KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OF LIVATOR. LICETISE#				API No. 15-	·				
Name:				Spot Descr	iption:				
Address 1:					Sec	Twp	S. R		
Address 2:								S Line of Section	
City:	State:	Zip: +						W Line of Section	
Contact Person:				Datum:	on: Lat:	(XXXX) , LONG.		(e.gxxx.xxxxx)	
Phone:()								GL KB	
Contact Person Email:					e:				
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: (_)				ermit #:		IR Permit #	:	
	·			_	orage Permit #:		-In·		
				Opua Bato.		Bato Grida			
	Conductor	Surface	Pro	oduction	Intermediate	Liner	-	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
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Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval	sack of cement sack o	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval Interval	sack of cement sack o	
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Name had been not the but and been made one one	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/02/2024

jkohn herring Warhorse Petroleum Inc 10876 MAPLE ROAD LAFAYETTE, CO 80026-9016

Re: Temporary Abandonment API 15-073-22136-00-00 HOLLISTER 17 SE/4 Sec.05-25S-13E Greenwood County, Kansas

Dear jkohn herring:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/01/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"