

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

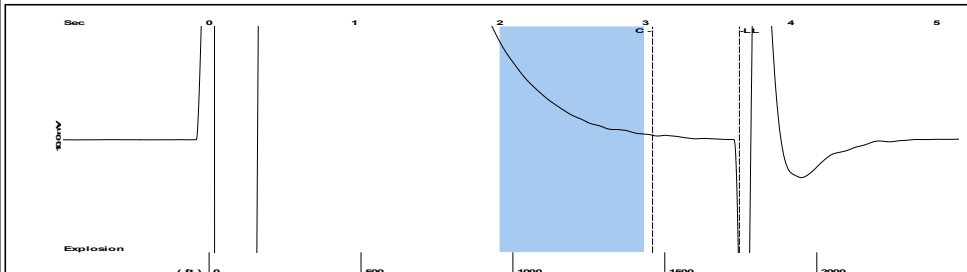
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

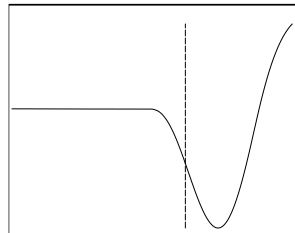
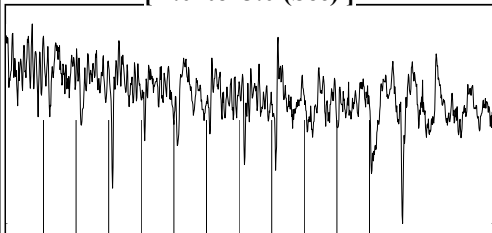
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 3.645 sec  
 Manual Acoustic Veloc 946.269 ft/s Manual JTS/sec 14.9254 Joints 55.0517 Jts  
 Depth 1745.14 ft

[ 2.0 to 3.0 (Sec) ]

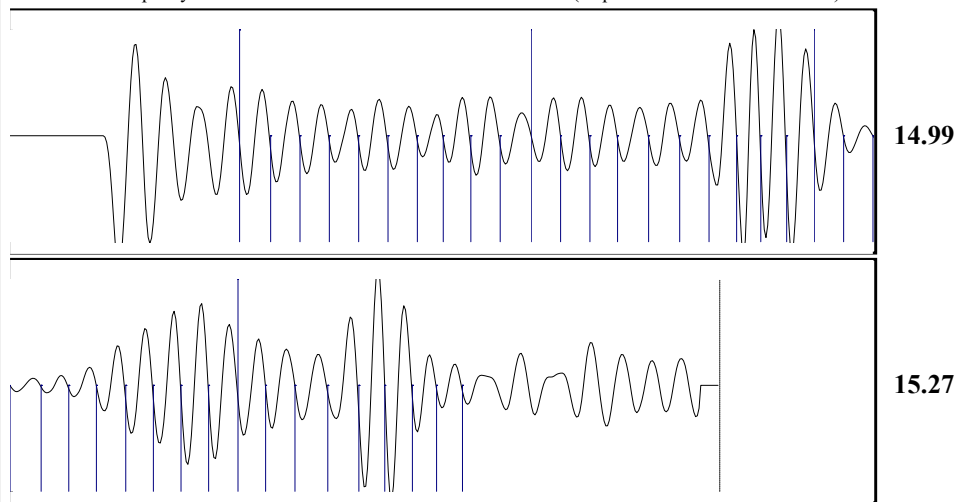


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Producing</td> </tr> <tr> <td>Oil - * -</td> <td>- * - BBL/D</td> <td>-14.7 psi (g)</td> <td></td> </tr> <tr> <td>Water - * -</td> <td>- * - BBL/D</td> <td>Casing Pressure Buildup</td> <td>Annular Gas Flow</td> </tr> <tr> <td>Gas - * -</td> <td>- * - Mscf/D</td> <td>- * - psi</td> <td>- * - Mscf/D</td> </tr> <tr> <td></td> <td></td> <td>- * - min</td> <td>% Liquid</td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>100 %</td> </tr> <tr> <td></td> <td></td> <td>- * - psi (g)</td> <td></td> </tr> </table> <p>IPR Method Vogel                  PBHP/SBHP - * -                  Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td>Liquid Level Depth</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>1745.14 ft</td> </tr> <tr> <td>Gas 0.70 Sp.Gr.AIR</td> <td>Pump Intake Depth</td> </tr> <tr> <td></td> <td>- * - ft</td> </tr> <tr> <td>Acoustic Velocity 957.552 ft/s</td> <td>Formation Depth</td> </tr> <tr> <td></td> <td>6320.00 ft</td> </tr> </table> <p>Formation Submergence                  Total Gaseous Liquid Column HT (TVD) - * - ft                  Equivalent Gas Free Liquid HT (TVD) - * - ft</p> <p>Acoustic Test</p>	Current	Potential	Casing Pressure	Producing	Oil - * -	- * - BBL/D	-14.7 psi (g)		Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow	Gas - * -	- * - Mscf/D	- * - psi	- * - Mscf/D			- * - min	% Liquid			Gas/Liquid Interface Pressure	100 %			- * - psi (g)		Oil 40 deg.API	Liquid Level Depth	Water 1.05 Sp.Gr.H2O	1745.14 ft	Gas 0.70 Sp.Gr.AIR	Pump Intake Depth		- * - ft	Acoustic Velocity 957.552 ft/s	Formation Depth		6320.00 ft	
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Acoustic Velocity	957.552 ft/s	Joints counted	38
Joints Per Second	15.1033 jts/sec	Joints to liquid level	55.0517
Depth to liquid level	1745.14 ft	Filter Width	12.9254 16.9254
Automatic Collar Count	Yes	Time to 1st Collar	0.532 3.048

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/10/2024

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-189-21032-00-00  
BURCHETT JOSEPHINE S 3  
SE/4 Sec.35-32S-35W  
Stevens County, Kansas

Dear Octavio Morales:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/09/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1