LL 3	E JI. LENGTH =	UTSTO DELEV	FLUID	46.0	46.0		NY PHONE-94									
To ORIFICE	TYPE INITIAL TEST: ANNUAL	REMARKS PERTINENT TO TEST DATA QUALITY	ACCUMENTATEDACE TT I ENCTED - 21 200	ASSUME AVERAUE JL. LENGTH = JL30 CONDUCT I IOUDD I EVET DETERMINATION TECT	SHOT LIQUID	#	ł	2		ECHOMETER, COMPANY PHONE-940-767-4334	(0X)	).							
		WATER BBLS.		A C				-		ECHO									
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14-30S-42W STANTON	-	BHP PSIG / F								ECHO		•							
COUNTY	WELLHEAD PRESSURE DATA											******		 					
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	LHEAD	TBG			PUMP					PHO-T67		8							
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X 560 SAS 6796 -0204		CSG PSIG			0						<u> </u>								
P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204	ELAP																		
LIBER	DATE	u U	TUESDAY	9-17-24	1130		1. C.			ECHOMETER COMPANY PHONE-940-767-4334		ananan I						-	

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Pace

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

10/01/2024

John MArk Gladstone Agape Service Incorporated PO BOX 3029 DENVER, CO 80201-3029

Re: Temporary Abandonment API 15-187-20349-00-00 RUMMELL 1 SE/4 Sec.14-30S-42W Stanton County, Kansas

Dear John MArk Gladstone:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2025.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"