KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34223 Name: Utah Oil LLC

Address 1: 2394 UTAH RD

Address 2:

City: RANTOUL State: KS Zip: 66079 + 9025

Contact Person: Phillip Frick Phone: (785) 214-9472

API No.: 15-059-27411-00-00 Permit No.: E29080.7

SW - NE - SE - NE Sec. 6 Twp. 17 S. R. 21 ☑ East ☐ West

3325 Feet from ☐ North / ☑ South Line of Section

350 Feet from ☑ East / ☐ West Line of Section

Lease: COX Well No.: KOI-4

County: Franklin

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		22		733		
Sacks of Cement:		5		115		
Cement Top:		0		0		
Cement Bottom:		22		733		
Type:						

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 735 (704) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 665 Bottom Feet: 672 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.602731 Long: -95.122327 Date Acquired: 02/14/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	800	800	800			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 02/14/2024 Using: Hurricane Services, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 704 feet.

The test results were verified by operator's representative:

Name: Brad Leach Title: Owner Phone: (785) 214-9472

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 02/12/2029

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Test was done when operator cemented the long string. 800 psi.
All information came from ACO-1 (KOLAR).
RBDMS Footages Updated: 3329 FSL 341 FEL SESENE