

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

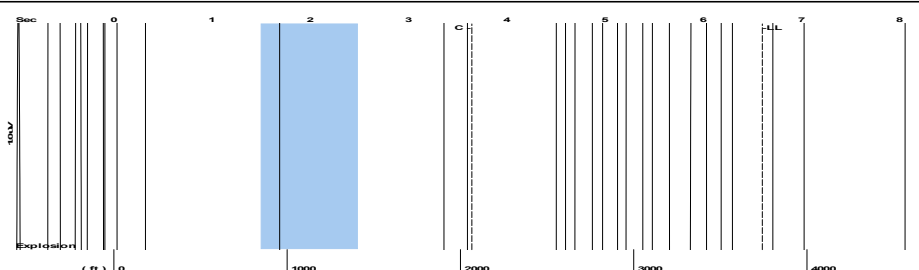
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

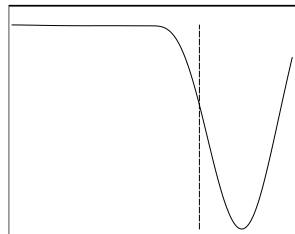
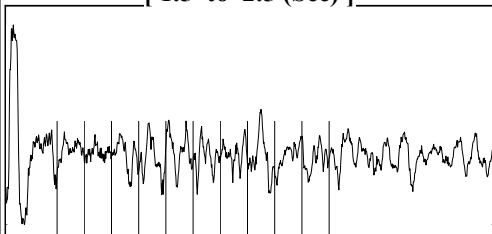
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: TEEGERSTROM TRUST 13 # 1 (acquired on: 10/07/24 11:48:33)



Filter Type High Pass Automatic Collar Count Yes Time 6.601 sec
 Manual Acoustic Veloc 1134.17 ft/s Manual JTS/sec 17.8891 Joints 118.04 Jts
 Depth 3741.88 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

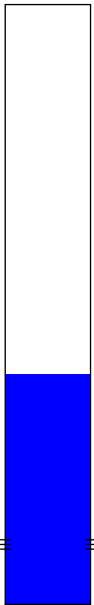
Group: MyWells Well: TEEGERSTROM TRUST 13 # 1 (acquired on: 10/07/24 11:48:33)



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

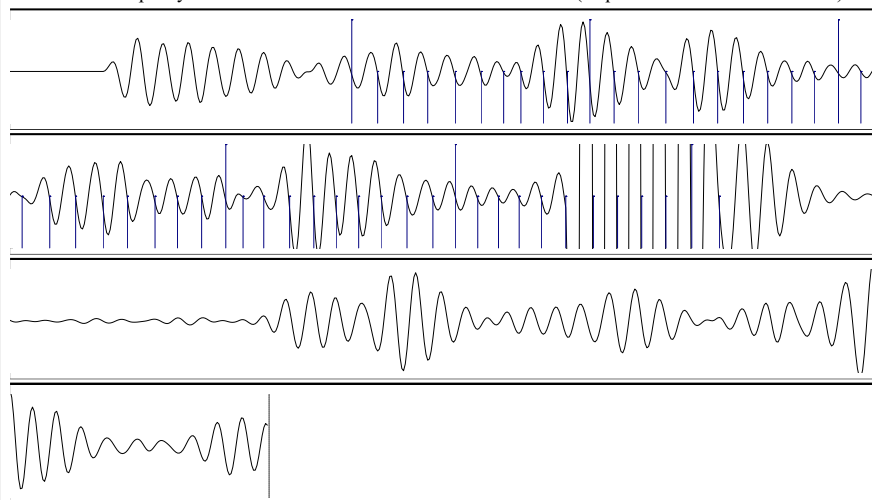
Group: MyWells Well: TEEGERSTROM TRUST 13 # 1 (acquired on: 10/07/24 11:48:33)

Production	Potential	Casing Pressure
Current		0.0 psi (g)
Oil - *-	- *- BBL/D	Casing Pressure Buildup
Water - *-	- *- BBL/D	- *- psi
Gas - *-	- *- Mscf/D	- *- min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- *-	- *- psi (g)
Production Efficiency	0.0	Liquid Level Depth
Oil 40 deg.API		3741.88 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.85 Sp.Gr.AIR		- *- ft
Acoustic Velocity	1133.73 ft/s	Formation Depth
		5804.00 ft
Formation Submergence		Pump Intake
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP
		- *- psi (g)
Acoustic Test		Static BHP
		- *- psi (g)



Producing
 Annular Gas Flow - *- Mscf/D
 % Liquid 100 %
 Pump Intake - *- psi (g)
 Producing BHP - *- psi (g)
 Static BHP - *- psi (g)

Group: MyWells Well: TEEGERSTROM TRUST 13 # 1 (acquired on: 10/07/24 11:48:33)



17.80
 17.94

Acoustic Velocity	1133.73 ft/s	Joints counted	51
Joints Per Second	17.8822 jts/sec	Joints to liquid level	118.04
Depth to liquid level	3741.88 ft	Filter Width	15.8891 19.8891
Automatic Collar Count	Yes	Time to 1st Collar	0.792 3.644

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/10/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-081-21867-00-00
TEEGERSTROM TRUST 13 #1
SE/4 Sec.13-30S-32W
Haskell County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/15/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"