

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

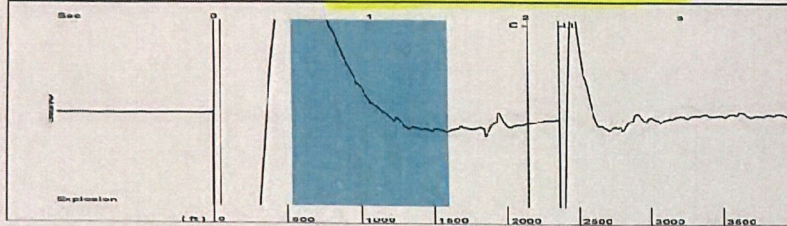
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

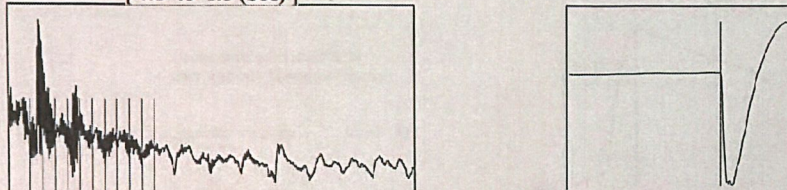
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/03/24 12:20:59)



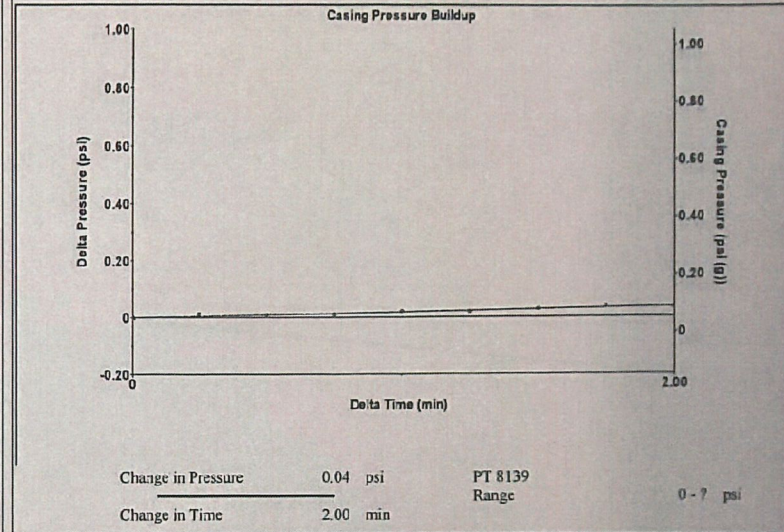
Filter Type High Pass Automatic Collar Count Yes Time 2.209 sec
 Manual Acoustic Velo 2055.92 ft/s Manual JTS/sec 32.8947 Joints 75.4975 Jts
 Depth 2359.30 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

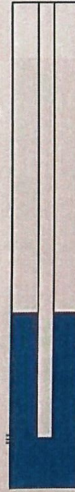
Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/03/24 12:20:59)



Change in Pressure 0.04 psi PT 8139
 Change in Time 2.00 min Range 0 - 7 psi

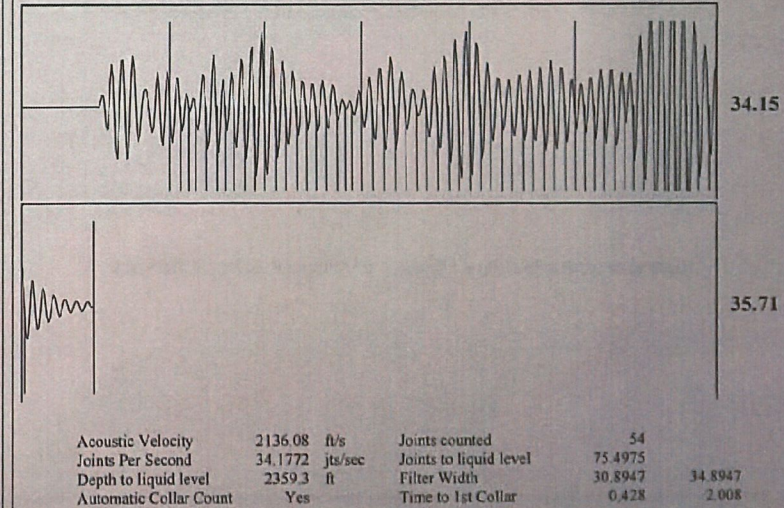
Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/03/24 12:20:59)

| Production | | Potential | | Casing Pressure | | Static | |
|-----------------------|--------------|--------------------|--------|-------------------------------|---------|---------------------|---------|
| Current | 0.7 | -*- | BBL/D | 0.1 | psi (g) | | |
| Oil | 49.83 | -*- | BBL/D | Casing Pressure Buildup | | Oil Column Height | |
| Water | -*- | -*- | Mscf/D | 0.036 | psi | MD | 16 ft |
| Gas | | | | 2.00 | min | | |
| IPR Method | | Vogel | | Gas/Liquid Interface Pressure | | Water Column Height | |
| PBHP/SBHP | | -*- | | 0.7 | psi (g) | MD | 1101 ft |
| Production Efficiency | 0.0 | | | | | | |
| Oil 40 deg.API | | Liquid Level Depth | | Pump Intake Depth | | Static BHP | |
| Water 1.05 Sp.Gr.H2O | | 2359.30 | ft | 3473.00 | ft | 506.5 | psi (g) |
| Gas 0.55 Sp.Gr.AIR | | | | Formation Depth | | | |
| Acoustic Velocity | 2136.08 ft/s | | | 3480.00 | ft | | |



Acoustic Test

Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/03/24 12:20:59)



Acoustic Velocity 2136.08 ft/s Joints counted 54
 Joints Per Second 34.1772 jts/sec Joints to liquid level 75.4975
 Depth to liquid level 2359.3 ft Filter Width 30.8947 34.8947
 Automatic Collar Count Yes Time to 1st Collar 0.428 2.008

10/07/2024

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Temporary Abandonment
API 15-051-05049-00-00
FA BEMIS A 14
NE/4 Sec.28-11S-17W
Ellis County, Kansas

Dear Peter Fiorini:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"