

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

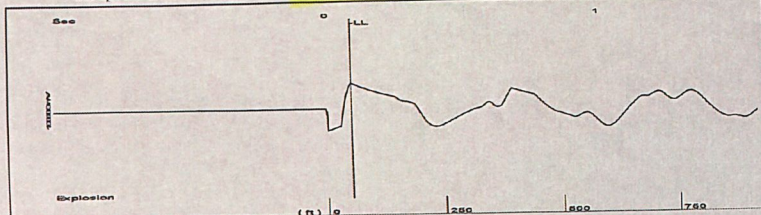
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



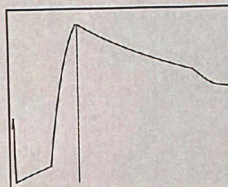
Group: Northern Kansas District Well: MARSHALL E #1 (acquired on: 10/03/24 12:56:54)



Time 0.091 sec
 Joints 1.65063 Jts
 Depth 52.32 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



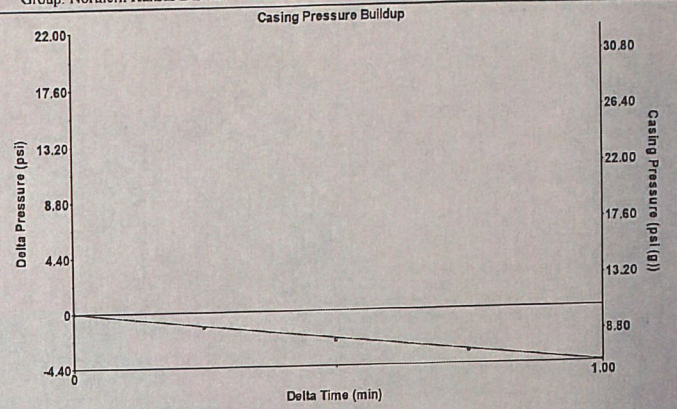
Analysis Method: Acoustic Velocity

Group: Northern Kansas District Well: MARSHALL E #1 (acquired on: 10/03/24 12:56:54)

Production Current	Potential	Casing Pressure	Producing
Oil 4.53	- * - BBL/D	10.6 psi (g)	
Water 236.88	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	- * - Mscf/D	-4.367 psi	- * - Mscf/D
		1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	10.7 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		52.32 ft	
Oil 29 deg API		Pump Intake Depth	
Water 1.04 Sp.Gr.H2O		- * - ft	
Gas 0.82 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 1150 ft/s		3376.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	3324 ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3324 ft	Producing BHP	
Acoustic Test		1502.3 psi (g)	
		Static BHP	
		68.1 psi (g)	



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Change in Pressure -4.37 psi PT 8139
 Change in Time 1.00 min Range 0 - ? psi

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Entered Acoustic Velocity for Liquid Level depth determination

10/07/2024

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Temporary Abandonment
API 15-051-05199-00-00
MARSHALL E 1
NE/4 Sec.24-11S-18W
Ellis County, Kansas

Dear Peter Fiorini:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"