KOLAR Document ID: 1798467

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION	OF WELL	& I FASE
	III JIONI	- DESCRIF HOR		a LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)			Yes No		Log Formation (Top), Depth			oth and Datum	
					Name	e		Тор	Datum
Samples Sent to Geolo Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			Yes No Yes No Yes No Yes No Yes No						
		Rep	CASING	RECORD	_ Ne ^r e, inte		ion, etc.		
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	# Sacks Used		ed Type and Percent Additives			
Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fractular 	total base fluid of th	ie hydraulic f	racturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	skip questions 2 ar skip question 3) iill out Page Three	
Date of first Production/In Injection:	jection or Resumed	Production/	Producing Meth	nod:		Gas Lift 🗌 C	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	f Water Bbls. Gas-Oil Ratio			Gravity	
			_					PRODUCTION INTERVAL: Top Bottom	
Vented Sold	Used on Leas	ie L	Open Hole				mmingled mit ACO-4)		
Shots Per FootPerforation TopPerforation Bottom			Bridge Plug Type Set At			Acid		ementing Squeeze	
TUBING RECORD:	Size:	Set At	:	Packer At:					

Form	ACO1 - Well Completion		
Operator	Owens Oil Company, LLC		
Well Name	BAHR 5		
Doc ID	1798467		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	13.375	8.625	24	106	Portland	90	na
Production	7.875	5.5	14	2165	Portland	125	na
Liner	5.5	3	7.583	2153	Pozmix	200	4% gel



CEMENT TRE		r REPO	RT								
Customer:	Owens C	Dil Comp	any	Well:	Griggsb	ar #5 Ticket:	EP12109				
City, State:	County:		Wood		1/26/2024						
Field Rep:				S-T-R:		Service:	3 1/2" Liner				
Since											
Downhole I	Downhole Information Calculated S					Calc	culated Slurry - Tail				
Hole Size:	7 7/8	in		Blend: 60	Blend: 60/40 Pozmix Cement Blend:						
Hole Depth:		ft		Weight:	14.1 ppg	Weight:					
Casing Size:	5 1/2			Water / Sx:	gal / sx	Water / Sx:					
Casing Depth: Tubing / Liner:	3 1/2	ft		Yield:	1.40 ft ³ / sx	Yield:					
Depth:	2152			Annular Bbls / Ft.: Depth:	bbs / ft. ft	Annular Bbls / Ft.: Depth:	bbs / ft. ft				
Tool / Packer:				Annular Volume:	0.0 bbls	Annular Volume:					
Tool Depth:		ft		Excess:		Excess:					
Displacement:	18.7	bbls		Total Slurry:	50.0 bbls	Total Slurry:	0.0 bbls				
		STAGE	TOTAL	Total Sacks:	200 sx	Total Sacks:	0 sx				
TIME RATE	PSI	BBLs	BBLs	REMARKS							
		-	-	Safety Meeting:							
			-	3 1/2" OD Liner set @ 2152	2' inside 5 1/2" casing						
			-	Rig up to 3 1/2" liner	fresh water nump 40bbl	additional fresh water to clean up an	nulue				
						eno seal/sx @ 14.1#/gal, yield 1.40 =					
			-	Wash out pump & lines		iono ocuzok (g 14.1.ingui, yiona 1.40	Tobbi oldri y				
			-	Displace w/ 18.7bbl fresh	water (no plug)						
			-	Final pumping pressure 7	Final pumping pressure 700psi, shut down, release pressure float held						
			-	Shut in @ 0psi							
			-	Just started to get colored	l cement water to surface	@ end of displacement					
			-	Rig up to annulus of 3 1/2							
					vn annulus of 3 1/2 w/ flui	d returns to surface on annulus of 5	1/2				
				Shut annulus in Job Complete, Rig down							
				Job Complete, Kig down							
	CREW UNIT SUMMARY										
Cementer:	Kevin M 1004 Average Rate Average Pressure Total Fluid						Total Fluid				
Pump Operator:	Alan N						- bbis				
Bulk #1: Bulk #2:	Dan B			1215							
Buik #2:				I							