KOLAR Document ID: 1797177

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No	County: Well #: Ues Name: Well #: Date Well Completed: (Date Date plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	ito:	9/20/2024		
L D DRILLING, INC.	Invoice #:				
7 SW 26TH AVE	Lease Name:				
GREAT BEND, KS 67530	Well	l #:	Stenzil Partnership 1-20		
	Cour	nty:	Ness, Ks		
	Job Numb	er:	WP5742		
	Distr	ict:	Pratt		
Date/Description	HRS/QTY	Rate	Total		
PTA	0.000	0.000	0.00		
H-Plug	330.000	16.000	5,280.00		
Hulls	4.000	50.000	200.00		
Light Eq Mileage	90.000	2.000	180.00		
Heavy Eq Mileage	180.000	4.000	720.00		
Ton Mileage	1,395.000	1.500	2,092.50		
Cement Blending & Mixing	330.000	1.400	462.00		
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00		
Cement Data Acquisition	1.000	250.000	250.00		
Service Supervisor	1.000	275.000	275.00		

Net Invoice	10,959.50
Sales Tax:	541.39
- Total	11,500.89

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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							\checkmark				-		
Customer	LD Drilling Inc			Lease & Wel	l # Ster	nzil Partne	rship 1-20			Date		9/20/2	2024
Service District	Pratt Kansas			County & Sta	ate Nes	s Kansas	Legals S/T/R	20-1	8s-24w	Job #			
Job Type	РТА	☑ PROD		INJ	□ S\	VD	New Well?	□ YES	⊠ No	Ticket #		wp 5	742
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
916	M Brungardt	☑ Hard ha	at		🗵 Gl	oves		□ Lockout/Ta	gout	Warning Sigr	ns & Flagging	1	
540/522	M McGraw	D H2S M	onitor		⊠ Ey	e Protectio	on	Required P	ermits	□ Fall Protectio			
176/532	E J McGraw	☑ Safety I	Footwear		🗆 Re	spiratory	Protection	☑ Slip/Trip/Fa	ll Hazards	□ Specific Job S	Sequence/Exp	pectat	ions
		☑ FRC/Pro	otective Clo	othing	□ Ac	ditional C	hemical/Acid PPE	☑ Overhead H	lazards	Muster Point	/Medical Loc	ations	
		☑ Hearing	g Protectio	n	🗹 Fii	e Extingui	sher	□ Additional	concerns or is	sues noted below			
				, , , , , , , , , , , , , , , , , , ,			Co	mments					
Product/ Service													
Code			Descript	tion			Unit of Measure	e Quantity				N	et Amour
0055	H-Plug A						sack	330.0	D				\$5,280
0165	Cottonseed Hulls						lb	200.0	D				\$200
015	Light Equipment N	Vileage					mi	90.0	D				\$180
010	Heavy Equipment	Mileage					mi	180.0	D				\$720
020	Ton Mileage						tm	1,395.0	0				\$2,092
60	Cement Blending	& Mixing Ser	vice				sack	330.0)	\$4			\$462
)12	Depth Charge: 10	01'-2000'					job	1.0)				\$1,500
35	Cement Data Acq	uisition					job	1.00)				\$250
61	Service Superviso	or					day	1.00)				\$275.
		the second s											
				····· ,									
					Are and a second								
Custo	mer Section: On t	he following s	scale how v	would you rat	e Hurrica	ine Service	es Inc.?				Net:		\$10,959.
		w likely is "					2	Total Taxable	\$ -	Tax Rate:		\geq	\geq
	and an this ! . ! . !	nw likely is if	t you woul	a recommer	d HSI to	a colleag	ue?	State tax laws de used on new wel		ducts and services	Sale Tax:	\$	-
	sed on this job, ho												
	sed on this job, he							Hurricane Service		customer provided			
Bas			5 6			_	Extremely Likely	Hurricane Service	above to make a	customer provided a determination if	Total:	\$	10,959.8

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



			T REP					
Customer: LD Drilling Inc			Well:	Stenzil Partnership	1-20 Ticket:	wp 5742		
City, State: Ness City Kansas				as	County:	Ness Kansas	Date:	9/20/2024
Fiel	d Rep:	Gerald \	Nalker		S-T-R:	20-18s-24w	Service:	РТА
Dow	nhole l	nformatio	on		Calculated Slu	ırry - Lead	Calcu	lated Slurry - Tail
	e Size:	7 7/8			Blend:	H-Plug	Blend:	
Hole I		4210			Weight:	13.7 ppg	Weight:	gqq
Casing Casing I		5 1/2 4210			Water / Sx: Yield:	6.9 gal / sx 1.43 ft ³ / sx	Water / Sx: Yield:	gal / sx ft ³ / sx
Tubing /	1.000	2 3/8			Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:	4210			Depth:	ft	Depth:	ft
Tool / Pa	acker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool I	Depth:		ft		Excess:		Excess:	
Displace	ement:	12.0	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
ТІМЕ	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	0 sx
8:15 AM			BBLS	BBL5	on location job and safet	v		
8:25 AM		· · · · · ·			spot trucks and rig up	3		
				-				
9:05 AM				-	1st plug 50 sacks Hplug	g 4210		
	3.0	400.0	13.0	13.0	load the hole			
	4.0	70.0	12.7	25.7	mix 50 sacks H-Plug at 1	3.7 ррд		
	4.0	30.0	12.0	37.7	displacement			
				-		· · · · · · · · · · · · · · · · · · ·		
10:30 AM				-	2nd plug 75 sacks at 390	O ft		
	3.0	-	5.0	5.0	load the hole			
	3.0	40.0	19.0		mix 75 sacksH-Plug at 15	ppg		
	3.0	40.0	9.0		displacement			······
11:50 AM						from 4040		
11:50 AM					3rd plug circulate to surfa mix 165 sacks H-Plug at 1			
					the cases in ing at	Ppg to paridoo		
1:15 PM	2.0	-			top off casing with 20 sac	cks H-Plug at 13.7 ppg		
4.05 5.4								
1:25 PM					top off backside with 10 s	Backs M-Plug	and the second	
							·····	
						······································		
	North Contraction	CREW	14.54		UNIT		SUMMARY	
Cem	enter:		ngardt		916	Average Rate	Average Pressure	Total Fluid
Pump Ope		M McC			540/522	3.1 bpm	83 psi	71 bbls
	ılk #1:		Graw	0	176/532			

