

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

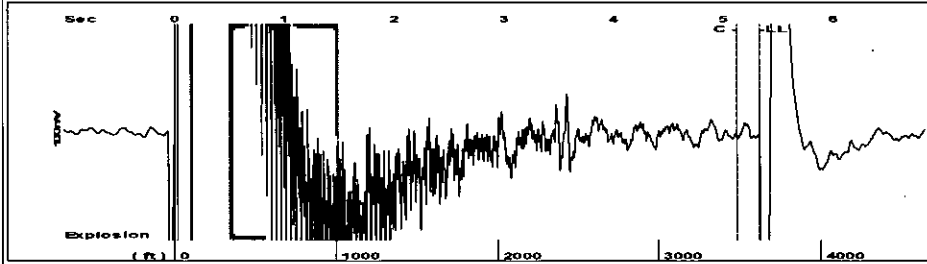
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

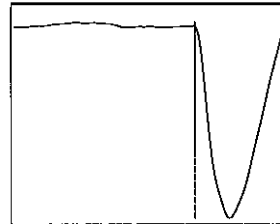
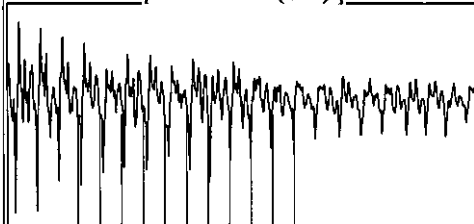
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Davis 1 18 (acquired on: 09/23/24 11:24:02)



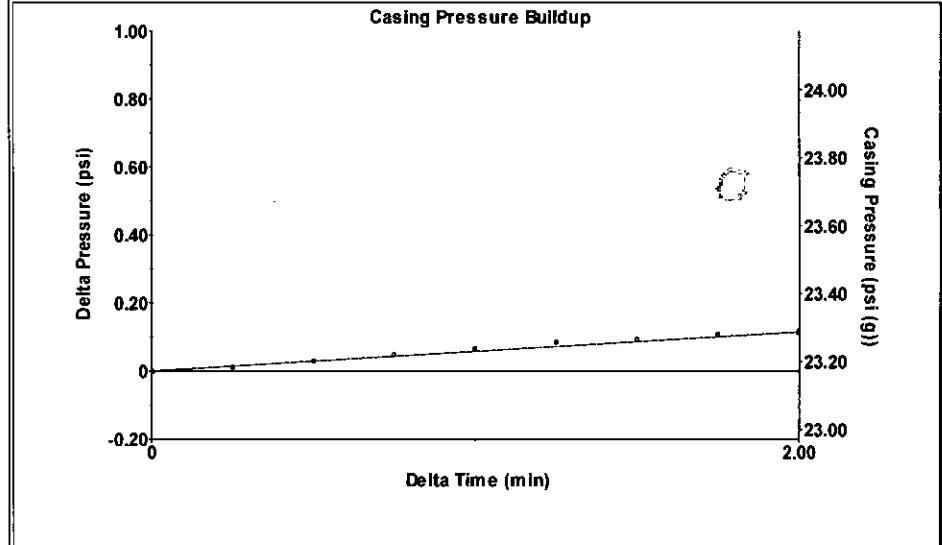
Filter Type High Pass Automatic Collar Count Yes Time 5.33 sec
 Manual Acoustic Veloc 1317.39 ft/s Manual JTS/sec 21.7391 Joints 119.541 Jts
 Depth 3622.10 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Davis 1 18 (acquired on: 09/23/24 11:24:02)



Change in Pressure 0.11 psi PT15565
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Davis 1 18 (acquired on: 09/23/24 11:24:02)

Production Current	Potential	Casing Pressure		Producing
Oil -*- BBL/D	-*- BBL/D	23.2 psi (g)		Annular Gas Flow
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup		3 Mscf/D
Gas -*- Mscf/D	-*- Mscf/D	0.1 psi		% Liquid
IPR Method Vogel		2.00 min		92 %
PBHP/SBHP -*-		Gas/Liquid Interface Pressure		
Production Efficiency 0.0		26.3 psi (g)		
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		3622.10 ft		
Gas 0.65 Sp.Gr.AIR		Pump Intake Depth		
Acoustic Velocity 1359.14 ft/s		-*- ft		
		Formation Depth		
		4593.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	971 ft		-*- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	889 ft		Producing BHP	
Acoustic Test			431.0 psi (g)	
			Static BHP	
			-*- psi (g)	

Group: MyWells Well: Davis 1 18 (acquired on: 09/23/24 11:24:02)

Acoustic Velocity	1359.14 ft/s	Joints counted	109
Joints Per Second	22.428 jts/sec	Joints to liquid level	119.541
Depth to liquid level	3622.1 ft	Filter Width	19.7391 23.7391
Automatic Collar Count	Yes	Time to 1st Collar	0.268 5.128

10/10/2024

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-097-20356-00-00
DAVIS 1
NW/4 Sec.18-27S-16W
Kiowa County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"