

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

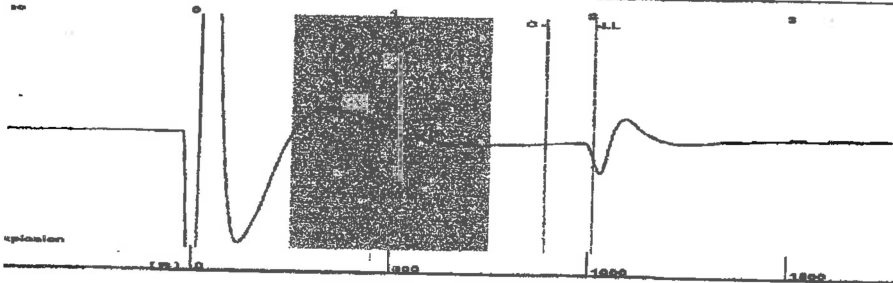
Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

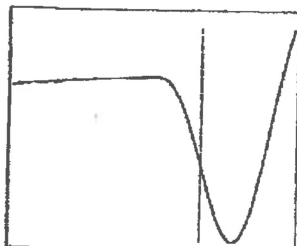
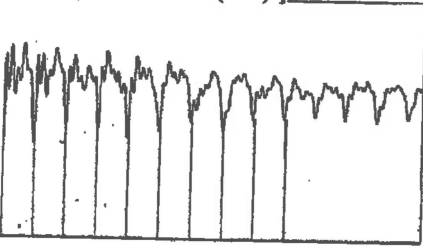
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Belpre Well: Mayhew C 1-33 (acquired on: 10/03/24 18:17:36)



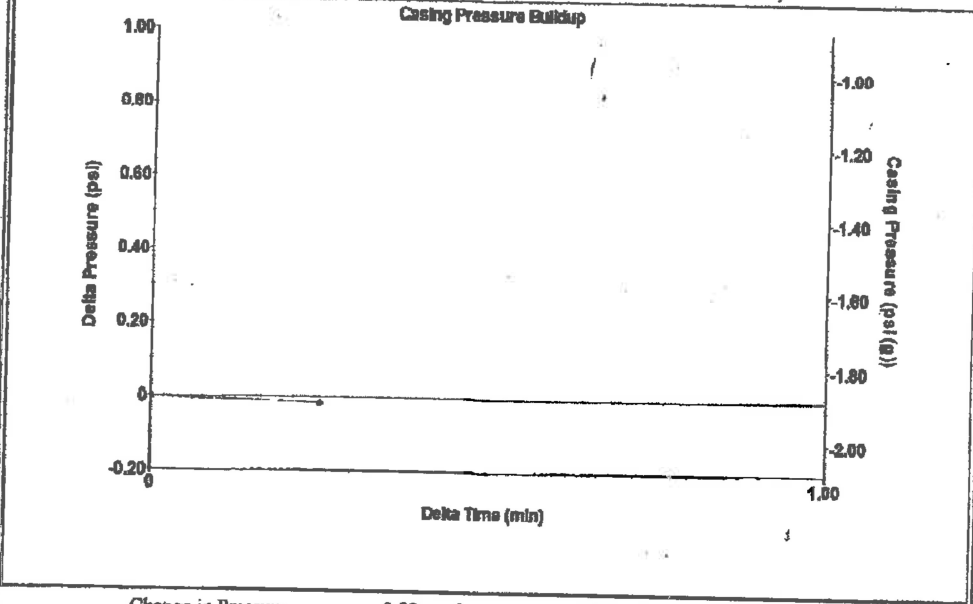
Type: High Pass Automatic Collar Count: Yes
 Acoustic Velocity: 986,003 ft/s Manual JTS/sec: 15.5521
 Time: 2.017 sec
 Joints: 31.8474 Jts
 Depth: 1009.56 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Mayhew C 1-33 (acquired on: 10/03/24 18:17:36)

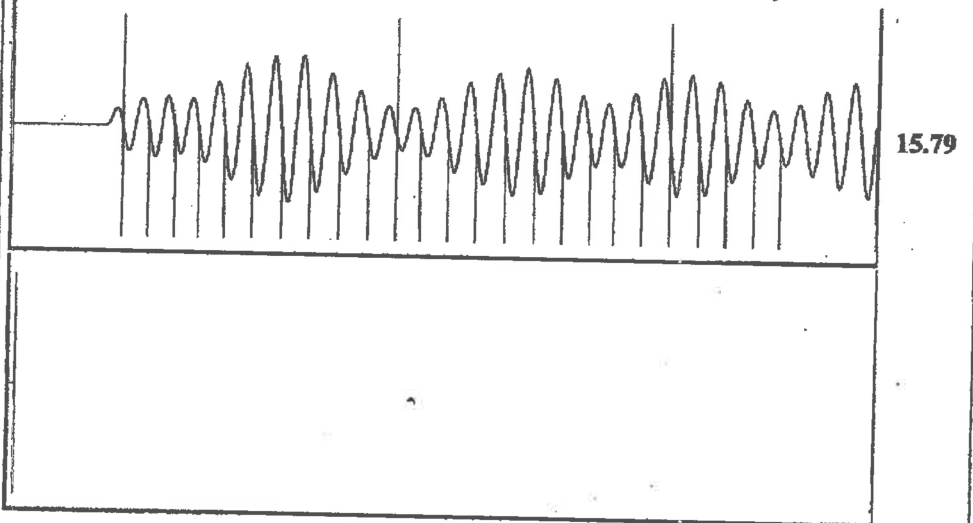


Change in Pressure: -0.02 psi PT13440
 Change in Time: 0.25 min Range: 0 - 2 psi

Group: Belpre Well: Mayhew C 1-33 (acquired on: 10/03/24 18:17:36)

<p>Production Current Potential</p> <p>-* -* BBL/D -* -* BBL/D -* -* Mscf/D</p> <p>Method /SBHP: Vogel</p> <p>Production Efficiency: 0.0</p> <p>40 deg API 1.05 Sp.Gr.H2O 0.96 Sp.Gr.AIR</p> <p>Production Velocity: 1001.05 ft/s</p> <p>Production Submergence</p> <p>Gaseous Liquid Column HT (TVD): 3086 ft Non-flammable Gas Free Liquid HT (TVD): 3086 ft</p> <p>Production Test</p>	<p>Casing Pressure: -1.9 psi (g)</p> <p>Casing Pressure Buildup: -0.016 psi 0.25 min</p> <p>Gas/Liquid Interface Pressure: -1.4 psi (g)</p> <p>Liquid Level Depth: 1009.56 ft</p> <p>Pump Intake Depth: 4096.00 ft Formation Depth: 4096.00 ft</p> <p>Pump Intake: 1009.5 psi (g) Producing BHP: 1009.5 psi (g) Static BHP: -* -* psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow: 0 Mscf/D</p> <p>% Liquid: 100 %</p>	
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Group: Belpre Well: Mayhew C 1-33 (acquired on: 10/03/24 18:17:36)



Acoustic Velocity: 1001.05 ft/s
 Joints Per Second: 15.7895 jts/sec
 Depth to liquid level: 1009.56 ft
 Automatic Collar Count: Yes

Joints counted: 24
 Joints to liquid level: 31.8474
 Filter Width: 13.5521
 Time to 1st Collar: 0.256 1.776

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/10/2024

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20749-00-00
MAYHEW C 1-33
SW/4 Sec.33-25S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/18/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/18/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"