

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 L D DRILLING, INC.
 7 SW 26TH AVE
 GREAT BEND, KS 67530

Invoice Date: 9/20/2024
 Invoice #: 0379222
 Lease Name: Stenzil Partnership
 Well #: 1-20
 County: Ness, Ks
 Job Number: WP5742
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	330.000	16.000	5,280.00
Hulls	4.000	50.000	200.00
Light Eq Mileage	90.000	2.000	180.00
Heavy Eq Mileage	180.000	4.000	720.00
Ton Mileage	1,395.000	1.500	2,092.50
Cement Blending & Mixing	330.000	1.400	462.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	10,959.50
Sales Tax:	541.39
Total	11,500.89

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

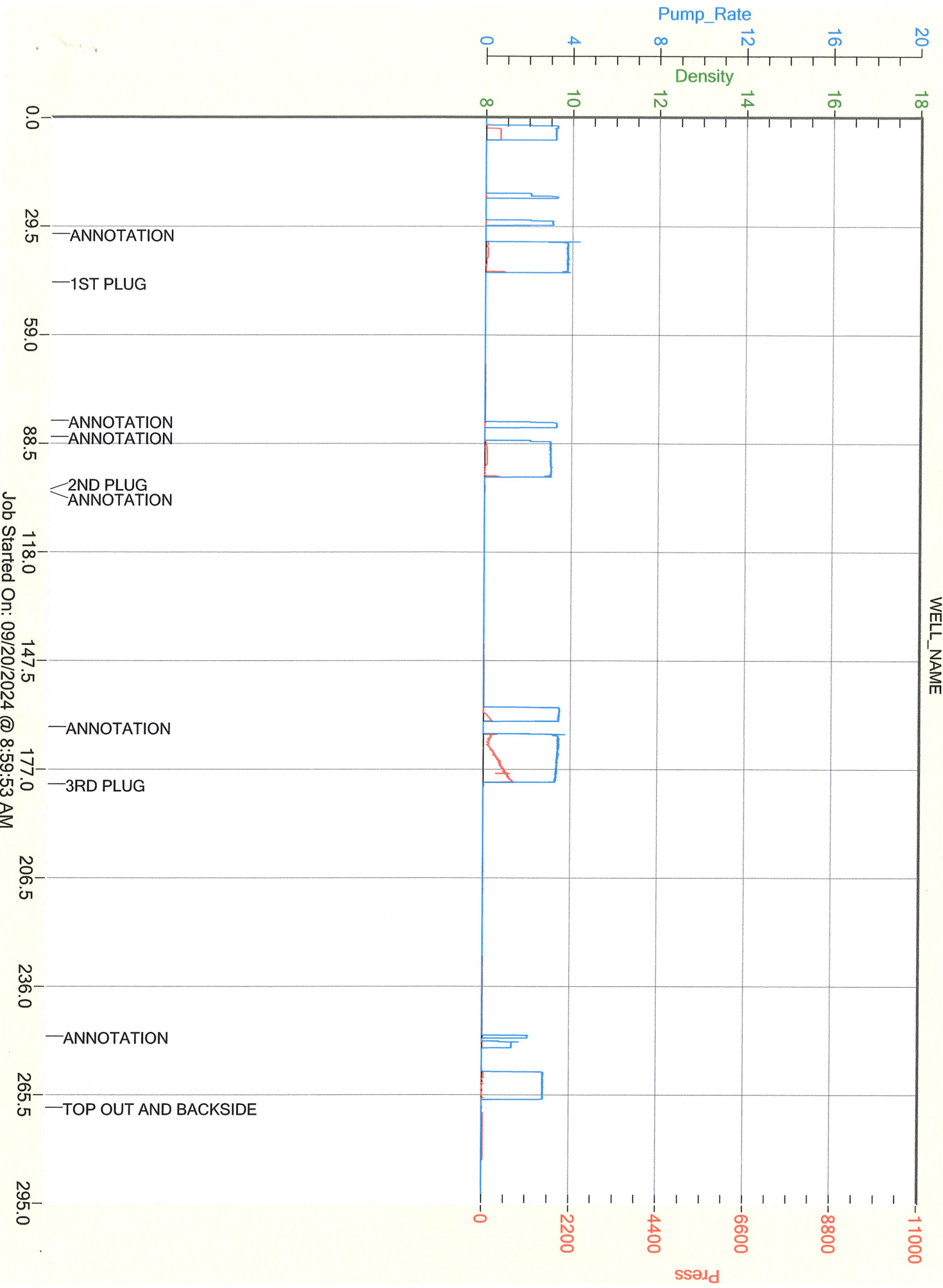
Customer: LD Drilling Inc	Well: Stenzil Partnership 1-20	Ticket: wp 5742
City, State: Ness City Kansas	County: Ness Kansas	Date: 9/20/2024
Field Rep: Gerald Walker	S-T-R: 20-18s-24w	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Plug	Blend:	
Hole Depth:	4210 ft	Weight:	13.7 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	4210 ft	Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	4210 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	12.0 bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:15 AM			-	-	on location job and safety
8:25 AM				-	spot trucks and rig up
				-	
9:05 AM				-	1st plug 50 sacks H_plug 4210
	3.0	400.0	13.0	13.0	load the hole
	4.0	70.0	12.7	25.7	mix 50 sacks H-Plug at 13.7 ppg
	4.0	30.0	12.0	37.7	displacement
				-	
10:30 AM				-	2nd plug 75 sacks at 3900 ft
	3.0	-	5.0	5.0	load the hole
	3.0	40.0	19.0		mix 75 sacks H-Plug at 15 ppg
	3.0	40.0	9.0		displacement
11:50 AM					3rd plug circulate to surface from 1610
					mix 165 sacks H-Plug at 13.7 ppg to surface
1:15 PM	2.0	-			top off casing with 20 sacks H-Plug at 13.7 ppg
1:25 PM					top off backside with 10 sacks H-Plug

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	M McGraw	540/522	3.1 bpm	83 psi	71 bbls
Bulk #1:	E J McGraw	176/532			
Bulk #2:					

LD Drilling pta
WELL_NAME



Job Started On: 09/20/2024 @ 8:59:53 AM