

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Liquid Level**

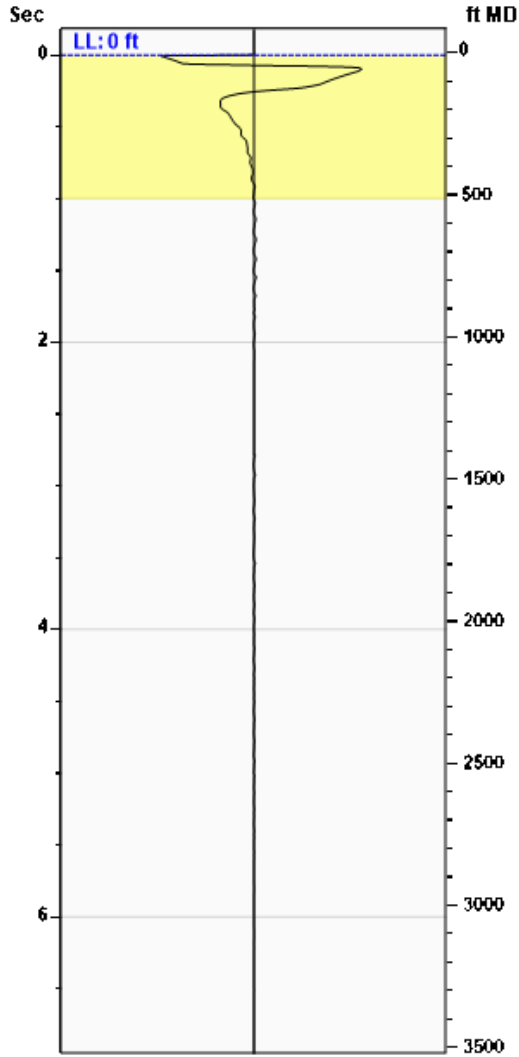
**0 ft MD**

Fluid Above Pump

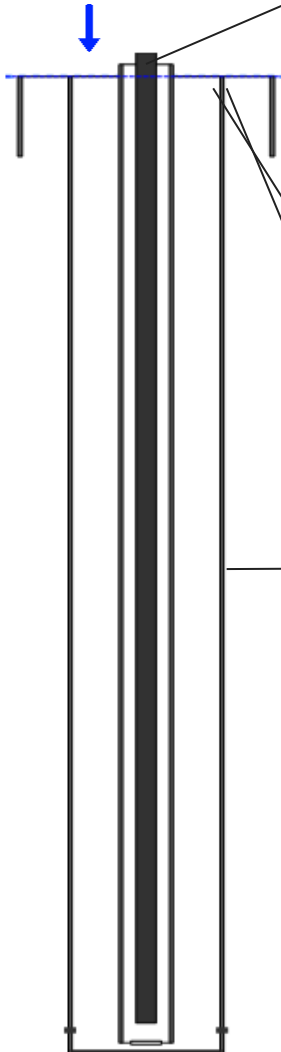
3400 ft TVD

Equivalent Gas Free Above Pump

3400 ft TVD



Gun - WRFG 1120



**Production**

Date Entered	09/30/24		
	Current	Potential	
Oil	0	**	BBL/D
Water	0	**	BBL/D
Gas	0.0	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	0.0 psi (g)
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**Annular Gas Flow**

Gas Flow	0.0 Mscf/D
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**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

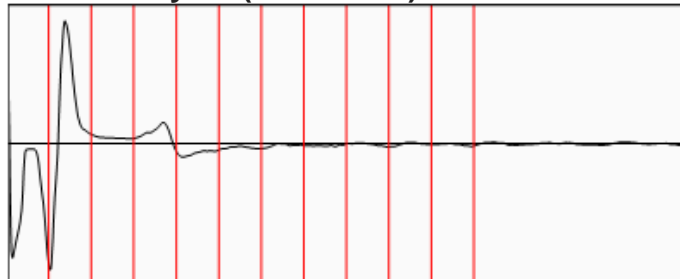
**Depths**

Pump Intake Depth	3400 ft
Formation Depth	3370 ft

**Wellbore Pressures**

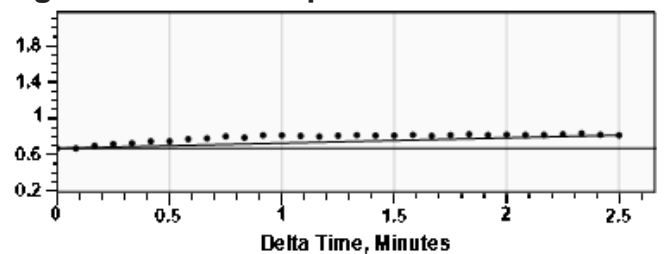
PIP	1111.5 psi (g)
PBHP	1102.5 psi (g)
SBHP	**
Gas/Liq Interface	0.0 psi (g)

**Collar Analysis (Automatic)**



Average Acoustic Velocity	1011 ft/s
Average Joints Per Sec.	15.95 Jts/sec
Joints To Liquid	0.00 Jts

**Casing Pressure Buildup**



Casing Pressure	0.0 psi (g)
Buildup	0.0 psi (g)
Buildup Time	2 min 30 sec
Gas Gravity from Collar Analysis (Automatic)	0.9462 Air = 1

**Comments and Recommendations**

NO GAS PRESSURE ON CASING.  
FLUID LEVEL AT SURFACE. LAST YEAR WAS 40' DOWN. OIL AT SURFACE.

Mike Kelso Oil, Inc.  
1125 South Main  
Chase, Kansas 67524  
1-800-684-2943

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/02/2024

Greg Manning  
Manning, Gregory  
574 SE 130 AVE  
ELLINWOOD, KS 67526-9270

Re: Temporary Abandonment  
API 15-185-19061-00-00  
SMITH ESTATE 22  
SE/4 Sec.16-21S-11W  
Stafford County, Kansas

Dear Greg Manning:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/01/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1