

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

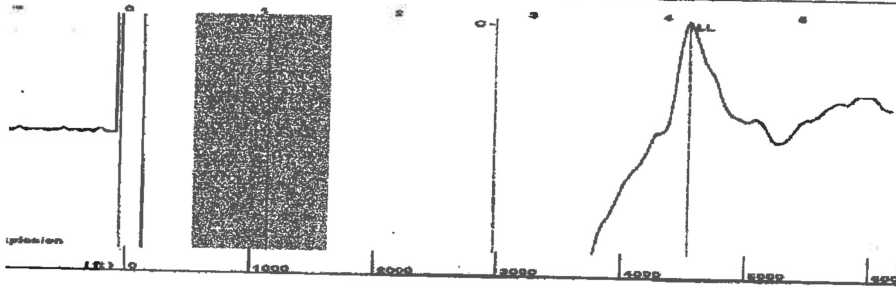
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

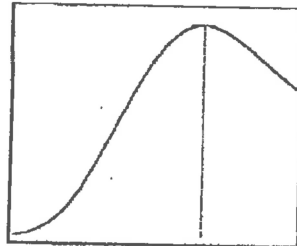
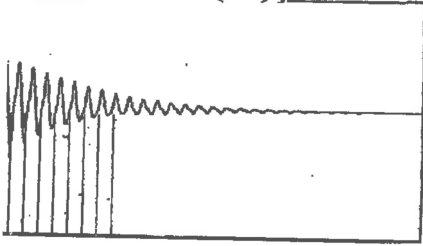
Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Lunz 3-21 (acquired on: 10/03/24 16:57:24)



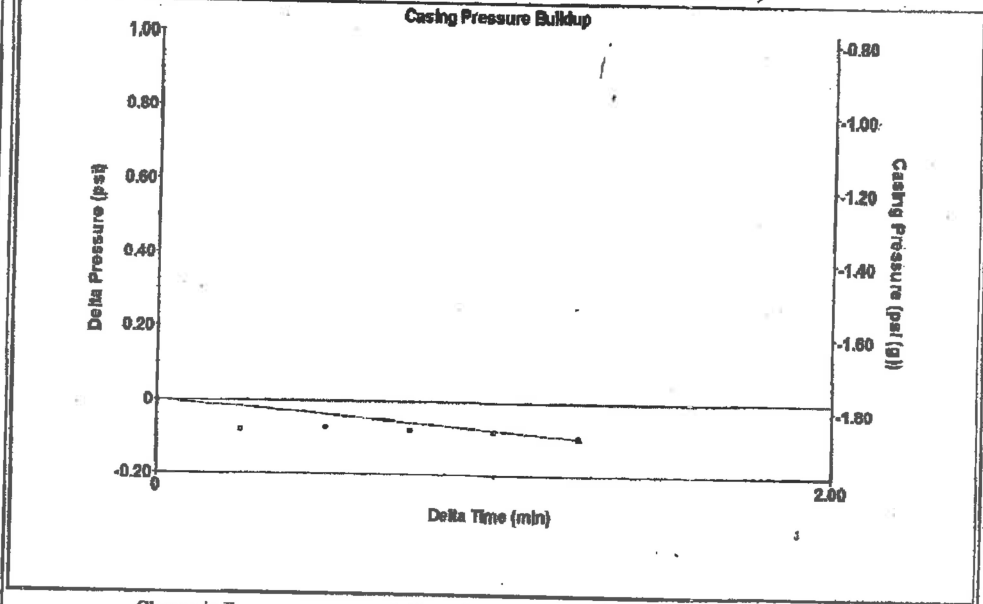
High Pass Automatic Collar Count Yes Time 4.169 sec  
 Acoustic Velocity 2066.67 ft/s Manual JTS/sec 33.3333 Joints 146.251 Jts  
 Depth 4533.79 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Belpre Well: Lunz 3-21 (acquired on: 10/03/24 16:57:24)



Change in Pressure -0.10 psi PT13440  
 Change in Time 1.25 min Range 0 - 7 psi

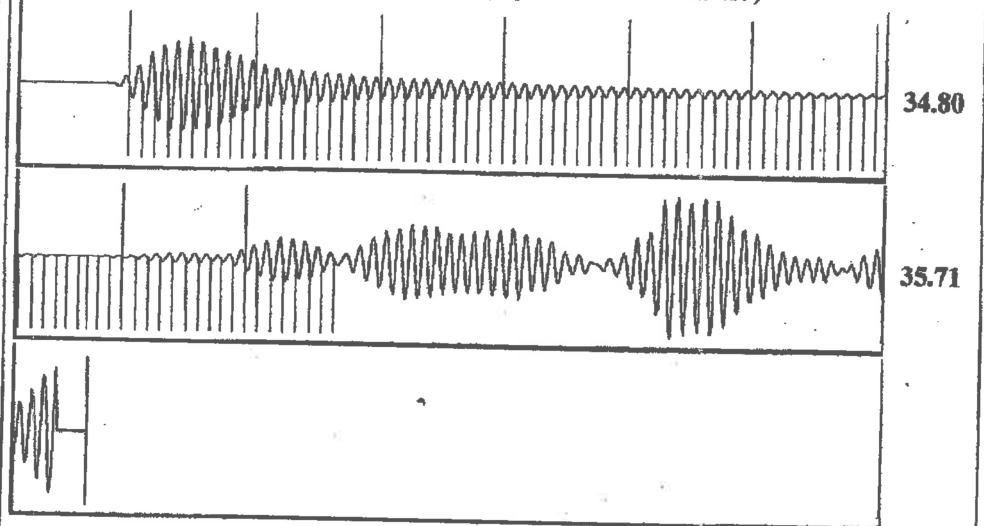
Group: Belpre Well: Lunz 3-21 (acquired on: 10/03/24 16:57:24)

Method	Potential	Casing Pressure	Producing
SBHP	BBL/D	-1.8 psi (g)	Annular Gas Flow
Efficiency	BBL/D	Casing Pressure Buildup	0 Mscf/D
	Mscf/D	-0.098 psi	% Liquid
		1.25 min	100 %
		Gas/Liquid Interface Pressure	
		-0.7 psi (g)	
		Liquid Level Depth	
		4533.79 ft	
		Pump Intake Depth	
		-4372.00 ft	
		Formation Depth	
		4345.00 ft	



Pump Intake -0.7 psi (g)  
 Producing BHP -0.7 psi (g)  
 Static BHP -0.7 psi (g)

Group: Belpre Well: Lunz 3-21 (acquired on: 10/03/24 16:57:24)



Acoustic Velocity	2175 ft/s	Joints counted	87
Joints Per Second	35.0806 jts/sec	Joints to liquid level	146.251
Depth to liquid level	4533.79 ft	Filter Width	31.3333
Automatic Collar Count	Yes	Time to 1st Collar	0.252
			2.732

10/10/2024

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-20648-00-00  
LUNZ 3-21  
NE/4 Sec.21-24S-16W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"