KOLAR Document ID: 1791353

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3895 Name: Bobcat Oilfield Service, Inc.

Address 1: 602 W. AMITY SUITE 103

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 3542

Contact Person: Rob Eberhart II Phone: (913) 837-5199

API No.: 15-107-24036-00-00 Permit No.: E15486.176

NW - NE - NE - NE Sec. 8 Twp. 20 S. R. 23 ☑ East ☐ West

5212 Feet from ☐ North / ☑ South Line of Section

527 Feet from ☑ East / ☐ West Line of Section

Lease: SNYDER Well No.: W-13

County: Linn

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 35 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	6.25	na	2.875	na	Size: na
Set at:		20		351		Set at:
Sacks of Cement:		5		50		Type:
Cement Top:		0		0		
Cement Bottom:		20		351		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 356 (351) feet depth

Zone of Injection Formation: PERU Top Feet: 296 Bottom Feet: 306 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.330884 Long: -094.882948 Date Acquired: 08/28/2024

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	330	310	310			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/28/2024 Using: Bobcat Oilfield Service Inc. Company's Equipment

The zone tested for this well is between 0 feet and 296 feet.

The test results were verified by operator's representative:

Name: Dallas Phillips Title: Operations Manager Phone: (913) 710-9691

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/27/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid, 180# pressure. 295X.43=127+180=307
All information came from corrected ACO-1 (RBDMS) which matches the permit.
RBDMS footages updated. 5225 FSL 512 FEL NE,NE,NE