KOLAR Document ID: 1796298

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	ŧ		1	API No. 1	5			
Name:								
Address 1:						Twp S. R East West		
					Feet from			
City:	State	Zip:+ -			Feet from			
Contact Person:				Footages	Calculated from Near	rest Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Water Supply Well	Other: G	SWD Permit #: as Storage Permit #: is well log attached? Yes		Lease Na Date Well	me:	well #: (Date)		
	: List All (If needed attach a	•		by:		(KCC District Agent's Name)		
	epth to Top:	Bottom: T.D		Plugging Commenced:				
	epth to Top:	Bottom: T.D		Plugging (Completed:			
Do	epth to Top:	Bottom:T.D						
Show depth and thickne	ess of all water, oil and gas	formations.						
Oil, Gas or	Water Records		Casing Re	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Pulled Out			
		cter of same depth placed from				ods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		Name:					
Address 1:			Address 2	ss 2:				
City:				State:				
Phone: ()								
Name of Party Respons	sible for Plugging Fees:							
State of	Co	unty,		, SS.				
				Em	nployee of Operator or	r Operator on above-described well,		
	(Print Na				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record
Operator	Trek AEC, LLC
Well Name	MOOS 2
Doc ID	1796298

Producing Formations

Formation	Тор	Bottom	Total Depth
Kansas City	3144	3146	3430
Kansas Citiy	3260	3264	3430
Base/Kansas City	3324	3326	3430
Base/Kansas City	3344	3346	3430
Arbuckle	3387	3394	3430



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



	11140100
ATE	INVOICE#

Invoice

DATE	INVOICE #	
9/25/2024	37143	

BILL TO

Trek AEC, LLC 1020 E. Levee St Ste 130 Dallas, TX 75207-4032

We Appreciate Your Business!

- Acidizing
- Cement

Total

\$9,477.69

Tool Rental

TERMS	Well N	10.	Lease	County	Contractor	We	II Type	W	ell Category	Job Purpos	е	Operator
Net 30	#2		Moos	Rooks	Chito's Well		Oil		Workover	PTA	PTA	
PRICE	REF.			DESCRIPT	ION		QTY	(UM	UNIT PRICE		AMOUNT
575W 576W-P 275 328-4 290 581W 583W		Pump Cotto 60/40 D-Air Service Draya	ce Charge Ceme age	ent				35 1 4 400 4 400 7.65	Gallon(s) Sacks	8.00 1,250.00 40.00 14.00 45.00 2.00 1.00		280.00T 1,250.00T 160.00T 5,600.00T 180.00T 587.65T 8,857.65 620.04



CHARGE TO: TREK AEC LLC
C LLC

Services, Inc.	CITY, S	CITY, STATE, ZIP CODE		PAGE 1	OF
SERVICE LOCKNONS	CTNO.	LEASE COUNTY/PARISH	STATE CITY	DATE 01	OWNER
o lo	SERVICE CONTRACTOR SALES CHITOS	WELL SEQUES RIG NAME/NO.	SHIPPED DELIVERED TO	ORDER NO.	
.4.		WELL CATEGORY WORKOVER JOB PURPOSE P A	WELL PERMIT NO.	WELL LOCATION	
REFERRAL LOCATION	INVOICE INSTRUCTIONS				
PRICE SECONDARY REFERENCE PART NUMBER	LOC ACCT	DESCRIPTION	QTY. U/M QTY. U/M	UNIT	AMOUNT
\$75		MILEAGE # // - PY	35 mz	8 00	280'00
57bP	_	PUMP CHARGE - PYA	308	1250 00	1250 00
275		COTTONISSES HULLS	H SKS	40.00	160,00
378-4		60/40 POZMEX (490GEL)	Hookks	4	X600100
290			464	45,00	180 00
581		SERVICE CHARGE CEMENT	400 545	7,00	800,00
\$83		DRAYAGE	33580 Las 587, 65 mm	1 00	58765
			_	EWI	
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,	by acknowledges and agrees to everse side hereof which include,	REMIT PAYMENT TO:	AGREE UNDECIDED	PAGE TOTAL	24.4588
LIMITED WARRANTY provisions.	s.	SWIFT SERVICES, INC.	MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.	OMER'S AGENT PRIOR TO	P.O. BOX 466 NESS CITY, KS 67560	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	Coms	10,069
9-25-2024	TIME SIGNED X A.M.	785-798-2300	CUSTOMER DID NOT WISH TO RESPOND	TOTAL	July 60

SWIFT OPERATOR WAYNE WESON

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services. Inc.

DATE PAGE NO. 9-25-2024

<i>i</i> G							7-25-2024
AEC	LLC	WELL NO.					JOB TYPE TICKET NO. 37143
TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PU	MPS C	PRESS TUBING	URE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
0900							ON LOCATION
							TUB-23/8 CS6-51/2
							TUB/MUD ANCHOR e 3387' (STUCK)
0930	21/2	20	V		750		1ST PLUG & 3387 75 SKS CEMENT (CORCUMBED
1000	4	26	V		450		2"D PLUG @ 2660' (BACKED OFF) 1005KS CMT /200
1035	4	20	J		400		3°D PW6 = 1700' 75 SKS CMT W/100 HULLS
1100	4	26	J		300		4TH PLUG = 850' 100 SKS CMT W/100" HULLS
							COROLLATES CEMENT TO SURFACE
							HOOK ONTO 51/2" CASTNG
1200	2	9		V		200	MIX 35 SKS CEMENT - PSI UP - BLEED OFF
1215	1	11/2		~		300	MOX 5 SYS CEMENT - BRADED HEAD - HELD
1220	1/2	21/2		/			TOP OFF 51/2 CASING - 10 SKS CEMENT - FUL
							WASH TRUCK
1300							JOB COMPLETE
							THANK YOU
							WATHE, PRESTON, SHANE
	1200	AEC LLC TIME (BPM) 0900 0930 21/2 1000 4 1100 4 1200 2 1215 1 1220 1/2	AEC LLC TIME RATE (BPM) (BBL) (GAL) 0900 1000 4 26 1000 4 26 1200 2 9 1215 1 1/2 1220 1/2 2/2	TIME RATE (BPM) (BBL) (CAL) TO 900	TIME RATE (BPM) (BPM) VOLUME (BRI) (CAL) T C O900 O930 2'12 20 1000 4 26 1100 4 26 1200 2 9 1215 1 1'12 1220 1/2 2'12 1220 1/2 2'12 1220 1/2 2'12 1220 1/2 2'12 1230 1/2 2'12 1240 1/2 1/2 1250 1/2 1/2 1260 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1270 1/2 1/2 1/2 1270 1/2 1/2 1/2 1270 1/2 1/2 1/2 1270 1/2 1/2 1/2 1270 1/2 1/2 1/2 1/2 1270 1/2 1/2 1/2 1/2 1/2 1270 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	AEC LLC TIME RATE (BPM) OPOD OPOD	ASC LC