KOLAR Document ID: 1798634

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7311
Name: Shakespeare Oil Co., Inc.
Address 1: 202 W MAIN ST
Address 2:
City: SALEM State: IL Zip: 62881 + 1519
Contact Person: Don Williams
Phone: (618) 548-1585
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Vern Schrag
Purchaser: CHS

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Shakespeare Oil Company, Inc.
Well Name: Mazanec Community 1-12
Original Comp. Date: 07/23/2019 Original Total Depth: 4950
☐ Deepening ☑ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

05/02/2024	05/10/2024	05/11/2024
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-203-20359-00-01
Spot Description:
SE - NE - NE - NE Sec. 12 Twp. 17 S. R. 35 ☐ East ☑ West
400 Feet from ☑ North / ☐ South Line of Section
110 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wichita
Lease Name: MAZANEC COMMUNITY Well #: 1-12
Field Name: Beaver Cliff North
Producing Formation: LKC-J
Elevation: Ground: 3164 Kelly Bushing: 3174
Total Vertical Depth: 4950 Plug Back Total Depth: 4896
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2400 Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 2400 w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6500 ppm Fluid volume: 2500 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 10/14/2024

Operator Name: Shakespeare Oil Co., Inc. Lease Name: MAZANEC COMMUNITY Well #: 1-12

Sec. 12 Twp. 17 S. R. 35 ☐ East ☑ West County: Wichita

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☑ Log Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name: Attached Top: Attached Datum: Attached
Cores Taken	☐ Yes	☑ No	
Electric Log Run	☐ Yes	☑ No	
Geologist Report / Mud Logs	☐ Yes	☑ No	
List All E. Logs Run:			

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	265	Class A	180	2% gel, 3% cc
Production	7.875	4.5	10.5	4949	EA-2	225	5% Calseal, 10% salt, 1% Halad 322, 7#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☑ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	2400-0	SMD	215	1/4#/sx flocele
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 07/24/2019	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other *(Explain)* TA				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		0		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
		Top	Bottom
☐ Vented ☐ Sold ☑ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	4322	4353

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
Attached	Attached	Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	MAZANEC COMMUNITY 1-12
Doc ID	1798634

Tops

Name	Top	Datum
Base Anhydrite	2466	+708
Heebner	4007	-833
Lansing	4053	-879
Muncie Creek	4239	-1065
Stark Shale	4338	-1164
Hushpuckney	4391	-1217
Marmaton	4488	-1314
Pawnee	4566	-1392
L. Cherokee Shale	4649	-1475
Johnson	4693	-1519
Mississippian	4873	-1699

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	MAZANEC COMMUNITY 1-12
Doc ID	1798634

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSetAt	Material Record
4	4514	4518			250 gal 15% NeFe
4	4498	4502			250 gal 15% NeFe
4	4450	4455			250 gal 15% MCA
4	4350	4353			250 gal 15% MCA, 500 gall 15% MCA; squeeze w/ 50 sx cmt
4	4340	4343			250 gal 15% MCA, 500 gall 15% MCA; squeeze w/ 50 sx cmt
4	4322	4328			
			CIBP Cast Iron Bridge Plug	4475	Dump 2 sx cmt on plug
			CIBP Cast Iron Bridge Plug	4337	

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	MAZANEC COMMUNITY 1-12
Doc ID	1798634

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	265	Class A	180	2% gel, 3% cc
Production	7.875	4.5	10.5	4949	EA-2	225	5% Calseal, 10% salt, 1% Halad 322, 7#/sx Gilsonite & 1/8#/sx Floseal

SHAKESPEARE OIL COMPANY, INC.

Mazanec Comm #1-12

400' FNL, 110' FEL NE/4, Sec. 12-17S-35W
Wichita County, Kansas
API# 15-203-20359
EGL 3164'; EKB 3174'

Purpose of Workover: This well is at its economic limit. We plan to perforate and test the LKC-K & J. If good, we will continue to produce it. If K & J are not good, we will use its equipment for the Mazanec 2-12. Then, at some point this year, we will TA or plug the Mazanec Comm 1-12

Daily Workover Report

5/02/24 MIRU Wild West Well Service. Unseat pump. TOH w/ rods & pump – rods looked good. Shop pump. Pull slips & rel TAC. RU tbg swab & swab tbg clean. TOH w/ tbg & TAC. RU sand pump – COTD, rec 15-gal iron sulfide & paraffin. SDFN.

5/03/24 RU Midwest. ***Perforate LKC-K 4350-53 (3') & 4340-43 (3') w/ 3 1/8" HSC 4 jspf.*** TIH w/ tbg, pkr & RBP. ***Isolate LKC-K.*** Swab down, rec 0.58 bbl, 99% heavy oil. 1 hr test, 2 pulls, rec 0.87 bbl, 99% hvy oil. ***RU Tiger to acidize LKC-K w/ 250 gal 15% MCA.*** Spot acid & let sit 10 min. Pull subs to reset pkr. Tbg loaded 0.7 bbl late & staged to 800# bleeding off 100# every 20 sec., ISIP 780#, 5 min 300#, 15 min 50# then on vac., TL 23.30 bbl. Swab tbg as follows:

Time	Fluid (bbl)	Cum Fluid (bbl)	Oil Cut %	LKC-K Comments
4:30	22.04	22.04	66	Swab down, FL @ surface, hvy oil
5:30	3.48	25.52	94	1 hr test, 2 pulls, hvy oil

SI tbg. SDFWE.

5/06/24 FL 1500', WEFU 2840'. Swab down, rec 15.08 bbl, 87% hvy oil. The swab is falling only 100' every 1.5 mins because of the low gravity heavy oil. 1 hr test, 2 pulls, rec 2.90 bbl, 93% hvy CGO. Rel. pkr & ran tbg & subs to tag fluid. ***RU Tiger to acidize LKC-K w/ 500 gal 15% MCA.*** Spot acid & let sit 10 min. Pull pkr & reset @ 4303'. Tbg loaded 1 bbl late & started pumping ¼ bpm @ 100#. Increase rate to 1 bpm & press. slowly climbed to 1000#. Press. fell to 500# & pumped @ 1.25 bpm @ 100#, ISIP 50#, on vac in 10 sec., TL 29.30 bbl. Swab down, FL @ 900', swab steady rec 32.19 bbl w/ show hvy oil. 1 hr test, 2 pulls from 3200', rec 10.15 bbl w/ SO. 2nd hr, 2 pulls from 3200', rec 10.15 bbl w/ SO. 3rd hr, 2 pulls from 3200', rec 9.86 bbl w/ SO. Dump annulus & swab clean. SDFN.

5/07/24 SD for day. ***Plan to squeeze LKC-K tomorrow.***

5/08/24 Tag fluid @ 1600' & had show oil. Laid down swab & ran pkr to 4361'. RU Swift & tested tools to 1500# - held. Rel. pkr & pulled up to 4354'. Spot 2 sx of sand on RBP. Let sit 30 min for sand to fall. Pull pkr up to 4238' and set. Load annulus & press. to 500#. Establish inj rate of 2.5 bpm @ 500#. ***Mix 50 sx standard cement & displace 40 sx into perfs w/ max 2000#.*** Staged cement & held 1000#. Rel. press. & did not come back. Rel. pkr & washed through the squeeze. Circ. sand off RBP. Pull 5 jts & press. to 500#. SI tbg & casing. SDFN.

5/09/24 No tbg press. & fluid @ surface. Swab down w/ pkr swinging & recovered 56.55 bbl. Set packer @ 4303' & swab down. Let sit 30 min & fluid was @ 2350'. Pull from 3700' & rec 5.51 bbl w/ trace oil. Rel. tools & TOH w/ tbg, pkr & RBP. RU Midwest. ***Perforate LKC-J 4322-28 (6') w/ 3 1/8" HSC 4 jspf.*** TIH w/ tbg, pkr & RBP. ***Isolate LKC-K. Set CIBP @ 4475' & dump bale 2 sx cement. Set CIBP @ 4337'.*** RIH w/ csg swab. Tag fluid @ 2100' & made 8 pulls. Rec 48.43 bbl w/ trace oil. Last pull was from 3700'. SDFWE. ***Note: The plan is to TA this well for future use in a possible waterflood.***

5/10/24 FL 1700' from surface. 1 pull – rec 5.80 bbl w/ trace oil. SD – too muddy to move the rig back to the Mazanec 2-12.

5/11/24 FL 1650' from surface. Rods & wellhead equipment loaded on trailer and will move to the Mazanec 2-12. RDMO.

SWIFT Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
5/8/2024	37216

BILL TO

Shakespeare Oil Company, Inc
202 West Main Street
Salem, IL 62881

RECEIVED
MAY 14 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-12	Mazanec Co...	Wichita	Wild West	Oil	Workover	Perf Squeezr	David

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	80	Miles	8.00	640.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,750.00	1,750.00T
288	Sand (20/40 Brady)	2	Sack(s)	22.00	44.00T
290	D-Air	1	Gallon(s)	45.00	45.00T
325	Standard Cement	50	Sacks	17.50	875.00T
581W	Service Charge Cement	75	Sacks	2.00	150.00T
582W	Minimum Drayage Charge	1	Each	350.00	350.00T
	Subtotal				3,854.00
	Sales Tax Wichita County			8.50%	327.59

50 3-5 4y

We Appreciate Your Business!

Total $4,181.59

DW

SWIFT Services, Inc.

CHARGE TO: Shakespeare Oil & Gas
ADDRESS
CITY, STATE, ZIP CODE

TICKET 37216

PAGE 1 OF

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays	1-12	Mazonec Comm	Wichita	KS		5-8-24	
2. Ness City	TICKET TYPE ☐ SERVICE ☐ SALES / CONTRACTOR: Wild West	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO: location		ORDER NO.	
3.	WELL TYPE: Oil	WELL CATEGORY: Workover	JOB PURPOSE: Perf Squeeze		WELL PERMIT NO.	WELL LOCATION	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE TRK 111	80	mi			8 00	640 00
578		1			Pump Charge - Deep Soz					1750 00	1750 00
290		1			D-Air	1	Gal			45 00	45 00
288		1			Sand	2	SX			22 00	44 00
325		2			Standard Cement	50	SX			17 50	875 00
581		2			Service Charge Cmt	75	SX			2 00	150 00
582		2			Drayage Minimum	1	EA			350 00	350 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED | TIME SIGNED ☐ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3854 00
TAX Wichita Co.	327 59
TOTAL	4181 59

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR | APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-8-24 | PAGE NO.

CUSTOMER Shakespeare | WELL NO. 1-12 | LEASE Macrae Comm | JOB TYPE Perf SQZ | TICKET NO. 37216

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	900							On location
								Tbg - 2 3/8
								Csg - 4 1/2
								perfs - 4340 - 43
								4350 - 53
								Per - 4238
						1500		Test tools @ 4361
			14.75					spot sand
								pull pkr to 4 heat
		2.5				500		Take injection Rate
								pump CMT - 50 sx @ 15.5
								Wash P&L
			0					START Disp
		1	12			500		CATCH Pressure
			16			2000		STAGE
								Release - Dry
			20					Reverse out
		2.5	30			500		WASH through SQZ
								pull 5 JTS
						500		pressure up & Shut in
	1230							Job Complete
								Thanks
								David, Seth & Austin

Invoice

Date	Invoice #
5/16/2024	1058

PO Box 243
Ness City, KS 67560
785-798-4644
wwws@gbta.net

503-3

RECEIVED
JUL 18 2024

Bill To
Shakespeare Oil Company Inc 202 W Main Salem IL 62881

Lease Name
Mazanec Comm 1-12
Terms
Net 30

Quantity	Description	Rate	Amount
7	5-2-24 DTL RU for rods. Unhung head & unseated pump. TOH w/rods & pump. RO for tbg & pulled slips. Released TAC & RU tbg swab. Swabbed tbg clean, TOH w/tbg. RU SP, rec 15 gal iron sulfide & paraffin. SDFD	295.00	2,065.00T
13	5-3-24 DTL RU Midwest Wireline & perfed LKC K 4350-53 & 4340-43. TIH w/tbg, pkr & RBP. Set RBP at 4376' & pkr at 4303'. Swabbed down rec .58 bbl 99% hvy cgo w/trace of mud. 1 hr test 2 pulls rec .87 bbl 99% hvy cgo w/trace of mud. Released pkr & ran 1 jt to tag fluid. Tiger arrived & spotted acid. Let sit 10 min, pulled jt to reset pkr. Tbg loaded .15 bbl late. Let sit 15 min. Started staging in 100# increments every 10 min to 800#. ISIP was 780#, 5 min 300#, 10 min 200#, 15 min 50# & 20 min to 0#. Total load 23.3 bbl. Fluid at surface, swabbed down rec 22.04 bbl 66% hvy oil. 1 hr test rec 3.48 bbl 91, 98% hvy oil w/trace of chemical on top. Dumped backside & swabbed down. SDFD	295.00	3,835.00T
11	5-6-24 DTL Tagged fluid at 1500' from surface. Swabbed down rec 15.08 bbl 87% hvy cgo. 1 hr test 2 pulls 2.9 bbl 81, 99% hvy cgo. Released pkr & ran tbg & subs to tag fluid. Tiger arrived & spotted acid. Let sit 10 min, pulled pkr back up to 4303' & reset. Tbg loaded 1 bbl late, started pumping at .25 bpm at 100#. Increased rate to 1 bpm & pressure slowly climbed to 1000#. Pressure began slowly falling back down. At 500#, increased rate to 1.25 bpm. At the end , 100# at 1.25 bpm. ISIP 50#, went to vac in 10 sec. Total load 29.3 bbl. Caught fluid 900# down. Swabbed steady, last pull from 3300'. Swabbed down rec 32.19 bbl show of hvy oil. 1st hr test 2 pulls from 3200' rec 10.15 bbl show of oil. 2nd hr 2 pulls from 3200' 10.15 bbl show of oil. 3rd hr 2 pulls from 3200' 9.86 bbl show of of oil. Dumped annulus & swabbed clean. SDFD	295.00	3,245.00T
8	5-8-24 DTL Tagged fluid at 1600', had a show of oil. Laid down swab & ran pkr down to 4361'. RU Swift, tested tools to 1500', held. Released pkr & pulled up to 4354'. Spotted 2 sx of sand on RBP. Let sit 30 min to fall. Pulled pkr up to 4238' & set. Loaded annulus & pressured to 500#. Took inj rate of 2.5 bpm at 500#. Mixed 50 sx standard cement, displaced 40 sx into perfs. Max pressure of 2000#. Staged cement, held 1000#. Released pressure, did not come back. Released pkr & washed through the squeeze. Circ sand off RBP. Pulled 5 jts & pressured to 500#. Shut in tbg & csg. SDFD	295.00	2,360.00T
13	5-9-24 DTL Well did not have any pressure; fluid was at surface. Swabbed down w/pkr swinging, recovered 56.55 bbl. Set pkr at 4303', swabbed down. Let sit 30 min; fluid was at 2350'. Pulled from 3700' & rec 5.51 bbl trace of oil. Released tools & TOH w/tbg, pkr & RBP. Midwest arrived & perfed LKC J 4322-28. Set CIBP at 4475; dump baled 2 sx of cement on top of it. Set another CIBP at 4337'. RD Midwest & RU csg swab. Tagged fluid at 2100', made 8 pulls, rec 48.43 bbl trace of oil. Last pull from 3700'. SDFD	295.00	3,835.00T
4.5	5-13-24 DTL Tagged fluid at 1700' from surface. Made 1 pull, rec 5.8 bbl trace of oil. Picked up equip, too muddy to rig down. SDFD	295.00	1,327.50T

Total

Thank you for your confidence in Wild West Well Service Inc.!
Brian Cable - Rig #2 Operator may be reached at 785-445-2888.

Invoice

Date	Invoice #
5/16/2024	1058

PO Box 243
Ness City, KS 67560
785-798-4644
wwws@gbta.net

Bill To
Shakespeare Oil Company Inc 202 W Main Salem IL 62881

Lease Name
Mazanec Comm 1-12
Terms
Net 30

Quantity	Description	Rate	Amount
4	5-14-24 DTL Tagged fluid at 1650'. Made 1 pulll, rec 5.8 bbl no show of oil. Laid down swab, broke down rods into singles. RDMO	295.00	1,180.00T
1	Rod Tongs (per trip)	50.00	50.00T
3	Tubing Tongs (per trip)	100.00	300.00T
1	Casing Swab (per job)	125.00	125.00T
1	Tubing Swab	125.00	125.00T
1	Sand Pump	175.00	175.00T
15	Wash Solvents	4.00	60.00T
1	4 1/2" Wire Cup	151.15	151.15T
4	2 3/8" Wire Cup	30.62	122.48T
8	Oil Saver Rubber	19.19	153.52T
1	2 3/8" Circulating Rubber	170.59	170.59T
2	2 3/8" Sand Cup	22.24	44.48T
	Wichita County Sales Tax	8.50%	1,642.60

Total $20,967.32

Thank you for your confidence in Wild West Well Service Inc.!
Brian Cable - Rig #2 Operator may be reached at 785-445-2888.

Invoice

Midwest Wireline, LLC
PO Box 793
Hays, KS 67601
(785)625-3858

RECEIVED
MAY 13 2024

Date	Invoice #
5/9/2024	3031

Bill To
Shakespeare Oil Company, Inc. 202 W. Main St Salem, IL 62881

Well Name: Mazanec #1-12
County, State: Wichita, KS
Due Date: 6/8/2024
Unit #: P-106
Terms: Net 30

Check Remit to Address:
PO Box 793
Hays, KS 67601

ACH Payment Preferred:
Equity Bank
Checking Acct Name: Midwest Wireline LLC
Account Number: 7701058917
Routing Number: 101105354

Description	Quantity	Price	Amount
Truck Rental / Rig-up	1	2,200.00	2,200.00T
Collar Log - Depth	4,550	0.27	1,228.50T
Collar Log - Operations	1,500	0.27	405.00T
3 1/8" HP Expendable Perforating - Depth	4,328	0.25	1,082.00T
3 1/8" HP Expendable Perforating - Operations	24	55.00	1,320.00T
Setting Service - Depth	4,475	0.40	1,790.00T
Setting Service - Operations	1	2,600.00	2,600.00T
Dump Bailer - Depth	4,475	0.29	1,297.75T
Dump Bailer - Operations	1	2,400.00	2,400.00T
Dump Bailer - Depth	4,475	0.29	1,297.75T
Dump Bailer - Operations	1	2,400.00	2,400.00T
Setting Service - Depth	4,337	0.40	1,734.80T
Setting Service - Operations	1	2,600.00	2,600.00T
Subtotal of Invoice			22,355.80
Total Discount - MS		-16,830.80	-16,830.80
Wichita County Sales Tax		8.50%	469.63

Thank you for your business.

Total $5,994.63

MIDWEST WIRELINE

Midwest Wireline, L

Phone: 785.625.3858
Fax: 785.621.7718

Service Order No. 1- 3031

Date: 5/9/24

Client Info	Company: Shakespeare Oil Co		Client Order #: OW	
	Billing Address	City	ST	Zip
Well Info	Lease & Well #: Maranell # 1-12	Field Name: Beaver Cliff North	Legal Description (coordinates): 12 17S 35W	
	Nearest Town: Pierce	County: Wichita	State: KS	Casing Size: 4.5 / Casing Weight
	Fluid: Water	Level (surf.): 2875	Reading from: KB	Customer T.D. / Midwest T.D. / Elevation: 3164 / KB Elevation: 3174
Crew	Engineer: TROUT	Truck Driver: ROMP	Crew Members	Unit #: 106 / Miles

Product Code	Description	Qty	Unit Price	Depth From	Depth To	$ Amount
10000	TRUCK RENTAL					2200.00
15001	DEPTH	4550	.27	0	4550	1228.50
15002	CCL	min	.27	4550	4300	405.00
17500	DEPTH	4328	.25	0	4328	1082.00
17502	3⅜ HEC 12X4	24	55	4322	4328	1320.00
15071	DEPTH	4475	.40	0	4475	1790.00
15072	SETTING SERVICE 4½ CIBP	1	CIBP @	4475		2400.00
15021	DEPTH	4475	.29	0	4475	1297.75
15022	DUMP BAILER	1				2400.00
15021	DEPTH	4475	.29	0	4475	1297.75
15022	DUMP BAILER	1				2400.00
15071	DEPTH	4337	.40	0	4337	1734.80
15072	SETTING SERVICE 4½ CIBP	1	CIBP @	4337		2400.00
	2 SKS					

SUBTOTAL	22,355.80
DISCOUNT	
SUBTOTAL	55.25
TAX	469.63
NET TOTAL	$5,994.63

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

Client Approval

Name Printed — Signature / Date: 5-9-24

Midwest Field Representative

JUSTIN TROUT — Name Printed

Signature / Date: 5/9/24

MIDWEST OFFICE USE ONLY - Manager Approval

Name Printed — Signature / Date: 5-13-24