

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

**RECEIVED**  
 SEP 09 2024  
 WICHITA

# Invoice

Date	Invoice #
8/25/2024	52235

Bill To
Abercrombie Energy, LLC 10209 W. Central, Suite #2 Wichita, KS 67212

Lease
Harkness #1-34

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Services Field Ticket #: 2990 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT	1	ea	1,500.00	1,500.00
Pumptruck Mileage	103	35	ea	7.15	250.25
Mileage Delivery of Bulk Material	CMT	436.45	ea	1.75	763.79
Liteweight Blend V	CMT	290	SKS	18.00	5,220.00T
Flo-Seal	CMT	73	lb	3.00	219.00T
Discount - Non-Taxable Items	CMT	1	ea	-251.40	-251.40
Discount - Taxable Items	CMT	1	ea	-543.90	-543.90T
Subtotal prior to Sales Taxes					7,157.74
KS & Scott County Sales Tax				8.50%	416.08
DESC <u>Cement to plug</u>					
GL ACCT <u>9384</u>					
LSE/SUB-ACCT <u>HARKNE</u>					
APPROVED _____					

Thank you for your business.	<b>Total</b>	\$7,573.82
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785-953-0222

TICKET NUMBER 2990 K-C  
LOCATION Garden City  
FOREMAN Walt Diakel

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-24		Hearkness #1-34	34	20 <sup>S</sup>	31 <sup>W</sup>	Scott
CUSTOMER <u>Abercrombie Energy</u>			Garden City N, to Cil 9E 6N 15S			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			103	Cory D.		
STATE			800-850	Wade H		
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 5094' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 XH TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up on Sterling #4, Plus as ordered  
50 SKS @ 2220'  
80 SKS @ 1410'  
50 SKS @ 900' 290 SKS @ 40 per, 4% Gel, 1/4# Fl-Sec 1  
40 SKS @ 420'  
20 SKS @ 60'  
30 SKS in P.H.  
20 SKS in Well

Thank You  
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500 <sup>00</sup>	1,500 <sup>00</sup>
	35	MILEAGE	7 <sup>15</sup>	250 <sup>25</sup>
	12.47	Ten Mileage Delivery	1 <sup>25</sup>	763 <sup>79</sup>
	290 SKS	Light Weight Blend V	18 <sup>00</sup>	5,220 <sup>00</sup>
	73 #	Fl-Sec 1	3 <sup>00</sup>	219 <sup>00</sup>
				6,003 <sup>09</sup>
				- 600 <sup>30</sup>
				7,157 <sup>79</sup>
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.