KOLAR Document ID: 1797192

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced			
Depth to	•	m: T.D		00 0				
Depth to	Top: Botto	m:T.D			y			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	cord (Su	ırface, Conductor & Produc	tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 Invoice Date: 9/19/2024
Invoice #: 0379221
Lease Name: Day-Pauls 'D'
Well #: 1
County: Ness, Ks
Job Number: WP5743

Pratt

District:

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	210.000	16.000	3,360.00
Hulls	4.000	50.000	200.00
Light Eq Mileage	10.000	2.000	20.00
Heavy Eq Mileage	20.000	4.000	80.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	230.000	1.400	322.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 6,307.00

 Sales Tax:
 298.88

 Total
 6,605.88

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	LD Drilling Inc		Lease & Well #	Day pauls D-1		<u> </u>		Date	9	/19/2024
Service District	Pratt Kansas		County & State		Legals S/T/R	22-18	3-26	Job#		<del></del>
Job Type	Pta	□ PROD	□ INJ	☑ SWD	New Well?	□ YES	☑ No	Ticket#		wp 5743
Equipment #	Driver			Job Safety An	alysis - A Discuss	sion of Hazards	& Safety Pro			
916		☑ Hard hat		☑ Gloves		□ Lockout/Tag	out	□ Warning Sign:	s & Flagging	
540/522	M McGraw	☐ H2S Monitor		☑ Eye Protection		□ Required Per	mits	☐ Fall Protection		
529/256	B Witfeild	☑ Safety Footwea	ır	☐ Respiratory Prot	ection	☑ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Expe	ectations
		☑ FRC/Protective	Clothing	☐ Additional Chem	ical/Acid PPE	☑ Overhead Ha	zards	☑ Muster Point/	Medical Loca	tions
		☐ Hearing Protec	tion	☐ Fire Extinguisher		☐ Additional co	oncerns or iss	ues noted below		
					Con	nments				
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
cp055	H-Plug A		- Paris		sack	210.00				\$3,360.00
cp165	Cottonseed Hulls				lb	200.00				\$200.00
m015	Light Equipment Mile	eage			mi	10.00				\$20.00
m010	Heavy Equipment M	lileage			mi	20.00				\$80.00
m025	Ton Mileage - Minim	num			each	1.00				\$300.00
c060	Cement Blending &	Mixing Service			sack	230.00				\$322.00
d012	Depth Charge: 1001	'-2000'			job	1.00				\$1,500.00
c035	Cement Data Acquis	sition			job	1.00				\$250.00
r061	Service Supervisor		,		day	1.00				\$275.00
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						<u> </u>				
						•				•
Custo	mer Section: On the	e following scale h	ow would you rate	Hurricane Services I	nc.?				Net:	\$6,307.00
						Total Taxable	\$ -	Tax Rate:		$>\!<$
Bas	sed on this job, hov	v likely is it you v	ould recommend	HSI to a colleague	?	State tax laws dedused on new wells			Sale Tax:	\$ -
						Hurricane Service	s relies on the	customer provided		
Ur	nlikely 1 2 3	3 4 5	6 7 8	9 10 Extr	emely Likely	well information a services and/or pr			Total:	\$ 6,307.00
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			HSI Represe	entative:	Mark Brung		
ERMS: Cash in advar	nce unless Hurricane S	ervices Inc. (HSI) ha	s approved credit pri	or to sale. Credit terms	of sale for approved	accounts are total	invoice due or	or before the 30th	day from the da	ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due act the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMEN NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

<b>CUSTOMER AUTHORIZATION SIGNATURE</b>
CUSTOMER AUTHORIZATION SIGNATURE



EMENT	T TRE	ATMEN	T REP	ORT				
Cust	tomer:	LD Drilli	ng Inc		Well:	Day pauls D-1	Ticket:	wp 5743
City, State: Ness City Kansas			as	County:	Ness Kansas	9/19/2024		
Field	d Rep:	Gerald \	Valker		S-T-R:	22-18-26	Service:	Pta
Down	nhole l	nformatio	on			11-34-3-3703	Calci	ulated Slurry - Tail
	e Size:				Blend:	H-Plug	Blend:	
Hole [	Depth:	1500			Weight:	13.7 ppg	Weight:	ppg
Casing	g Size:	5 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing [	Depth:	1500	ft		Yield:	1.43 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing /	Liner:	2 3/8	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:	1500	ft		Depth:	ft	Depth:	ft
Tool / Pa	acker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth:		ft		Excess:		Excess:	
Displace	ment:		bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
TIME	RATE		STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	0 sx	Total Sacks:	0 sx
and the second	-	PSI			on location job and safet	N.		
8:45 AM 8:55 AM				<del></del>	spot trucks and riup	у		
O.JJ AW					spot trucks and map			
9:35 AM		,			start job	- Control of the Cont		
	3.5	300.0	6.0	6.0	load the hole			
	3.5	350.0	38.2	44.2		3.7 ppg to surface 200 lbs hulls i	in last 50 sacks	,
					hook up to backside			
	1.0	300.0	2.5	2.5	mix 10 sacks			
				-	pull tubing and top off			
0:55 AM	1.0	-	12.0		mix 50 sacks H-Plug at 1	3.7 ppg to surface	<del>-</del>	
-								
			$\neg \neg$				· · · · · · · · · · · · · · · · · · ·	
		CREW			UNIT		SUMMARY	
Cem	nenter:	M Bru	ıngardt		916	Average Rate	Average Pressure	Total Fluid
Pump Operator: M McGraw 540/		M Mc	Graw		540/522	2.3 bpm	238 psi	59 bbls
					529/256			

ftv: 15-2021/01/25 mplv: 467-2024/08/27

