

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

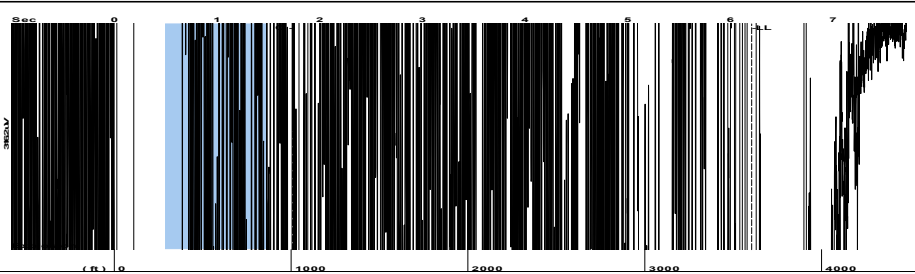
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

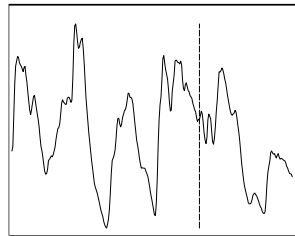
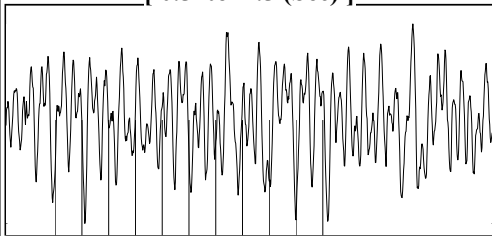
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: BEELEY 1 (acquired on: 09/27/24 12:03:21)



Filter Type High Pass Automatic Collar Count Yes Time 6.208 sec
 Manual Acoustic Veloc 1152.73 ft/s Manual JTS/sec 18.1818 Joints 113.7 Jts
 Depth 3604.28 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: BEELEY 1 (acquired on: 09/27/24 12:03:21)

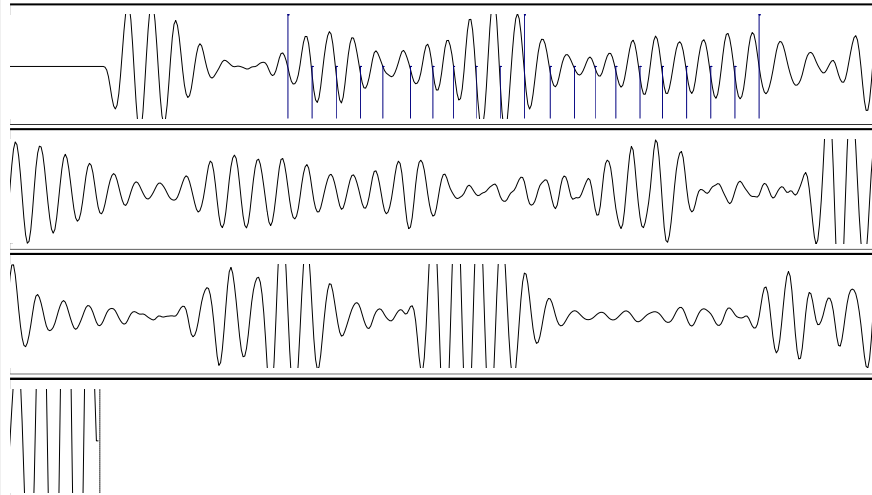


Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: BEELEY 1 (acquired on: 09/27/24 12:03:21)

Production	Potential	Casing Pressure		Producing
Current		114.8 psi (g)		Annular
Oil - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow
Water - *-	- *- BBL/D	- *- psi		- *- Mscf/D
Gas - *-	- *- Mscf/D	- *- min		% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure		100 %
PBHP/SBHP	- *-	- *- psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		3604.28 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.81 Sp.Gr.AIR		- *- ft		
Acoustic Velocity	1161.17 ft/s	Formation Depth		
		5300.00 ft		
Formation Submergence		Pump Intake		
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)		
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP		
Acoustic Test		- *- psi (g)		
		Static BHP		
		- *- psi (g)		

Group: MyWells Well: BEELEY 1 (acquired on: 09/27/24 12:03:21)



18.32

Acoustic Velocity	1161.17 ft/s	Joints counted	20
Joints Per Second	18.315 jts/sec	Joints to liquid level	113.7
Depth to liquid level	3604.28 ft	Filter Width	16.1818 20.1818
Automatic Collar Count	Yes	Time to 1st Collar	0.644 1.736

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/10/2024

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-033-21040-00-00
BEELEY 1
NW/4 Sec.10-33S-18W
Comanche County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"