KOLAR Document ID: 1797586

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLUG	GING	APPLI	CATIO	N

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Address 1:	OPERATOR: License #:	API No. 15
Address 1:	Name:	If pre 1967, supply original completion date:
Address 2:	Address 1:	Spot Description:
City:	Address 2:	Sec Twp S. R East West
Contact Person:		Feet from North / South Line of Section
Phone: (
County:		
Lease Name: Well #: Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Gas Storage Permit #: Sacks Conductor Casing Size: Set at: Cernented with: Sacks Surface Casing Size: Set at: Cernented with: Sacks Production Casing Size: Set at: Cernented with: Sacks List (ALL) Perforations and Bridge Plug Sets: Set at: Cernented with: Sacks Elevation: ([GL1] K.B) T.D.; PBTD: Anhydrite Depth: (Store Corral Formation) Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why: No Is ACO-1 filed? Yes No	Phone. (/	
Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other:		
SWD Permit #:		
Conductor Casing Size: Set at: Cemented with: Sacks Surface Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks List (ALL) Perforations and Bridge Plug Sets: Set at: Cemented with: Sacks Elevation: (GL / (KB) T.D.: PBTD: Anhydrite Depth: (Stone Corral Formation) Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Sacks Sacks Sacks Sacks Sacks	Check One: Oil Well Gas Well OG D&A C	Cathodic Water Supply Well Other:
Surface Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks List (ALL) Perforations and Bridge Plug Sets: Set at: Cemented with: Sacks Elevation: (GL./ KB) T.D.: PBTD: Anhydrite Depth: (Stone Corral Formation) Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Sacks Sacks Sacks Sacks	SWD Permit #: ENHR Permit #:	Gas Storage Permit #:
Production Casing Size:	Conductor Casing Size: Set at:	Cemented with: Sacks
List (<i>ALL</i>) Perforations and Bridge Plug Sets: Elevation:(Surface Casing Size: Set at:	Cemented with: Sacks
Elevation: (Production Casing Size: Set at:	Cemented with: Sacks
Condition of Well: Good Poor Junk in Hole Casing Leak at: Image: constraint of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Is ACO-1 filed? Is ACO-1 not filed, explain why:	List (ALL) Perforations and Bridge Plug Sets:	
Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why:		
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Condition of Well: Good Poor Junk in Hole Casing Leak at:	Elevation: (G.L. /K.B.) T.D.: PBTD:	
Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Yes Yes Yes Yes Yes	Condition of Well: Good Poor Lunk in Hole Casing Leak at:	
Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why:		
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If ACO-1 not filed, explain why:		
If ACO-1 not filed, explain why:		
	Is Well Log attached to this application? Yes No Is ACO-1 filed?	Yes No
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission	If ACO-1 not filed, explain why:	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission		
	Plugging of this Well will be done in accordance with K S A 55-101 et seg and the	ne Rules and Regulations of the State Cornoration Commission
Company Representative authorized to supervise plugging operations:		•
Address:		
Phone: ()		
Plugging Contractor License #:		
Address 1:		
Address 1. Address 2. City:		
City:		State Zip +
Proposed Date of Plugging (if known):	Proposed Date of Plugging (If known):	

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1797586

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	9 · · · · · · · · · · · · · · · · · · ·		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

□ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

□ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	F. G. Holl Company L.L.C.
Well Name	FITCH 2-11
Doc ID	1797586

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4281	4308	Mississippi	
4327	4331	Kinderhook	

STERLING DRILLING CO.

BOX 129

STERLING, KANSAS 67579

WELL LOG - - - - - - FITCH #2-11 Located: SE NW NW, Section 11-24S-17W, Edwards County, Kansas

OWNER: F. G. Holl Estate ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: November 11, 1986 COMPLETED: November 18, 1986

TOTAL DEPTH: 4423'

LOG

CASING RECORD

 0 - 90
 Sand
 Ran 7 joints 8 5/8" casing. 291.50'

 90 - 306
 Red Bed, Shale
 pipe set at 305' K.B. Cemented with

 90 - 306
 Red Bed, Shale
 225 sacks 60/40 Pozmix, 2% gel and

 306 - 340
 Shale
 3% cc. Plug down at 2:30 PM, 11-11-86,

 340 - 1136
 Anhydrite

1136 - 1425 Shale, Lime Stringers

1425 - 4423 Lime and Shale

Ran 114 joints 4 1/2" used casing. 4412.06' pipe set at 4420' K.B. Cemented with 100 sacks Lite and 125 sacks 50/50 Pozmix with regular additives. Plug down at 12:05 AM, 11-18-86, by Howco. 1

Plugged rathole with 15 sacks.

Deviation Surveys: 1 1/2° at 2147' 1 3/4° at 4203' Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

October 07, 2024

Margery L. Nagel F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-047-21273-00-00 FITCH 2-11 NW/4 Sec.11-24S-17W Edwards County, Kansas

Dear Margery L. Nagel:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 05, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 05, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1

Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor