

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Wilson Brownell 2

15-89-20608

Plug and Abandon

10/1/2024: DTL, move in and rig up service unit.

10/2/2024: DTL, try to pull rods but pump is stuck, worked rods with no luck, decide to use back off tool, TOH with rods, rod body parted at #68 pulled 1700' of rods, lay them down on trailer, TOH w/ 2 3/8 TBG, when pulling on TBG only had 8k on weight indicator, TBG body parted at #53, TOH w/1608' TBG, RU sand pump, RIH w/ sand pump & tagged at 1530' fluid level was at 500', spot in work string trailer, TIH w/ overshot and 49 jts of 2 7/8 TBG, tagged at 1520', tried turning it but it would torque up right away, TOH w/ overshot and lay down TBG on trailer, PU 1 jnt of tbg and set it on slips, NU TBG head, MIRU pump truck tried loading casing 11 bbls kept pumping to establish an injection rate pumped and extra 14 bbls at 2.47bbls/min with 150 psi, RDMO pump truck secure well & SDFD.

10/3/2024: DTL, dig around wellhead to find surface casing wellhead and plumed casing vent, cement retainer, TIH w/23 jts and lay them on trailer, TIH w/ cement retainer, 29 jts of 2 3/8 TBG, set cement retainer at 821', MIRU cement and water trucks, pumped 120 SKS CLASS A at 1 bbl/min, sting out and TOH, lay down stinger, TIH and circulate cement w/56 sks, TOH lay down TBG, top off well w/ 25 sks, pump down surface and circulate at surface, RDMO cement & water trucks, RDMO

