KOLAR Document ID: 1797030

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

# APPLICATION FOR SURFACE PIT

*Submit in Duplicate*

Operator Name: Daylight Petroleum, LLC | License Number: 35639

Operator Address: PO BOX 52070 HOUSTON TX 77027

Contact Person: JENNIFER PETERS | Phone Number: 6204321192

Lease Name & Well No.: LAUBER AETNA 1 W

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
*(If WP Supply API No. or Year Drilled)*
15-207-01527-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: _____
Pit capacity: 20 (bbls)

Pit Location (QQQQ): _____ - SE - SE - SE
Sec. 21 Twp. 25 R. 15 ☒ East ☐ West
43 Feet from ☐ North / ☒ South Line of Section
77 Feet from ☒ East / ☐ West Line of Section
Woodson County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
*(For Emergency Pits and Settling Pits only)*

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
NATIVE SOIL

Pit dimensions (all but working pits): 6 Length (feet) 6 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 3 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
N/A feet Depth of water well _____ feet

Depth to shallowest fresh water _____ feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

**Emergency, Settling and Burn Pits ONLY:**

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

**Drilling, Workover and Haul-Off Pits ONLY:**

Type of material utilized in drilling/workover: FRESH WATER

Number of working pits to be utilized: 1

Abandonment procedure: AIR DRY AND BACKFILL TO ORIGINAL TOPOGRAPHY

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

**KCC OFFICE USE ONLY**

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 10/01/2024 Permit Number: 15-207-01527-00-00 Permit Date: 10/01/2024 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 01/29/2025

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/



October 01, 2024

JENNIFER PETERS
Daylight Petroleum, LLC
PO BOX 52070
HOUSTON, TX 77027-2952

Re: Workover Pit Application
LAUBER AETNA 1 W
Sec.21-25S-15E
Woodson County, Kansas

Dear JENNIFER PETERS:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 902-6450 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.