KOLAR Document ID: 1795953

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing Size Setting Depth Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or	r Operator on above-described well,

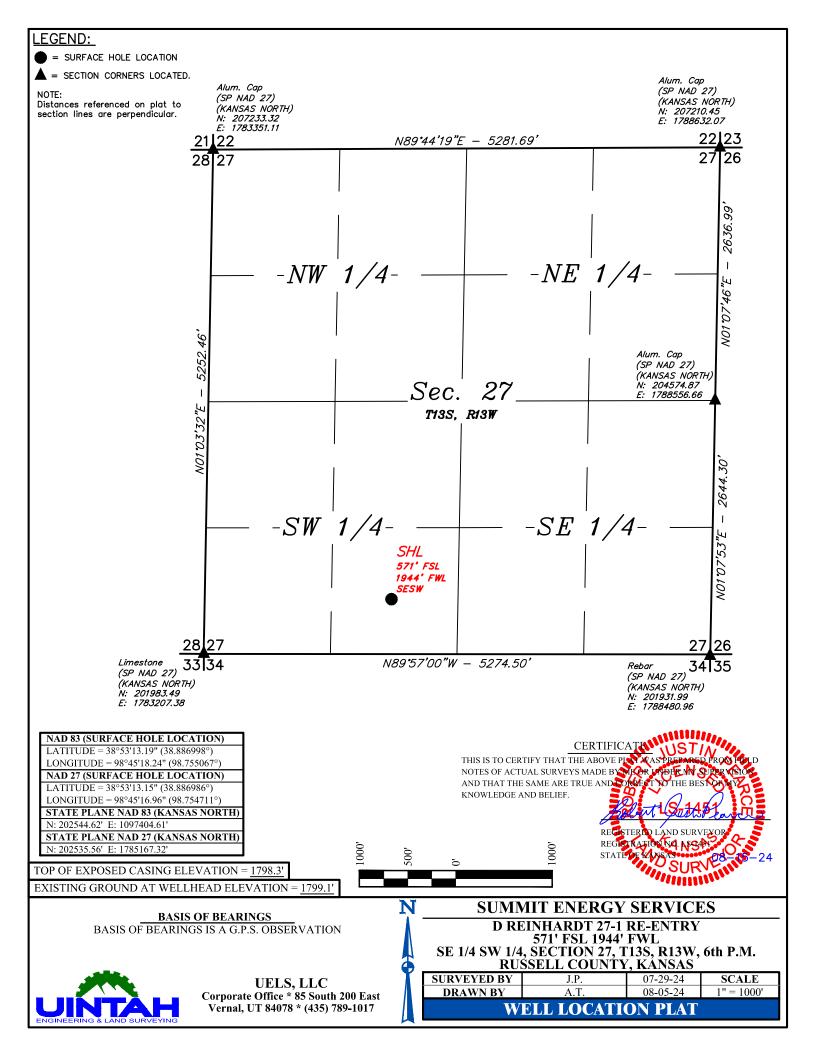
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

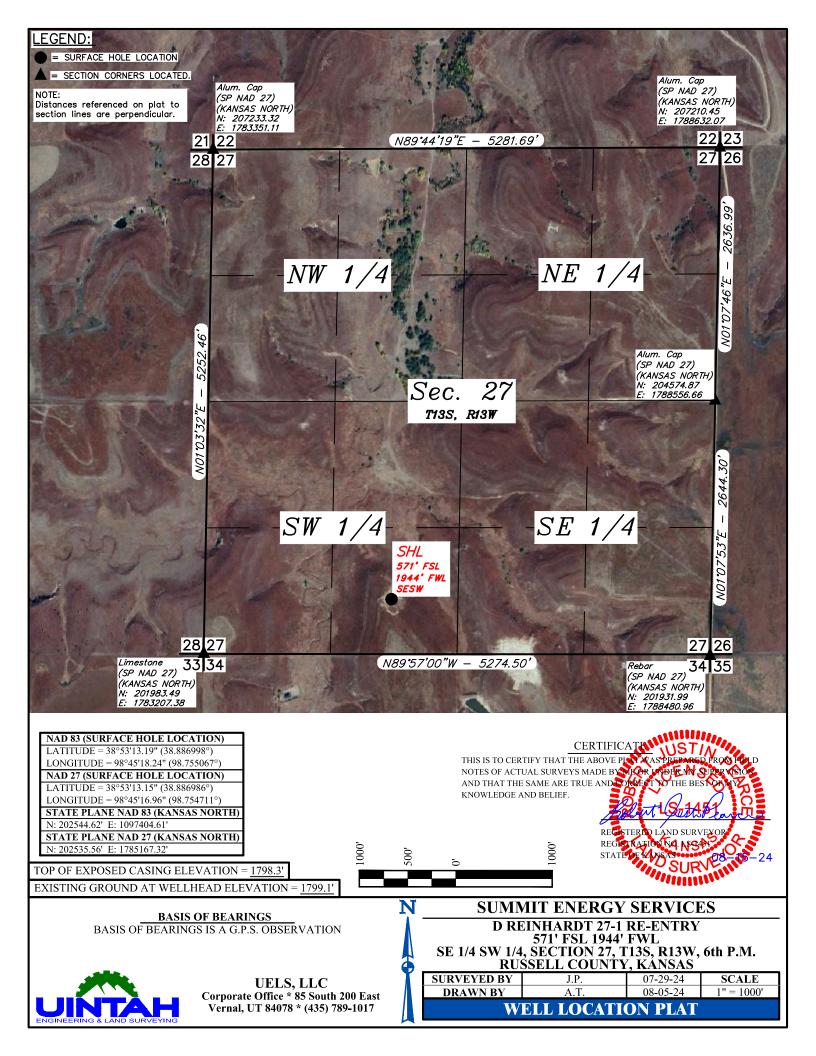
Submitted Electronically

SUMMIT ENERGY SERVICES D REINHARDT 27-1 RE-ENTRY SECTION 27, T13S, R13W, 6th P.M. RUSSELL COUNTY, KANSAS

DATE:	DESCRIPTION:
8/9/2024	FINAL PLAT PACKAGE







PROCEED IN AN EASTERLY DIRECTION FROM RUSSELL, KANSAS ALONG E WICHITA AVE APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND US HWY 40 TO THE EAST; PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND HOMER RD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND 191ST ST TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING 2-TRACK TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 POINT. THE PROPOSED WELL LOCATION THIS MILES. FROM IS APPROXIMATELY 1,581' SOUTHERLY.

TOTAL DISTANCE FROM RUSSELL, KANSAS TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 8.6 MILES.

SUMMIT ENERGY SERVICES

 D REINHARDT 27-1 RE-ENTRY 571' FSL 1944' FWL

 SE 1/4 SW 1/4, SECTION 27, T13S, R13W, 6th P.M. RUSSELL COUNTY, KANSAS

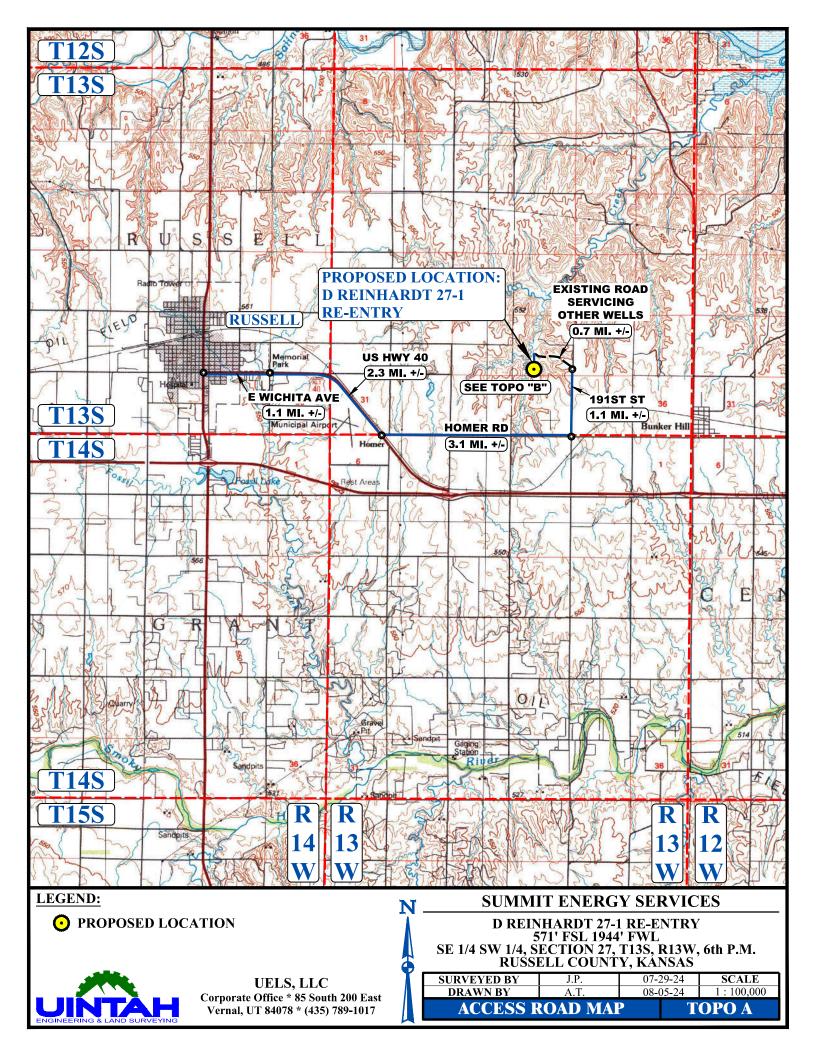
 SURVEYED BY
 J.P.
 07-29-24

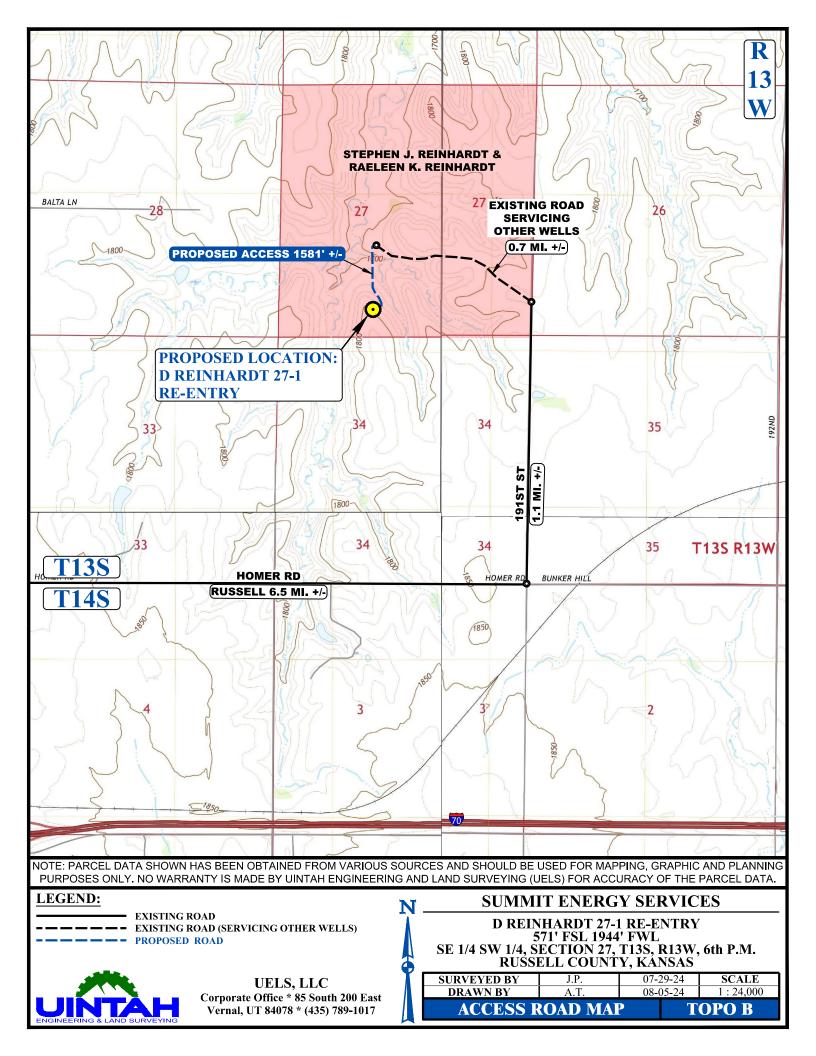
 DRAWN BY
 A.T.
 08-05-24

 ROAD DESCRIPTION



UELS, LLC Corporate Office * 85 South 200 East Vernal, UT 84078 * (435) 789-1017





HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales	Order Number: 909551028			S	ales Ord	er Date: S	eptember	01, 2024
SOLD TO: SUMMIT ENERGY SERVICE INC			A C C S	Rig Name:Well/Rig Name:API Number:Company Code:Customer P.O. No.:Shipping Point:Sales Office:Well Type:Well Category:Service Location:Payment Terms:Ticket Type:Order Type:		D REINHARDT 27-1,RUSSELL 15-167-23729-00 1100 N/A Vertical Oil Development Wire Transfer or Cashier's Chk Services ZOH		
SHIP TO: D REINHARDT 27-1,RUSSELL D REINHARDT 27-1 RUSSELL BUNKER HILL KS 67626 USA		M M S P T						
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM JP115	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT 000-117	760.000	MI					
2	Number of Units MILEAGE FOR CEMENTING CREW	1 760.000	MI					
	Number of Units	1						
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI 009-019	1.000	EA					
	PLUGGING BACK/SPOTTING CMT/MUD,0-4HRS ZI DEPTH	3271	FT					
94755	DAILY SERVICE CHARGE, ZI DAYS OR PARTIAL DAY(WHOLE NO.)	1.000 4	EA					
10	CMT FOOD AND LODGING, ZI 000-513 NUMBER OF PERSONNEL ON JOB	4.000	DAY					
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	620.000	CF					

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 909551028

Sales Order Date: September 01, 2024

Materia	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	500-207 NUMBER OF EACH	1	EA					
6400	MILEAGE,CMT MTLS DEL/RET MIN 500-306	380.000	MI					
	MILEAGE,CMTG MTLS DEL/RET PER/TON MLMIN NUMBER OF TONS	22.19						
248183	SBM CEM CORROSACEM# SYS	40.000	BBL					
248183	SBM CEM CORROSACEM# SYS	20.000	BBL					
248183	SBM CEM CORROSACEM# SYS	30.000	BBL					
248183	SBM CEM CORROSACEM# SYS	5.000	BBL					
.01509387	CALCIUM CHLORIDE-PELLET, 50 LB SK	18.000	SK					
152014	DR PIPE WIPR BL 4-IN,MED FOAM, 100 MM drill pipe wiper ball 4-inch, medium foam, 100 mm (3.94-inch)	2.000	EA					-
00008028	CHEM, SUGAR,GRANULATED, 50LB BAG	200.000	LB					
	SALES ORDER AMOUNT							
	SALES ORDER TOTAL Sales Tax - State Sales Tax - County Total Weight: 58,284.96 LB							US Do ll a
INVOICE INS	TRUCTIONS:							
	or Name: ner Agent:			n Approval: Signature:	/- /	Fl	~	

Well/Facility: Operator: Lease/Op Agmt Field: County: State: Spud: Comp. Date: 1st Prod: Xmas tree: Surface Loc: Sec-Twn-Rge: Comments:	D. Reinhardt 27-1 Well Status: P&A Bennett & Schulte Oil Co. Formation: Arbuckle ''' Prod Interval: Interval: Wildcat API #: 15-167-23729 Russell Orig GR/KB: 1800' / 1807' Y22/2011 7/22/2011 7/29/2011 567 FSL & 1943 FWL Lat: 38.8870283 ; Long: -98.754973 NE SW SE SW Section 27 T13S R13W Cementer remarks that surface casing cement "did not circulate" Lowest cement plug is at 791'	9 Surface Csg: 8-5/8" 24# set @ 221' inside 12-3/4" hole		Actual: Corrective Action Completed 9/1/202 Cement plug set at 40°-Surface' (visual, 1 bb 29 sx (5 bbl) 15.0 ppg Corrosacem w2% CC
				Shoe & usable water isolation plug: Cement plug 588-69' (tagged)
Date:	History:			175.5 sx (30 bbl) 15.0 ppg Corrosacem w
7/22/2011				
7/23/2011	Set 8-5/8" Surface casing @ 221'			
	Note: Cementer remarks that "cement did not circulate"		i i	
	DST run on KC "A"		- i - i	
	DST run on LKC "C" & LKC "G" DST run on Conglomerate		1	
	P&A Well			
	Re-P&A: drill out old plugs, pump new CO2 resistant plugs			Anydrite isolation plug:
	Corrective Action Completed			Cement plug 880-635' (tagged)
				117 sx (20 bbl) 15.0 ppg Corrosacem w2 ^c
			i i	
			i i	
			- i - i	
			- i - i -	
			i i	
			i i	
			1	
			!!	
			i i	
			i i	
			!!!	
				Sequestration zone isolation plug:
L			j j	Cement plug 3275-2602' (tagged)
				235 sx (40 bbl) 15.0 ppg Corrosacem w2'
		Old reported TD @ 3342'		
		7-7/8" hole	Li	New TD @ 3275'