

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

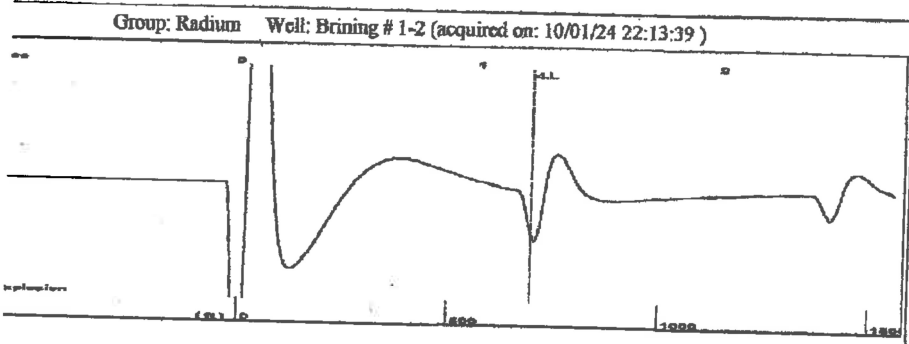
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

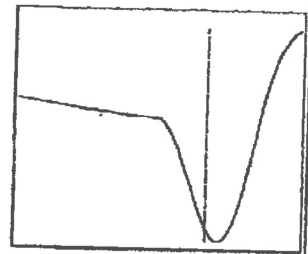
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



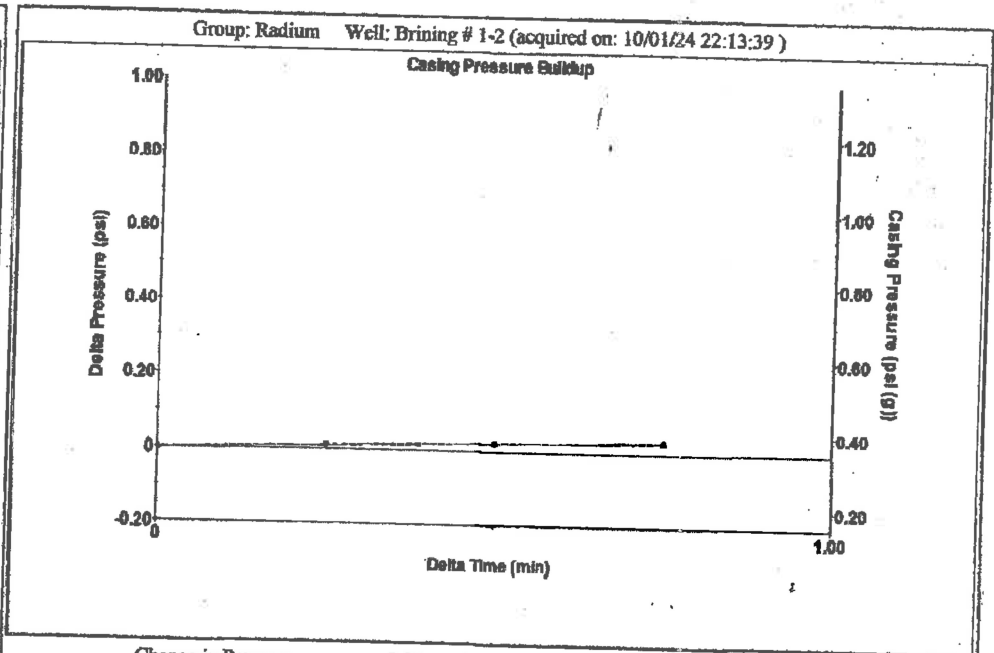
Time 1.212 sec
 Joints 21.5026 Its
 Depth 696.90 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity



Change in Pressure 0.03 psi PT13440
 Change in Time 0.75 min Range 0 - 7 psi

Group: Radium Well: Brining # 1-2 (acquired on: 10/01/24 22:13:39)

Production Method - * - BBL/D - * - BBL/D - * - Mscf/D Method - * - Vogel - * - VSBHP - * - Efficiency 40 deg API 1.05 Sp.Gr.H2O 0.85 Sp.Gr.AIR Acoustic Velocity 1150 ft/s Submergence Gaseous Liquid Column HT (TVD) 2804 ft Equivalent Gas Free Liquid HT (TVD) 2804 ft Acoustic Test		Producing Annular Gas Flow 0 Mscf/D % Liquid 100 % Casing Pressure 0.4 psi (g) Casing Pressure Buildup 0.027 psi 0.75 min Gas/Liquid Interface Pressure 0.7 psi (g) Liquid Level Depth 696.90 ft Pump Intake Depth 3501.00 ft Formation Depth 3502.00 ft Pump Intake 927.8 psi (g) Producing BHP 928.3 psi (g) Static BHP - * - psi (g)
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Group: Radium Well: Brining # 1-2 (acquired on: 10/01/24 22:13:39)

Entered Acoustic Velocity for Liquid Level depth determination

10/04/2024

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-24944-00-00
BRINING 1-2
SE/4 Sec.02-20S-14W
Barton County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/03/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4