KOLAR Document ID: 1797551

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | I API No. | 15 - | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|-----------------------------------------------|---------------------------------------------------|--|--|--|
| Name: | | | | | | |
| Address 1: | ' | • | Twp S. R East West | | | |
| Address 2: | | Feet from | | | | |
| City: | + | Feet from East / West Line of Section | | | | |
| Contact Person: | Footage | s Calculated from Nea | rest Outside Section Corner: | | | |
| Phone: () | | □ NE □ NW | SE SW | | | |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. | Lease N Date We The plug by: | lame:ell Completed: gging proposal was app | Well #: (Date) (KCC District Agent's Name) | | | |
| Depth to Top: Bottom: T.D. | | | | | | |
| Depth to Top: Bottom:T.D. | | g Completed | | | | |
| | | | | | | |
| Show depth and thickness of all water, oil and gas formations. | | | | | | |
| Oil, Gas or Water Records | Casing Record (Su | g Record (Surface, Conductor & Production) | | | | |
| Formation Content Casing | Size | Setting Depth | Pulled Out | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the | · | | ods used in introducing it into the hole. If | | | |
| Plugging Contractor License #: | Name: | : | | | | |
| Address 1: | Address 2: | ss 2: | | | | |
| City: | State: | | | | | |
| Phone: () | | | | | | |
| Name of Party Responsible for Plugging Fees: | | | | | | |
| | | | | | | |
| State of County, | | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Wilson Brownell 2 15-89-20608 Plug and Abandon

10/1/2024: DTL, move in and rig up service unit.

10/2/2024: DTL, try to pull rods but pump is stuck, worked rods with no luck, decide to use back off tool, TOH with rods, rod body parted at #68 pulled 1700' of rods, lay them down on trailer, TOH w/ 2 3/8 TBG, when pulling on TBG only had 8k on weight indicator, TBG body parted at #53, TOH w/1608' TBG, RU sand pump, RIH w/ sand pump & tagged at 1530' fluid level was at 500', spot in work string trailer, TIH w/ overshot and 49 jts of 2 7/8 TBG, tagged at 1520', tried turning it but it would torque up right away, TOH w/ overshot and lay down TBG on trailer, PU 1 jnt of tbg and set it on slips, NU TBG head, MIRU pump truck tried loading casing 11 bbls kept pumping to stablish an injection rate pumped and extra 14 bbls at 2.47bbls/min with 150 psi, RDMO pump truck secure well & SDFD.

10/3/2024: DTL, dig around wellhead to find surface casing wellhead and plumed casing vent, cement retainer, TIH w/23 jts and lay them on trailer, TIH w/ cement retainer, 29 jts of 2 3/8 TBG, set cement retainer at 821', MIRU cement and water trucks, pumped 120 SKS CLASS A at 1 bbl/min, sting out and TOH, lay down stinger, TIH and circulate cement w/56 sks, TOH lay down TBG, top off well w/ 25 sks, pump down surface and circulate at surface, RDMO cement & water trucks, RDMO

QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

10/3/24 CEMENTING JOB LOG

| CEMENTING Company: | SCOUT | ENERG' | Y PARTNI | RS | | | Well Name: | | ROWNE | LL 2 | |
|--------------------|---------------------------------------------|--------------|--------------|------------|---------------------------------|---------------------------------|------------------------|-----------------------------------------------|-----------------------------------------|------------------|---------------------|
| Type Job: | PLUG/P | TA | | | | OA CINIC | AFE #: | 0 | | | |
| and the second | ha l | | | A Parket | Maria de | CASING | | | | 45.5 | |
| Size: | 5 1, | /2 | | Grade: | | 0 | Weight: | | - | 15.5 | the state of the |
| Casing Deptl | ns | Top: | 0 | Bott | | 0 | | | | | |
| Drill Pipe: | AND PARTY | Size: | 0 | Wei | | 0 | 0.1 | 0 | | > /(() | |
| Tubing: | emin. | Size: | 2 3/8 | | Weight: 0 | | Grade: 0 | | TD (ft): | | 0 |
| Open Hole: | han ex | Size: | 0 | T.D. | | 0 | | - 11 (C) | 004.5 | ETAINIED | |
| Perforations | | From | (ft): | 0 | To: | 0 | | Depth(ft): | 821 F | RETAINER | |
| 7 - 1 2 2 3 | | | | | | CEMEN | T DATA | | | | |
| Spacer T | ype: | | | | | 3 | | | | () | |
| Amt. | 77.1 | Sks Yield | | | ft ³ / _{sk} | | | Density (PPG) | | | |
| LEAD: | | | | | | 17 50 5 | | | | Excess | |
| Amt. | nd - Labor | Sks Yi | ield | - 14 11-12 | 4-1 | ft ³ / _{sk} | ericki, Arrestedika da | er januar 1. Japan 1. ja | De | nsity (PPG) | |
| TAIL: | 1 | | | CLA | SS A | | | State of the said | | Excess | |
| Amt. | 206 | Sks Y | ield | 1.21 | | ft ³ / _{sk} | | | De | nsity (PPG) | 15.4 |
| WATER: | | e francisco | Land of East | | - 1000 | | North Control of the | | ing the same | | |
| Lead: | - / S 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | gals/ | sk: | | Tail: | 5.5 | gals/sk: | 27 | Tota | ıl (bbls): | 27 |
| Pump Trucks | Used: | 85.57 | | | | | 210-DP | 11 | | er e de décembre | |
| Bulk Equipme | | | | | | | 230 660 | -38 | | | |
| | | | | Amt. | Amt. (Bbls.) Weigh | | | (PPG): | | 8.3 | |
| Mud Type: | | | | | | Weight | | | ht (PPG): | | |
| COMPANY | REPRES | ENTATI | VE: | | ON | 1AR | CE | MENTER: | CHAD H | INZ | and a second to the |
| COM AN | | | | | | | | A Comment of the Comment | | | |
| TIME | | | SSURES | | 4 | | IMPED DATA | | | REMARKS | |
| AM/PM | Casi | ng | Tubing | ANN | ULUS | TOTAL | RATE | | • FTF\/ • | ATC DIL | |
| 1100 | | | | | | | | ON LOC, SA | | /11G, R.U. | |
| 1212 | | | 330 | | | 5 | 1 | INJECTION RATE | | | |
| 1221 | | | 935 | | | | 1 | START MIXING 120 SX @ 821' START DISPLACEMENT | | | |
| 1242 | | | 1000 | 1 | | 26 | 1 | SHUT DOWN, STING OUT, TOOH | | | ш |
| 1244 | | | 800 | | | 2.5 | 17 | START MIXING 120 SX @ 821' | | | u . |
| 1328 | | 1 | 12 | | | 12 | 1.7 | SD, CIRC CEMENT WITH 56 SX TOOH | | | |
| 1340 | | | | - | | 12 | 1 | TOP OFF W | | | 10011 |
| 1412 | | | | | | 5 1 | 5SX | | | FACE CIRC A | T SURFACE |
| 1419 | | 10000 | | | | 1 | J3A | WASHUP | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| 1425 | | | | | | | | JOB COMPLETE | | | |
| 1500 | 3 | | | | | | | | | OUR BUSINE | SS!!! |
| 42 - 2 P. S. | | | | | | , | | | | | |
| | | | | | e verze | | | | | | |
| | | | | | 46 | | | | 12° N | | |
| | | | | - 8 37 34 | | | | | | | |
| | | | | | | | 78. 75 | EV Spire Village | 49-15 | | |
| | | | | | | | | | | | 13 Per |
| | | | | | | | 2000 | orașej Carango | | | |
| | | | | | | | | | CATHERINE SHIP | | |
| | | LOTE SERVICE | Telle Leann | | | | | | | | |
| | | | | | | | | | | | |



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



| BID #: | 9014 | | | AFE#/PO#: 0 | | | | | |
|------------|-------------------|-----------|---------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|------------------------------------------|-------------------------------|------------------------------------------|--------------------------|
| | | D | OLUC/DTA | | | SERVICE POINT: | Liberal, KS | | |
| | POSE OF JO | | PLUG/PTA | | | WELL NAME: | WILSON BR | DWNFIL 2 | |
| USTOMER | | | GY PARTNERS | | | LOCATION: | 1 1 | | |
| DDRESS: | 14400 | MIDW | YAY RD | | | | MOSCOW, I | | |
| ITY: | DALL | AS | | STATE: TX ZIP: | 75244 | COUNTY: | STEVENS | STATE: KS | |
| ATE OF SA | ALE: | 10/3/ | 2024 | Perforations: | | to | | | |
| QTY. | CODE | YD | UNIT | PUMPING AND EQUIPME | | D | | UNIT PRICE | AMOUNT |
| 40 | 1000 | L | Mile | Mileage - Pickup - Per Mile | e | | | \$5.58 | \$ 223.20 |
| 80 | 1010 | L | Mile | Mileage - Equipment Milea | | Mile | | \$8.72 \$2,315.25 | \$ 697.60 \$ 2,315.25 |
| 1 | 5622 | L | Per Well | Pumping Service Charge - | | | | Ψ2,010.20 | Ψ 2,010.20 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | Sub | total for Pumpin | g & Equipme | | \$ 3,236.05 |
| QTY. | CODE | YD | UNIT | MATERIALS | | | | UNIT PRICE | AMOUNT |
| 206 | 5635 | L | Per Sack Per Gal | Cement - Class A (LB) C-41L Defoamer Liquid | | | | \$23.54 \$48.63 | \$ 4,849.24 \$ 97.26 |
| 100 | 5751 5930 | L | Per Lb. | Sugar | | | | \$2.78 | \$ 278.00 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | P., Lt. | otal for Mate | rial Charges | \$ 5,224.50 |
| M | ANHOURS: | 0 | # WO | ORKERS: 3 | | Subte | | TOTAL \$ | 8,460.55 |
| CHA | AD HINZ | T | ., ., ., ., ., | The state of the s | DISCO | UNT: 10% | DISC | OUNT \$ | 846.06 |
| NOE | L LEON | | | | | DIS | SCOUNTED 1 | TOTAL \$ | 7,614.50 |
| | MARTINEZ S & NOTE | S: | | | | the invoice date. A invoice will reflect | After 60 days the full price. | iscount must paid we discount will be re | noved and the |
| | | | | | | 0.0 | | | |
| *All accou | nts are past di | ue net 30 | days following the | e date of invoice. A finance charge of | 4 4/00/ | Signature: | | Date: | |
| month or | 18% annual pe | rcentage | rate will be charg | ged on all past due accounts. | 1-1/2% per | Print Name: | -10-10-10 | | |