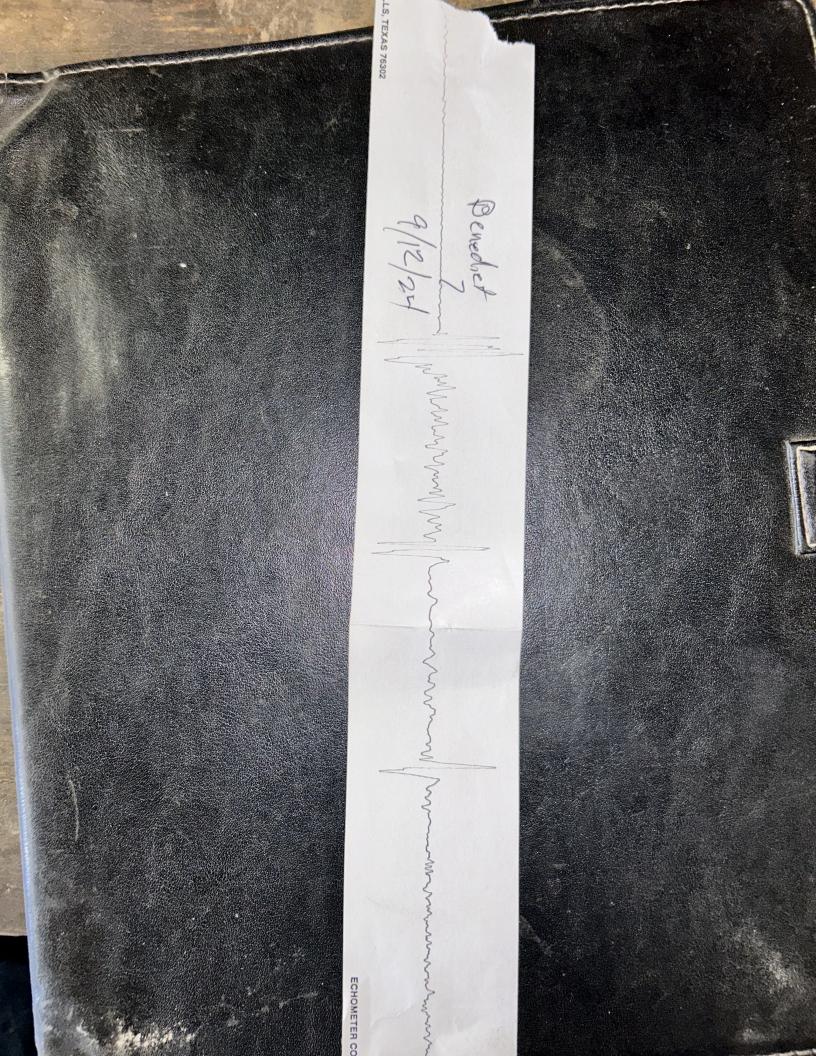
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-					
lame:				Spot Descr	iption:				
ddress 1:					Sec	Twp	S. R		
ddress 2:							= =	=	
City: State: + Contact Person:									
				Contact Person Email:					e:
rield Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
ield Contact Person Phone: ()				ermit #:		R Permit #:.		
					orage Permit #:		-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
			ement,	(top) to	(bottom) W /	sacks of cen	nent. Date:		
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes Hole at (depth) ALT. II Depth of Size:	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks	Yes No Depti	n of casing leak(s): Collar:			
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes Hole at (depth) ALT. II Depth of Size: Plug Bar	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks	Yes No Deptiles of cement Port	h of casing leak(s): Collar:			
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oo you have a valid Oil & Gas Depth and Type:	Lease? Yes Hole at Hol	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	Yes No Deptiles of cement Port	n of casing leak(s): Collar:	w /	sack of cement	
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Do NOT Write in This Space - KCC USE ONLY	Lease? Yes Hole at	Tools in Hole at	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sacks Set at: sacks Plug Back Methoration Interval ration Interval ctronically	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	n of casing leak(s): Collar:	w/ Interval	to Feet	

Name had been not too on an and been many and was been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

10/07/2024

JENNIFER PETERS
Daylight Petroleum, LLC
PO BOX 52070
HOUSTON, TX 77027-2952

Re: Temporary Abandonment API 15-205-19951-00-00 BENEDICT 7 NW/4 Sec.27-30S-16E Wilson County, Kansas

Dear JENNIFER PETERS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"